भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति
Western Regional Power Committee
एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
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आई एस ओ ः 9001-2015
ISO: 9001-2015

सं.पक्षेविस/वाणिज्य-I/एबीटीआरईए/2022/5.0/ दिनांक: 02.07.2022

No:WRPC/Comml.-I/ABTREA/2022/5.0/**7185**

सेवा में /To,
(सूची के अनुसार /As per list)

विषयः- **जून** 2022 माह के लिए एबीटी आधारित प्रोविज़नल् आरईए ।

Sub:- Provisional REA based on ABT for the month of **June 2022.**

महोदय / Sir ,

इस पत्र के साथ पक्षेभाप्रेकेन्द्र, मुंबई द्वारा प्रस्तुत डाटा के अनुसार **जून 2022** माह के लिए तैयार किया गया प्रोविज़नल् क्षेत्रीय ऊर्जा लेखा (आरईए) तथा यू.आर. एस. ऊर्जा विवरण (.xls फ़ाइलें) संलग्न है ।

सभी संबंधित घटकों से अनुरोध है कि इस विषय में यदि कोई विवाद / त्रुटि हो तो यह आरईए जारी होने की तिथि से 15 दिन के अंदर आवश्यक कार्रवाई हेतु इस कार्यालय को सूचित करें ।

उपरोक्त क्षेत्रीय ऊर्जा लेखा की सॉफ्ट कापी http://www.wrpc.gov.in पर उपलब्ध है ।

Please find enclosed herewith the provisional Regional Energy Account and details of Unrequisitioned power (in .xls files) for the month of **June 2022** prepared as per data furnished by WRLDC (revised data received on 02.06.2022). REA is prepared as per the provisions of regulations 42 of the CERC (Terms and Conditions of Tariff) Regulations, 2019 w.e.f 01st April 2020.

All concerned entities are requested to intimate any discrepancy / error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on WRPC website (http://www.wrpc.gov.in).

भवदीय/Yours faithfully,

संलग्न Encl:: उपरोक्तानुसार/As Above

(P.D.Lone)
Superintending Engineer (C)

डाक सूची / Mailing List:

01	कार्यकारी निदेशक (वित्त), गु ऊ वि नि लि, वड़ौदा	01	Executive Director (Finance), GUVNL, Vadodara
02	मुख्य अभियंता (भार प्रेषण), गेटको, गोत्री वड़ौदा	02	Chief Engineer (LD), GETCO, Gotri, Vadodara
03	मुख्य अभियंता (वाणिज्य) , मप्रपाट्रेकंलि, जबलपुर	03	Chief Engineer (Comml), MP Power Trading Co. Ltd., Jabalpur
04	मुख्य अभियंता (भार प्रेषण), मप्र पाट्रांस कं लि जबलपुर	04	Chief Engineer (LD), MP Power Transmission Co. Ltd., Jabalpur
05	मुख्य अभियंता (वाणिज्य), छराविबोर्ड, रायपुर	05	Chief Engineer (Comml), CSPDCL, Raipur
06	मुख्य अभियंता (भार प्रेषण), छराविबोर्ड, रायपुर	06	Chief Engineer (LD), CSPTCL, Raipur
07	मुख्य अभियंता (पीपी), मराविविकलि, मुंबई	07	Chief Engineer (PP), MSEDCL, Mumbai
08	मुख्य अभियंता (टी ओ एंड एम) मराविपारेकलि, मुंबई	08	Chief Engineer (T O&M), MSETCL, Mumbai
09	मुख्य अभियंता (भार प्रेषण), मराविपारेकलि, मुंबई	09	Chief Engineer (LD), MSETCL, Kalwa
10	अधीक्षण अभियंता (वाणिज्य), विद्युत विभाग, गोवा	10	S.E (Comml), Elect. Deptt., Goa
11	कार्यपालक अभियंता (डिवीजन III), कुर्टी, पोंडा,गोवा	11	Executive Engineer (Div-III), Ponda, Goa
12	कार्यपालक अभियंता, विद्युत विभाग, दमन एवं दवि	12	Executive Engineer, Elect. Deptt., DD
13	कार्यपालक अभियंता, विद्युत विभाग, दादर नगर हवेली	13	Executive Engineer, Elect. Deptt., DNH
14	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, मुंबई	14	GM (Comml), NTPC Ltd., Mumbai
15	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, नई दिल्ली	15	GM (Comml), NTPC Ltd., New Delhi
16	अतिरिक्त महा प्रबंधक(वाणिज्य), एनपीसीआईएल, मुंबई	16	AGM (Comml). NPCIL, Mumbai
17	मुख्य अधीक्षक केएपीपी, एनपीसीआईएल	17	Chief Superintendent, KAPP, NPCIL
18	मुख्य अधीक्षक, टीएपीएस(1एवं 2), एनपीसीआईएल	18	Chief Superintendent, TAPS (1&2), NPCIL
19	एसएमई(इलै), टीएपीएस(3एवं 4), एनपीसीआईएल	19	SME (Electrical), TAPS (3 &4), NPCIL
20	अतिरिक्त महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नागपुर	20	AGM (Comml), PGCIL, Nagpur
21	कार्यकारी निदेशक, पक्षेभापेकेन्द्र, मुंबई	21	Executive Director, WRLDC, Mumbai
22	सदस्य (पावर) , एनसीए, इन्दौर	22	Member (Power), NCA, Indore
23	महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नई दिल्ली	23	GM (Comml), PGCIL, New Delhi
24	उपाध्यक्ष(ट्रेडिंग), पीटीसी, नई दिल्ली	24	Vice President (Trading), PTC, New Delhi
25	महा प्रबंधक (पावर ट्रेडिंग), एईएल, नई दिल्ली	25	GM (Power Trading), AEL, New Delhi
26	मुख्य कार्यकारी अधिकारी, एनवीवीएनएल, नई दिल्ली	26	CEO, NVVNL, New Delhi
27	कार्य निदे एवं मुख्य कार्य अधि, टीपीटीसीएल, मुंबई	27	ED & CEO, TPTCL, Mumbai
28	मुख्य कार्यकारी, रिलायंस एनर्जी ट्रेडिंग लिमि, नई दिल्ली	28	Chief Executive, RETL, New Delhi
29	उपाध्यक्ष(विद्युत ट्रेडिंग), जे एस पीटीसी एल, नई दिल्ली	29	Vice President (Power Trading), JSWPTC Ltd.
30	सदस्य सचिव, पूर्व क्षेत्रीय विद्युत समिति, कोलकाता	30	Member Secretary, ERPC, Kolkata
31	सदस्य सचिव, उत्तर क्षेत्रीय विद्युत समिति, नई दिल्ली	31	Member Secretary, NRPC, New Delhi
32	सदस्य सचिव, दक्षिण क्षेत्रीय विद्युत समिति, वंगलोर	32	Member Secretary, SRPC, Bangalore
33	महा प्रबंधक, पूक्षेभापेकेन्द्र, कोलकाता	33	General Manager, ERLDC, Kolkata
34	कार्यकारी निदेशक, उत्तर क्षेत्रीय भार प्रेषण केन्द्र, दिल्ली	34	Executive Director, NRLDC, New Delhi
35	महा प्रबंधक, दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, बैंगलोर	35	General Manager, SRLDC, Bangalore
36	सदस्य (ग्रिड प्रचा एवं वितरण) , केविप्रा, नई दिल्ली	36	Member (GO&D), CEA, New Delhi
37	मुख्य अभियंता (ग्रिड प्रबंधन) , केविप्रा, नई दिल्ली	37	Chief Engineer (GM), CEA, New Delhi
38	वरिष्ठ महा प्रबंधक (आर एवं टी), उ प पारे नि लि , भुव	38	Sr. GM (R&T), OPTCL, Bhubaneswar
39	अतिरिक्त मुख्य अभियंता (वाणिज्य), गेटको	39	Addl. Chief Engineer (Comm), GETCO
40	अतिरिक्त महा प्रबंधक(वाणिज्य), टाटा पावर, मुंबई	40	AGM (Comml), Tata Power, Mumbai
41	उपाध्यक्ष (एम ओ), आई ए एक्स, नई दिल्ली	41	Vice President (MO), IEX, New Delhi
42	मुख्य, पीटी एंड आर, जीएमआरईटीएल, बैंगलोर	42	Head – PT & R, GMRETL, Bangalore
43	महा प्रबंधक(वाणिज्य), एल ए पी पी एल, गुरगांव	43	GM (Comml), LAPPL, Gurgaon
44	महा प्रबंधक, एम पी ए के वी एन एल , इन्दौर	44	GM, MPAKVNL, Indore
45	अतिरिक्त महा प्रबंधक , एनएसपीसीएल , भिलाई	45	AGM(O&E/Comml),NSPCL ,Bhilai
46	अधीक्षण अभियंता (प्रचालन), पक्षेविसमिति	46	SE (O), WRPC
47	मुख्य अधीक्षक, टीएपीएस(3 एवं 4), एनपीसीआईएल	47	Chief Superintendent, TAPS (3&4), NPCIL
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Regional Energy Account

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Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/CommI-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE MONTH OF JUNE 2022

Station	KSTPS	VSTPS 1	VSTPS 2	VSTPS 3	Kawas GPS	Gandhar GPS	SSTPS-II	KSTPS-III	NSPCL	Sipat-I	RGPPL	VSTPS#4	MAUDA
Plant Availability Factor (%) for JUNE 2022	98.7851	94.9515	103.8376	54.7371	97.0736	82.2479	104.5230	0.0000	105.1968	67.1935	16.6650	103.0400	100.5066
Cumulative Plant Availability Factor (%) up to JUNE 2022	99.4313	91.0104	102.2296	86.8980	83.1261	75.0530	102.6495	56.3695	103.1171	51.7156	14.6012	102.9906	94.2943

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL		Entitlements of Railways from RGPPL out of total RGPPL entitlement	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB
KSTPS	Entitlement (KWH)	1,388,479,501	251,223,387	312,334,113	138,847,950	429,276,294	142,309,476	68,583,521	-	-				1,553,709	4114065	26447758
	Percentage (%)	100.0000	18.0934	22.4948	9.9999	30.9170	10.2493	4.9395						0.1119	0.2963	1.9048
VSTPS 1	Entitlement (KWH)	783,874,250	153,858,560	270,239,827	-	276,279,172	24,625,036	35,310,551	-	-	472,676	622,396		895,968	3355766	6221610
	Percentage (%)	100.0000	19.6280	34.4749	0.0000	35.2453	3.1415	4.5046			0.0603	0.0794		0.1143	0.4281	0.7937
VSTPS 2	Entitlement (KWH)	694,923,000	175,326,524	216,558,473	-	239,856,024	10,751,524	29,745,846	-	-				790,127	2880456	10423845
	Percentage (%)	100.0000	25.2296	31.1629	0.0000	34.5155	1.5472	4.2805						0.1137	0.4145	1.5000
VSTPS 3	Entitlement (KWH)	369,475,499	103,193,461	88,168,352	38,794,928	104,988,133	4,983,266	17,286,412	-					420,094	1531477	5542133
	Percentage (%)	100.0000	27.9298	23.8631	10.5000	28.4155	1.3487	4.6786						0.1137	0.4145	1.5000
KGPP	Entitlement (KWH)	446,025,501	127,105,300	95,265,801	-	138,882,672	8,427,350	76,312,264	-	-					22,747	
	Percentage (%)	100.0000	28.4974	21.3588	0.0000	31.1378	1.8894	17.1094							0.0051	
GGPP	Entitlement (KWH)	378,590,749	136,488,085	67,485,158	-	115,398,755	7,292,798	51,894,152	-	-					22715	
	Percentage (%)	100.0000	36.0516	17.8254	0.0000	30.4811	1.9263	13.7072							0.0060	
SSTPS-II	Entitlement (KWH)	705,530,000	201,541,582	127,698,789	111,473,740	199,593,873	9,397,538	29,686,035	-					802,188	2784727	14110600
	Percentage (%)	100.0000	28.5660	18.0997	15.8000	28.2899	1.3320	4.2076						0.1137	0.3947	2.0000
KSTPS-III	Entitlement (KWH)	-	-	-	-	-	-	-	-					0	0	
	Percentage (%)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						#DIV/0!	#DIV/0!	
NSPCL	Entitlement (KWH)	334,796,825			34,713,766			122,527,874	-				177,555,185			
	Percentage (%)	100.0000			10.3687			36.5976					53.0337			
Sipat-I	Entitlement (KWH)	898,041,318	261,492,570	144,766,875	141,963,270	263,911,635	13,418,514	52,307,296	0					1,021,073	5166430	
	Percentage (%)	100.0000	29.1181	16.1203	15.8081	29.3875	1.4942	5.8246						0.1137	0.5753	
RGPPL*	Entitlement (KWH)	184,155,675				175,858,375	1,659,460	6,637,840	0	0						
	Percentage (%)	100.0000				95.4944	0.9011	3.6045		0.0000						
VSTPS#4	Entitlement (KWH)	695,520,004	179,705,559	191,041,378	43,504,776	213,368,951	11,155,792	41,114,739	-					790,808	4001328	
	Percentage (%)	100.0000	25.8376	27.4674	6.2550	30.6776	1.6039	5.9114						0.1137	0.5753	
MAUDA	Entitlement (KWH)	678,419,507	311,282,233	12,132,808	20,316,479	292,102,012	9,320,931	8,539,443	-					771,364	3875812	
	Percentage (%)	100.0000	45.8835	1.7883	2.9947	43.0563	1.3739	1.2587						0.1137	0.5713	
VSTPS#5	Entitlement (KWH)	344,160,001	70,675,033	94,294,678	27,670,464	114,975,404	5,231,059	23,579,665	-					390,966	1979954	
	Percentage (%)	100.0000	20.5356	27.3985	8.0400	33.4075	1.5199	6.8514		-	-	-	-	0.1136	0.5753	
RGPPL - IR**	Entitlement (KWH)	-														
	Percentage (%)															
MOUDA STG 2	Entitlement (KWH)	917,279,993	424,996,533	16,024,910	108,405	374,069,481	13,612,107	55,239,047	-					1,042,946	5240419	
	Percentage (%)	100.0000	46.3325	1.7469	0.0117	40.7803	1.4840	6.0220						0.1137	0.5713	
SolSTPP	Entitlement (KWH)	723,928,110	14,869,951	99,698,867	46,514,296	468,318,303	11,928,570	54,542,903	-					823,107	4164758	
	Percentage (%)	100.0000	2.0540	13.7719	6.4253	64.6913	1.6478	7.5343						0.1137	0.5753	
GSTPP	Entitlement (KWH)	1,101,539,001	232,471,381	561,494,207	53,791,243	127,246,757	15,255,300	79,425,508	-					1,252,450	6,236,745	
	Percentage (%)	100.0000	21.1043	50.9735	4.8833	11.5517	1.3849	7.2104						0.1137	0.5662	
Lara	Entitlement (KWH)	1,051,772,756	122,755,677	115,904,880	525,443,375	189,440,521	9,882,759	63,550,577	-					1,195,866	5,985,468	
	Percentage (%)	100.0000	11.6712	11.0201	49.9579	18.0115	0.9396	6.0422						0.1137	0.5691	
Khargone	Entitlement (KWH)	856,154,000	467,196,036	221,960,280	1,940,253	63,205,187	11,349,476	61,020,962	-					973,446	4,925,455	
	Percentage (%)	100.0000	54.5691	25.9254	0.2266	7.3825	1.3256	7.1273						0.1137	0.5753	

NOTE:

1. Plant Availability Factor (%) for NSPCL is calculated as per data provided by WRLDC for LTOA and MTOA Entitlements.

2. #Div/0 means The DC for the station for the month is zero. Recovery of fixed charges to be made as per provisions of tariff regulations, 2019

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE MONTH OF JUNE 2022

Station		VSTPS#5	MOUDA STG 2	SolSTPP	GSTPP	Lara	Khargone
Plant Availability Factor (%) for JUNE 2022		103.0728	102.9495	81.2489	101.9944	97.3864	96.0891
Cumulative Plant Availability Factor (%) up to JUNE 2022		84.0000	97.9228	89.6468	99.8857	92.8480	76.0085

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	PUNJAB
KSTPS	Entitlement (KWH)		3,698,900	1,849,455					-		6,599,443	-	1,641,430						
	Percentage (%)		0.2664	0.1332					0.0000		0.4753	0.0000	0.1182						
VSTPS 1	Entitlement (KWH)		2,132,920	1,066,069			2,005,875		-		5,382,081	-	1,405,743						
	Percentage (%)		0.2721	0.1360			0.2559		0.0000		0.6866	0.0000	0.1793						
VSTPS 2	Entitlement (KWH)		1,881,157	940,231					-		4,620,543	-	1,148,250						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1652						
VSTPS 3	Entitlement (KWH)		1,000,169	499,901					-		2,456,643	-	610,530						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1652						
KGPP	Entitlement (KWH)												9,367						
	Percentage (%)												0.0021						
GGPP	Entitlement (KWH)												9,086						
	Percentage (%)												0.0024						
SSTPS-II	Entitlement (KWH)		1,909,870	954,582					-		4,466,005	-	1,110,471						
	Percentage (%)		0.2707	0.1353					0.0000		0.6330	0.0000	0.1574						
KSTPS-III	Entitlement (KWH)		-	-	-	-			-		-	-	-						
	Percentage (%)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!						
NSPCL	Entitlement (KWH)																		
	Percentage (%)																		
Sipat-I	Entitlement (KWH)		2,430,998	1,215,947					0		8,286,228	0	2,060,482						
	Percentage (%)		0.2707	0.1354					0.0000		0.9227	0.0000	0.2294						
RGPPL	Entitlement (KWH)																		
	Percentage (%)																		
VSTPS#4	Entitlement (KWH)		1,882,771	941,040					-		6,417,562	-	1,595,300						
	Percentage (%)		0.2707	0.1353					-		0.9227	0.0000	0.2294						
MAUDA	Entitlement (KWH)		1,768,902	917,903			-		-		8,179,599	-	8,441,473			770,548			
	Percentage (%)		0.2607	0.1353			-		-		1.2057	0.0000	1.2443			0.1136			
VSTPS#5	Entitlement (KWH)		931,297	465,993					-		3,175,563	-	789,925						
	Percentage (%)		0.2706	0.1354					-		0.9227	0.0000	0.2295						
RGPPL - IR	Entitlement (KWH)							-		-				-	-	-		-	
	Percentage (%)																		
MOUDA STG 2	Entitlement (KWH)		2,388,136	1,241,078					-		10,675,790	-	11,725,661		0	915,480			0
	Percentage (%)		0.2603	0.1353					-		1.1639	0.0000	1.2783		0.0000	0.0998			0.0000
SolSTPP	Entitlement (KWH)		1,903,863	979,474					-		9,338,078	-	10,845,940						
	Percentage (%)		0.2630	0.1353					-		1.2899	0.0000	1.4982						
GSTPP	Entitlement (KWH)		2,944,573	1,490,383					-		10,145,853	-	9,784,601						
	Percentage (%)		0.2673	0.1353					-		0.9211	0.0000	0.8883						
Lara	Entitlement (KWH)		2,845,118	1,423,049					-		9,618,462	-	2,412,287				1,314,717		
	Percentage (%)		0.2705	0.1353					-		0.9145	0.0000	0.2294				0.1250		
Khargone	Entitlement (KWH)		2,228,478	1,158,378					-		9,232,573	-	10,963,476						0
	Percentage (%)		0.2603	0.1353					-		1.0784	0.0000	1.2805						0.0000

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE MONTH OF JUNE 2022

Station	CGPL										
Plant Availability Factor (%) for JUNE 2022	**99.0141**										
Cumulative Plant Availability Factor (%) up to JUNE 2022	**72.9167**										

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL Mundra	Entitlement (KWH)	2,709,025,000	1,286,786,875	541,805,000	270,902,500	338,628,125	270,902,500							0
	Percentage (%)	100.0000	47.5000	20.0000	10.0000	12.5000	10.0000							0.0000

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DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE MONTH OF JUNE 2022

Station	SASAN
Plant Availability Factor (%) for JUNE 2022	95.4792
Cumulative Plant Availability Factor (%) up to JUNE 2022	96.0385

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKHSHINANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN UMPP	Entitlement (KWH)	2,558,965,200			287,883,585	287,883,585	959,611,950	383,844,780		255,896,520			319,870,650			63,974,130
	Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 rd July 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	KSTPS	VSTPS 1	VSTPS 2	VSTPS 3	Kawas GPS	Gandhar GPS	SSTPS-II	KSTPS-III	NSPCL	Sipat-I	RGPPL	VSTPS#4	MAUDA
Plant Availability Factor (%) for JUNE 2022	99.4539	94.6102	104.1420	54.9547	97.8303	85.8847	104.5333	0.0000	105.8745	67.5930	52.7405	103.0400	101.3167
Cumulative Plant Availability Factor (%) up to JUNE 2022	193.4315	185.1091	204.8116	155.4591	160.1992	142.1371	201.2234	103.3052	203.1110	98.3956	25.6286	203.7491	180.6078

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL		Entitlements of Railways from RGPPL out of total RGPPL entitlement	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB
KSTPS	Entitlement (KWH)	232,979,999	42,154,003	52,468,494	23,298,000	72,052,560	23,888,837	11,415,321	-	-				260,705	690,320	4,437,803
	Percentage (%)	100.0000	18.0934	22.5206	10.0000	30.9265	10.2536	4.8997						0.1119	0.2963	1.9048
VSTPS 1	Entitlement (KWH)	130,176,000	25,549,707	44,926,732	-	45,897,727	4,100,221	5,788,283	-	-	78,496	103,360		148,791	557,283	1,033,207
	Percentage (%)	100.0000	19.6270	34.5123	0.0000	35.2582	3.1498	4.4465			0.0603	0.0794		0.1143	0.4281	0.7937
VSTPS 2	Entitlement (KWH)	116,160,000	29,306,703	36,240,758	-	40,108,538	1,805,940	4,906,018	-	-				132,074	481,483	1,742,400
	Percentage (%)	100.0000	25.2296	31.1990	0.0000	34.5287	1.5547	4.2235						0.1137	0.4145	1.5000
VSTPS 3	Entitlement (KWH)	61,824,001	17,267,258	14,775,318	6,491,520	17,575,697	837,530	2,858,433	-					70,294	256,261	927,360
	Percentage (%)	100.0000	27.9297	23.8990	10.5000	28.4286	1.3547	4.6235						0.1137	0.4145	1.5000
KGPP	Entitlement (KWH)	74,917,000	21,349,322	16,001,822	-	23,327,580	1,415,557	12,817,325	-	-					3,821	
	Percentage (%)	100.0000	28.4973	21.3594	0.0000	31.1379	1.8895	17.1087							0.0051	
GGPP	Entitlement (KWH)	65,888,498	23,753,858	11,745,284	-	20,083,605	1,269,276	9,030,941	-	-					3,953	
	Percentage (%)	100.0000	36.0516	17.8260	0.0000	30.4812	1.9264	13.7064							0.0060	
SSTPS-II	Entitlement (KWH)	117,600,000	33,593,616	21,325,819	18,580,800	33,283,858	1,573,135	4,885,810	-					133,711	464,167	2,352,000
	Percentage (%)	100.0000	28.5660	18.1342	15.8000	28.3026	1.3377	4.1546						0.1137	0.3947	2.0000
KSTPS-III	Entitlement (KWH)	-	-	-	-	-	-	-	-					-	-	
	Percentage (%)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						#DIV/0!	#DIV/0!	
NSPCL	Entitlement (KWH)	56,169,450			5,393,178			20,550,182	-				30,226,090			
	Percentage (%)	100.0000			9.6017			36.5860					53.8123			
Sipat-I	Entitlement (KWH)	150,563,320	43,841,178	24,345,637	23,801,200	44,274,048	2,262,063	8,655,434	0					171,190	866,191	
	Percentage (%)	100.0000	29.1181	16.1697	15.8081	29.4056	1.5024	5.7487						0.1137	0.5753	
RGPPL*	Entitlement (KWH)	29,322,000				27,982,500	267,900	1,071,600	0	0						
	Percentage (%)	100.0000				95.4318	0.9136	3.6546		0.0000						
VSTPS#4	Entitlement (KWH)	115,920,000	29,950,946	31,898,518	7,250,796	35,582,803	1,868,978	6,762,889	-					131,801	666,888	
	Percentage (%)	100.0000	25.8377	27.5176	6.2550	30.6960	1.6123	5.8341						0.1137	0.5753	
MAUDA	Entitlement (KWH)	113,981,277	52,141,591	2,034,131	3,476,948	49,078,491	1,674,709	1,526,067	-					128,975	648,049	
	Percentage (%)	100.0000	45.7455	1.7846	3.0505	43.0584	1.4693	1.3389						0.1132	0.5686	
VSTPS#5	Entitlement (KWH)	57,360,000	11,779,163	15,744,632	4,611,744	19,173,211	876,633	3,885,624	-					65,161	329,992	
	Percentage (%)	100.0000	20.5356	27.4487	8.0400	33.4261	1.5283	6.7741		-	-	-	-	0.1136	0.5753	
RGPPL - IR**	Entitlement (KWH)															
	Percentage (%)															
MOUDA STG 2	Entitlement (KWH)	154,683,502	71,300,492	2,789,710	49,894	62,961,164	2,439,270	9,087,881	-					173,824	873,403	
	Percentage (%)	100.0000	46.0945	1.8036	0.0322	40.7032	1.5769	5.8751						0.1124	0.5646	
SolSTPP	Entitlement (KWH)	123,378,639	2,276,964	17,101,540	7,969,311	81,046,409	2,140,365	9,291,039	-					140,282	709,797	
	Percentage (%)	100.0000	1.8454	13.8611	6.4592	65.6892	1.7348	7.5305						0.1137	0.5753	
GSTPP	Entitlement (KWH)	183,621,750	38,398,787	92,458,661	9,004,475	21,283,961	2,559,718	13,094,618	-					208,778	1,050,548	
	Percentage (%)	100.0000	20.9119	50.3528	4.9038	11.5912	1.3940	7.1313						0.1137	0.5721	
Lara	Entitlement (KWH)	173,402,067	20,286,266	19,159,889	86,565,000	31,262,772	1,651,387	10,380,825	-					197,150	988,525	
	Percentage (%)	100.0000	11.6988	11.0494	49.9216	18.0291	0.9523	5.9866						0.1137	0.5701	
Khargone	Entitlement (KWH)	141,317,500	77,152,730	36,288,205	197,888	10,467,279	1,957,068	9,960,543	-					160,678	813,000	
	Percentage (%)	100.0000	54.5954	25.6785	0.1400	7.4069	1.3849	7.0483						0.1137	0.5753	

NOTE: ***Plant Availability Factor (%) for NSPCL is calculated as per data provided by WRLDC for LTOA and MTOA Entitlements***

Western Regional Power Committee

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

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DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	VSTPS#5	MOUDA STG 2	SolSTPP	GSTPP	Lara	Khargone
Plant Availability Factor (%) for JUNE 2022	103.0728	104.1640	83.0833	102.0121	96.3345	95.1633
Cumulative Plant Availability Factor (%) up to JUNE 2022	145.1966	192.0351	166.5435	199.6092	179.7570	141.2285

Station	Entitlement (KWH)/ Percentage (%)	Total	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab
KSTPS	Entitlement (KWH)		620,658	310,329					-		1,107,354	-	275,615						
	Percentage (%)		0.2664	0.1332					0.0000		0.4753	0.0000	0.1183						
VSTPS 1	Entitlement (KWH)		354,209	177,039			334,546		-		893,788	-	232,611						
	Percentage (%)		0.2721	0.1360			0.2570		0.0000		0.6866	0.0000	0.1787						
VSTPS 2	Entitlement (KWH)		314,445	157,164					-		772,348	-	192,129						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1654						
VSTPS 3	Entitlement (KWH)		167,357	83,648					-		411,068	-	102,257						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1654						
KGPP	Entitlement (KWH)												1,573						
	Percentage (%)												0.0021						
GGPP	Entitlement (KWH)												1,581						
	Percentage (%)												0.0024						
SSTPS-II	Entitlement (KWH)		318,343	159,113					-		744,408	-	185,220						
	Percentage (%)		0.2707	0.1353					0.0000		0.6330	0.0000	0.1575						
KSTPS-III	Entitlement (KWH)		-	-	-	-			-		-	-	-						
	Percentage (%)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!						
NSPCL	Entitlement (KWH)																		
	Percentage (%)																		
Sipat-I	Entitlement (KWH)		407,575	203,863					0		1,389,248	0	345,693						
	Percentage (%)		0.2707	0.1354					0.0000		0.9227	0.0000	0.2296						
RGPPL	Entitlement (KWH)																		
	Percentage (%)																		
VSTPS#4	Entitlement (KWH)		313,795	156,840					-		1,069,594	-	266,152						
	Percentage (%)		0.2707	0.1353					-		0.9227	0.0000	0.2296						
MAUDA	Entitlement (KWH)		289,064	153,476			-		-		1,339,638	-	829,429			660,709			
	Percentage (%)		0.2536	0.1347			-		-		1.1753	0.0000	0.7277			0.5797			
VSTPS#5	Entitlement (KWH)		155,216	77,665					-		529,260	-	131,699						
	Percentage (%)		0.2706	0.1354					-		0.9227	0.0000	0.2296						
RGPPL - IR	Entitlement (KWH)							-		-				-	-	-		-	
	Percentage (%)							#DIV/0!		#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	
MOUDA STG 2	Entitlement (KWH)		391,987	206,846					-		1,632,579	-	820,068		0	1,956,384			0
	Percentage (%)		0.2534	0.1337					-		1.0554	0.0000	0.5302		0.0000	1.2648			0.0000
SolSTPP	Entitlement (KWH)		326,155	166,931					-		1,326,024	-	883,822						
	Percentage (%)		0.2644	0.1353					-		1.0748	0.0000	0.7163						
GSTPP	Entitlement (KWH)		484,076	248,440					-		1,692,197	-	3,137,491						
	Percentage (%)		0.2636	0.1353					-		0.9216	0.0000	1.7087						
Lara	Entitlement (KWH)		468,027	234,604					-		1,585,697	-	398,115				223,810		
	Percentage (%)		0.2699	0.1353					-		0.9145	0.0000	0.2296				0.1291		
Khargone	Entitlement (KWH)		359,431	191,203					-		1,410,205	-	2,359,270						0
	Percentage (%)		0.2543	0.1353					-		0.9979	0.0000	1.6695						0.0000

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DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR FOR PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	CGPL										
Plant Availability Factor (%) for JUNE 2022	**98.9024**										
Cumulative Plant Availability Factor (%) up to JUNE 2022	**148.8240**										

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL Mundra	Entitlement (KWH)	450,995,000	214,222,625	90,199,000	45,099,500	56,374,375	45,099,500							0
	Percentage (%)	100.0000	47.5000	20.0000	10.0000	12.5000	10.0000							0.0000

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DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR FOR PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	SASAN
Plant Availability Factor (%) for JUNE 2022	95.2826
Cumulative Plant Availability Factor (%) up to JUNE 2022	184.8244

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKHSHINANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN UMPP	Entitlement (KWH)	425,616,000			47,881,800	47,881,800	159,606,000	63,842,400		42,561,600			53,202,000			10,640,400
	Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE OFF PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	KSTPS	VSTPS 1	VSTPS 2	VSTPS 3	Kawas GPS	Gandhar GPS	SSTPS-II	KSTPS-III	NSPCL	Sipat-I	RGPPL	VSTPS#4	MAUDA
Plant Availability Factor (%) for JUNE 2022	98.6514	95.0198	103.7768	54.6936	96.9223	81.5205	104.5209	0.0000	105.0613	67.1136	[illegible]	103.0400	100.6615
Cumulative Plant Availability Factor (%) up to JUNE 2022	192.8082	185.2484	204.6033	155.6103	147.9858	123.9102	200.9545	103.4012	202.2794	98.0699	26.3668	203.9528	175.1554

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL		Entitlements of Railways from RGPPL out of total RGPPL entitlement	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB
KSTPS	Entitlement (KWH)	1,155,499,498	209,069,384	259,865,619	115,549,950	357,223,735	118,420,638	57,168,199	-	-				1,293,004	3,423,745	22009954
	Percentage (%)	100.0000	18.0934	22.4895	10.0000	30.9151	10.2484	4.9475		0.0000				0.1119	0.2963	1.9048
VSTPS 1	Entitlement (KWH)	653,698,252	128,308,853	225,313,096	-	230,381,446	20,524,815	29,522,268	-	-	394,180	519,037		747,177	2,798,482	5188403
	Percentage (%)	100.0000	19.6281	34.4674	0.0000	35.2428	3.1398	4.5162		0.0000	0.0603	0.0794		0.1143	0.4281	0.7937
VSTPS 2	Entitlement (KWH)	578,763,000	146,019,820	180,317,715	-	199,747,486	8,945,585	24,839,829	-	-				658,054	2,398,973	8681445
	Percentage (%)	100.0000	25.2298	31.1556	0.0000	34.5128	1.5456	4.2919		0.0000				0.1137	0.4145	1.5000
VSTPS 3	Entitlement (KWH)	307,651,498	85,926,203	73,393,034	32,303,408	87,412,435	4,145,736	14,427,980	-					349,800	1,275,216	4614773
	Percentage (%)	100.0000	27.9298	23.8559	10.5000	28.4128	1.3475	4.6897						0.1137	0.4145	1.5000
KGPP	Entitlement (KWH)	371,108,500	105,755,978	79,263,979	-	115,555,091	7,011,793	63,494,939	-	-					18,927	
	Percentage (%)	100.0000	28.4974	21.3587	0.0000	31.1378	1.8894	17.1095		0.0000					0.0051	
GGPP	Entitlement (KWH)	312,702,250	112,734,227	55,739,874	-	95,315,149	6,023,522	42,863,211	-	-					18,762	
	Percentage (%)	100.0000	36.0516	17.8252	0.0000	30.4811	1.9263	13.7074		0.0000					0.0060	
SSTPS-II	Entitlement (KWH)	587,929,999	167,947,966	106,372,970	92,892,940	166,310,015	7,824,403	24,800,225	-					668,476	2,320,560	11758600
	Percentage (%)	100.0000	28.5661	18.0927	15.8000	28.2874	1.3308	4.2182						0.1137	0.3947	2.0000
KSTPS-III	Entitlement (KWH)	-	-	-	-	-	-	-	-					-	-	
	Percentage (%)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						#DIV/0!	#DIV/0!	
NSPCL	Entitlement (KWH)	278,627,376			29,320,588			101,977,693	-				147,329,095			
	Percentage (%)	100.0000	0.0002	0.0000	10.5232	0.0000	0.0000	36.5999					52.8767			
Sipat-I	Entitlement (KWH)	747,477,998	217,651,391	120,421,238	118,162,070	219,637,588	11,156,451	43,651,862	0					849,882	4,300,240	
	Percentage (%)	100.0000	29.1182	16.1103	15.8081	29.3838	1.4925	5.8399						0.1137	0.5753	
RGPPL*	Entitlement (KWH)	154,833,675				147,875,875	1,391,560	5,566,240	0	0						
	Percentage (%)	100.0000				95.5063	0.8987	3.5950		0.0000						
VSTPS#4	Entitlement (KWH)	579,600,001	149,754,613	159,142,860	36,253,980	177,786,147	9,286,814	34,351,850	-					659,006	3,334,440	
	Percentage (%)	100.0000	25.8376	27.4574	6.2550	30.6739	1.6023	5.9268						0.1137	0.5753	
MAUDA	Entitlement (KWH)	566,221,071	259,140,642	10,098,676	16,839,531	243,023,522	7,646,222	7,013,376	-					642,390	3,227,763	
	Percentage (%)	100.0000	45.7665	1.7835	2.9740	42.9203	1.3504	1.2386						0.1135	0.5701	
VSTPS#5	Entitlement (KWH)	286,800,000	58,895,870	78,550,046	23,058,720	95,802,193	4,354,426	19,694,041	-					325,805	1,649,962	
	Percentage (%)	100.0000	20.5355	27.3885	8.0400	33.4038	1.5183	6.8668		-	-	-	-	0.1136	0.5753	
RGPPL - IR**	Entitlement (KWH)	-														
	Percentage (%)															
MOUDA STG 2	Entitlement (KWH)	769,706,347	353,696,041	13,235,201	58,511	311,108,317	11,172,837	46,151,166	-					869,122	4,367,016	
	Percentage (%)	100.0000	45.9520	1.7195	0.0076	40.4191	1.4516	5.9959						0.1129	0.5674	
SolSTPP	Entitlement (KWH)	600,549,468	12,592,986	82,597,327	38,544,984	387,271,894	9,788,205	45,251,864	-					682,825	3,454,961	
	Percentage (%)	100.0000	2.0969	13.7536	6.4183	64.4863	1.6299	7.5351						0.1137	0.5753	
GSTPP	Entitlement (KWH)	917,917,251	194,072,595	469,035,546	44,786,768	105,962,796	12,695,582	66,330,890	-					1,043,672	5,186,198	
	Percentage (%)	100.0000	21.1427	51.0977	4.8792	11.5438	1.3831	7.2262						0.1137	0.5650	
Lara	Entitlement (KWH)	878,412,347	102,469,411	96,744,991	438,878,375	158,177,749	8,231,372	53,169,751	-					998,716	4,996,943	
	Percentage (%)	100.0000	11.6653	11.0136	49.9627	18.0072	0.9371	6.0529						0.1137	0.5689	
Khargone	Entitlement (KWH)	714,836,500	390,043,306	185,672,074	1,742,365	52,737,908	9,392,408	51,060,419	-					812,768	4,112,455	
	Percentage (%)	100.0000	54.5639	25.9741	0.2437	7.3776	1.3139	7.1430						0.1137	0.5753	

NOTE: *Plant Availability Factor (%) for NSPCL is calculated as per data provided by WRLDC for LTOA and MTOA Entitlements*

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR FOR THE OFF PEAK PERIOD OF THE MONTH OF JUNE 2022

Station		VSTPS#5	MOUDA STG 2	SolSTPP	GSTPP	Lara	Khargone
Plant Availability Factor (%) for JUNE 2022		103.0728	103.6642	80.8821	101.9908	97.6014	96.2743
Cumulative Plant Availability Factor (%) up to JUNE 2022		145.9075	191.0851	164.5594	199.3366	178.9038	143.1334

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab
KSTPS	Entitlement (KWH)		3,078,242	1,539,125					-		5,492,089	-	1,365,814						
	Percentage (%)		0.2664	0.1332					0.0000		0.4753	0.0000	0.1182						
VSTPS 1	Entitlement (KWH)		1,778,712	889,030			1,671,329		-		4,488,292	-	1,173,132						
	Percentage (%)		0.2721	0.1360			0.2557		0.0000		0.6866	0.0000	0.1795						
VSTPS 2	Entitlement (KWH)		1,566,711	783,066					-		3,848,195	-	956,121						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1652						
VSTPS 3	Entitlement (KWH)		832,812	416,253					-		2,045,575	-	508,273						
	Percentage (%)		0.2707	0.1353					0.0000		0.6649	0.0000	0.1652						
KGPP	Entitlement (KWH)												7,793						
	Percentage (%)												0.0021						
GGPP	Entitlement (KWH)												7,505						
	Percentage (%)												0.0024						
SSTPS-II	Entitlement (KWH)		1,591,527	795,469					-		3,721,597	-	925,251						
	Percentage (%)		0.2707	0.1353					0.0000		0.6330	0.0000	0.1574						
KSTPS-III	Entitlement (KWH)		-	-	-	-			-		-	-	-						
	Percentage (%)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!						
NSPCL	Entitlement (KWH)																		
	Percentage (%)																		
Sipat-I	Entitlement (KWH)		2,023,423	1,012,085					0		6,896,980	0	1,714,788						
	Percentage (%)		0.2707	0.1354					0.0000		0.9227	0.0000	0.2294						
RGPPL	Entitlement (KWH)																		
	Percentage (%)																		
VSTPS#4	Entitlement (KWH)		1,568,976	784,200					-		5,347,968	-	1,329,147						
	Percentage (%)		0.2707	0.1353					-		0.9227	0.0000	0.2293						
MAUDA	Entitlement (KWH)		1,479,837	764,427			-		-		6,839,961	-	7,612,045			1,892,679			
	Percentage (%)		0.2614	0.1350			-		-		1.2080	0.0000	1.3444			0.3343			
VSTPS#5	Entitlement (KWH)		776,081	388,327					-		2,646,302	-	658,227						
	Percentage (%)		0.2706	0.1354					-		0.9227	0.0000	0.2295						
RGPPL - IR	Entitlement (KWH)																		
	Percentage (%)																		
MOUDA STG 2	Entitlement (KWH)		1,996,149	1,034,232					-		9,043,212	-	10,905,593		0	6,068,950			
	Percentage (%)		0.2593	0.1344					-		1.1749	0.0000	1.4169		0.0000	0.7885			
SolSTPP	Entitlement (KWH)		1,577,708	812,543					-		8,012,053	-	9,962,118						
	Percentage (%)		0.2627	0.1353					-		1.3341	0.0000	1.6588						
GSTPP	Entitlement (KWH)		2,460,496	1,241,942					-		8,453,656	-	6,647,110						
	Percentage (%)		0.2681	0.1353					-		0.9210	0.0000	0.7242						
Lara	Entitlement (KWH)		2,377,091	1,188,446					-		8,032,765	-	2,014,172				1,132,565		
	Percentage (%)		0.2706	0.1353					-		0.9145	0.0000	0.2293				0.1289		
Khargone	Entitlement (KWH)		1,869,048	967,175					-		7,822,368	-	8,604,206						0
	Percentage (%)		0.2615	0.1353					-		1.0943	0.0000	1.2037						0.0000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE OFF PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	CGPL
Plant Availability Factor (%) for JUNE 2022	**99.0364**
Cumulative Plant Availability Factor (%) up to JUNE 2022	**148.9959**

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL Mundra	Entitlement (KWH)	2,258,030,000	1,072,564,250	451,606,000	225,803,000	282,253,750	225,803,000							0
	Percentage (%)	100.0000	47.5000	20.0000	10.0000	12.5000	10.0000							0.0000

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Dated: 2 th June 2022

DETAILS OF AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR FOR THE OFF PEAK PERIOD OF THE MONTH OF JUNE 2022

Station	SASAN
Plant Availability Factor (%) for JUNE 2022	95.5185
Cumulative Plant Availability Factor (%) up to JUNE 2022	184.3919

Station	Entitlement (KWH)/ Percentage (%)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	R VIDYUT VITRAN NIGAM	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKHSHINANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN UMPP	Entitlement (KWH)	2,133,349,200			240,001,785	240,001,785	800,005,950	320,002,380		213,334,920			266,668,650			53,333,730
	Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL*		Entitlements of Talcher from RGPPL out of total Energy Generation	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	For JUNE 2022	1,388,479,501	251,223,387	312,334,113	138,847,950	429,276,294	142,309,476	68,583,521		-				1,553,709	4,114,065	26,447,758	3,698,900	1,849,455			
	Cumulative upto JUNE 2022	4,239,271,251	766,704,960	953,616,288	423,904,561	1,311,042,145	434,270,544	209,596,362		-				4,743,745	12,560,961	80,749,046	11,291,584	5,646,709			
	Cumulative in Percentage (%)	100.0000	18.0856	22.4949	9.9995	30.9261	10.2440	4.9442						0.1119	0.2963	1.9048	0.2664	0.1332			
VSTPS 1	For JUNE 2022	783,874,250	153,858,560	270,239,827	-	276,279,172	24,625,036	35,310,551		-	472,676	622,396		895,968	3,355,766	6,221,610	2,132,920	1,066,069			2,005,875
	Cumulative upto JUNE 2022	2,279,059,001	446,587,134	785,970,579	-	804,196,727	71,452,021	102,720,022		-	1,374,273	1,809,573		2,604,965	9,756,652	18,088,891	6,200,675	3,099,521			5,356,413
	Cumulative in Percentage (%)	100.0000	19.5954	34.4865	0.0000	35.2863	3.1352	4.5071			0.0603	0.0794		0.1143	0.4281	0.7937	0.2721	0.1360			0.2350
VSTPS 2	For JUNE 2022	694,923,000	175,326,524	216,558,473	-	239,856,024	10,751,524	29,745,846		-				790,127	2,880,456	10,423,845	1,881,157	940,231			
	Cumulative upto JUNE 2022	2,075,289,501	522,964,893	646,715,873	-	716,662,264	31,977,154	89,128,031		-				2,359,604	8,602,075	31,129,343	5,617,764	2,807,867			
	Cumulative in Percentage (%)	100.0000	25.1995	31.1628	0.0000	34.5331	1.5409	4.2947						0.1137	0.4145	1.5000	0.2707	0.1353			
VSTPS 3	For JUNE 2022	369,475,499	103,193,461	88,168,352	38,794,928	104,988,133	4,983,266	17,286,412						420,094	1,531,477	5,542,133	1,000,169	499,901			
	Cumulative upto JUNE	1,779,235,631	496,571,096	424,579,271	186,819,741	505,971,563	23,860,203	83,261,230						2,022,994	7,374,936	26,688,535	4,816,387	2,407,309			
	Cumulative in Percentage (%)	100.0000	27.9093	23.8630	10.5000	28.4376	1.3410	4.6796						0.1137	0.4145	1.5000	0.2707	0.1353			
KGPP	For JUNE 2022	446,025,501	127,105,300	95,265,801	-	138,882,672	8,427,350	76,312,264		-					22,747						
	Cumulative upto JUNE 2022	1,158,553,001	330,145,387	247,462,546	-	360,763,670	21,888,726	198,209,261		-					59,082						
	Cumulative in Percentage (%)	100.0000	28.4964	21.3596	0.0000	31.1392	1.8893	17.1083							0.0051						
GGPP	For JUNE 2022	378,590,749	136,488,085	67,485,158	-	115,398,755	7,292,798	51,894,152		-					22,715						
	Cumulative upto JUNE 2022	1,047,932,499	377,840,132	186,785,452	-	319,400,952	20,185,004	143,632,938		-					62,872						
	Cumulative in Percentage (%)	100.0000	36.0557	17.8242	0.0000	30.4792	1.9262	13.7063							0.0060						
SSTPS-II	For JUNE 2022	705,530,000	201,541,582	127,698,789	111,473,740	199,593,873	9,397,538	29,686,035						802,188	2,784,727	14,110,600	1,909,870	954,582			
	Cumulative upto JUNE	2,101,748,750	599,781,705	380,455,564	331,893,491	595,179,867	27,932,742	88,441,614						2,389,689	8,295,603	42,034,975	5,689,434	2,843,666			
	Cumulative in Percentage (%)	100.0000	28.5373	18.1019	15.7913	28.3183	1.3290	4.2080						0.1137	0.3947	2.0000	0.2707	0.1353			
KSTPS-III	For JUNE 2022	-	-	-	-	-	-	-						-	-		-	-	-	-	
	Cumulative upto JUNE	577,082,500	150,308,532	82,677,252	86,562,375	145,840,316	7,953,884	33,062,062						655,565	3,319,956		1,561,585	781,370	-	57,708,250	
	Cumulative in Percentage (%)	100.0000	26.0462	14.3268	15.0000	25.2720	1.3783	5.7292						0.1136	0.5753		0.2706	0.1354	0.0000	10.0000	
NSPCL	For JUNE 2022	334,796,825			34,713,766			122,527,874					177,555,185								
	Cumulative upto JUNE	995,210,907			102,686,485			359,036,995					533,487,427								
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022	898,041,318	261,492,570	144,766,875	141,963,270	263,911,635	13,418,514	52,307,296						1,021,073	5,166,430		2,430,998	1,215,947			
	Cumulative upto JUNE	2,096,578,095	610,424,651	337,962,752	331,429,163	616,200,404	31,278,963	122,155,035						2,383,810	12,061,612		5,675,437	2,838,767			
	Cumulative in Percentage (%)	100.0000	29.1153	16.1197	15.8081	29.3908	1.4919	5.8264		0.0000	0.0000	0.0000	0.0000	0.1137	0.5753		0.2707	0.1354			
RGPPL	For JUNE 2022	184,155,675				175,858,375	1,659,460	6,637,840		0											
	Cumulative upto JUNE	624,167,236				594,153,478	5,972,902	24,040,856		0											
	Cumulative in Percentage (%)	100.0000				95.1914	0.9569	3.8517		0.0000											
VSTPS#4	For JUNE 2022	695,520,004	179,705,559	191,041,378	43,504,776	213,368,951	11,155,792	41,114,739						790,808	4,001,328		1882771	941040			
	Cumulative upto JUNE	2,108,732,259	544,632,110	579,215,189	131,901,202	647,211,982	33,652,933	124,668,263						2,397,633	12,131,541		5708333	2853119			
	Cumulative in Percentage (%)	100.0000	25.8274	27.4675	6.2550	30.6920	1.5959	5.9120						0.1137	0.5753		0.2707	0.1353			
MAUDA	For JUNE 2022	678,419,507	311,282,233	12,132,808	20,316,479	292,102,012	9,320,931	8,539,443						771,364	3,875,812		1,768,902	917,903			-
	Cumulative upto JUNE	1,930,675,887	882,424,614	36,541,130	20,469,509	879,762,948	27,482,053	23,914,448						2,195,181	11,029,954		5,086,464	2,612,207			-
	Cumulative in Percentage (%)	100.0000	45.7054	1.8927	1.0602	45.5676	1.4234	1.2387						0.1137	0.5713		0.2635	0.1353			-
VSTPS#5	For JUNE 2022	344,160,001	70,675,033	94,294,678	27,670,464	114,975,404	5,231,059	23,579,665						390,966	1,979,954		931,297	465993			
	Cumulative upto JUNE 2022	850,777,247	174,439,765	233,092,721	68,401,140	284,530,889	12,817,509	58,301,794						966,483	4,894,525		2,302,147	1151953			
	Cumulative in Percentage (%)	100.0000	20.5036	27.3976	8.0398	33.4436	1.5066	6.8528		-	-	-	-	0.1136	0.5753	-	0.2706	0.1354			
RGPPL JV**	For JUNE 2022	-																			
	Cumulative upto JUNE	-																			
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022	917,279,993	424,996,533	16,024,910	108,405	374,069,481	13,612,107	55,247,039						1,042,946	5,240,419		2,388,136	1,241,078			
	Cumulative upto JUNE 2022	2,646,559,240	1,222,940,780	51,118,643	264,780	1,093,283,091	38,640,613	157,593,771						3,009,135	15,119,789		6,977,716	3,580,791			
	Cumulative in Percentage (%)	100.0000	46.2087	1.9316	0.0100	41.3096	1.4599	5.9547						0.1137	0.5713		0.2637	0.1353			
SolSTPP	For JUNE 2022	723,928,110	14,869,951	99,698,867	46,514,296	468,318,303	11,928,570	54,542,903						823,107	4,164,758		1,903,863	979,474			
	Cumulative upto JUNE 2022	2,422,883,826	48,567,413	134,168,107	46,514,296	1,896,563,450	38,472,079	180,420,089						2,754,815	13,938,827		6,461,766	3,278,155			
	Cumulative in Percentage (%)	100.0000	2.0046	5.5374	1.9199	78.2771	1.5879	7.4465						0.1137	0.5753		0.2667	0.1353			
GSTPP	For JUNE 2022	1,101,539,001	232,471,381	561,494,207	53,791,243	127,246,757	15,255,300	79,425,508						1,252,450	6,236,745		2,944,573	1,490,383			
	Cumulative upto JUNE 2022	3,272,254,756	685,549,383	1,686,367,817	53,791,243	486,514,973	43,267,539	235,941,946						3,720,555	18,361,472		8,819,267	4,427,363			
	Cumulative in Percentage (%)	100.0000	20.9505	51.5352	1.6439	14.8679	1.3223	7.2104						0.1137	0.5611		0.2695	0.1353			
Lara	For JUNE 2022	1,051,772,756	122,755,677	115,904,880	525,443,375	189,440,521	9,882,759	63,550,577						1,195,866	5,985,468		2,845,118	1,423,049			
	Cumulative upto JUNE 2022	3,041,700,768	354,956,958	335,451,333	1,518,890,806	548,351,007	28,393,557	183,695,506						3,458,415	17,330,048		8,229,075	4,115,423			
	Cumulative in Percentage (%)	100.0000	11.6699	11.0283	49.9356	18.0278	0.9335	6.0392						0.1137	0.5697		0.2705	0.1353			
Khargone	For JUNE 2022	856,154,000	467,196,036	221,960,280	1,940,253	63,205,187	11,349,476	61,020,962						973,446	4,925,455		2,228,478	1,158,378			
	Cumulative upto JUNE 2022	2,054,281,940	1,123,676,769	542,677,843	2,700,049	152,765,258	27,526,762	147,051,276						2,335,717	11,818,287		5,460,386	2,779,447			
	Cumulative in Percentage (%)	100.0000	54.6993	26.4169	0.1314	7.4364	1.3400	7.1583						0.1137	0.5753		0.2658	0.1353			

Please refer MTOA report for Entitlements of NSPCL to DD, DNH & SAIL VIS.Above entitlements of NSPCL are for LTOA only.

*** The break up of Cumulative Capacity Charges (High Demand Season - peak and off-peak period, Low Demand Season - peak and off-peak period, total cumulative) for DD and DNH upto the end of May22 is shown in a separate sheet (Page A1-25/25).**

This breakup capacity charges of DD & DNH has been merged into capacity charges of DNHDDPDCL from June 2022 onwards.

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	PUNJAB							
KSTPS	For JUNE 2022			-		6,599,443	-	1,641,430													
	Cumulative upto JUNE			-		20,146,584	-	4,997,762													
	Cumulative in Percentage (%)			-		0.4752	-	0.1179													
VSTPS 1	For JUNE 2022			-		5,382,081	-	1,405,743													
	Cumulative upto JUNE			-		15,852,603	-	3,988,952													
	Cumulative in Percentage (%)			-		0.6956	-	0.1750													
VSTPS 2	For JUNE 2022			-		4,620,543	-	1,148,250													
	Cumulative upto JUNE			-		13,921,314	-	3,403,319													
	Cumulative in Percentage (%)			-		0.6708	-	0.1640													
VSTPS 3	For JUNE 2022			-		2,456,643	-	610,530													
	Cumulative upto JUNE			-		11,947,616	-	2,914,750													
	Cumulative in Percentage (%)			-		0.6715	-	0.1638													
KGPP	For JUNE 2022							9,367													
	Cumulative upto JUNE							24,329													
	Cumulative in Percentage (%)							0.0021													
GGPP	For JUNE 2022							9,086													
	Cumulative upto JUNE							25,149													
	Cumulative in Percentage (%)							0.0024													
SSTPS-II	For JUNE 2022			-		4,466,005	-	1,110,471													
	Cumulative upto JUNE			-		13,341,690	-	3,468,710													
	Cumulative in Percentage (%)			-		0.6348	-	0.1650													
KSTPS-III	For JUNE 2022			-		-	-	-													
	Cumulative upto JUNE			-		5,326,372	-	1,324,981													
	Cumulative in Percentage (%)			-		0.9230	-	0.2296													
NSPCL	For JUNE 2022																				
	Cumulative upto JUNE																				
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022			0		8,286,228	0	2,060,482													
	Cumulative upto JUNE			0		19,370,806	0	4,796,695													
	Cumulative in Percentage (%)			-		0.9239	-	0.2288													
RGPPL	For JUNE 2022																				
	Cumulative upto JUNE																				
	Cumulative in Percentage (%)																				
VSTPS#4	For JUNE 2022			-		6,417,562	-	1,595,300													
	Cumulative upto JUNE			-		19,529,066	-	4,830,888													
	Cumulative in Percentage (%)			-		0.9261	-	0.2291													
MAUDA	For JUNE 2022			-		8,179,599	-	8,441,473			770,548										
	Cumulative upto JUNE			-		20,078,703	-	12,949,030			6,129,646										
	Cumulative in Percentage (%)			-		1.0400	-	0.6707			0.3175										
VSTPS#5	For JUNE 2022			-		3,175,563	-	789,925													
	Cumulative upto JUNE			0		7,931,624	-	1,946,697													
	Cumulative in Percentage (%)			-		0.9323	-	0.2288													
RGPPL - IR	For JUNE 2022		0		0				0	0	0		0								
	Cumulative upto JUNE																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022			-		10,675,790	-	11,725,661		-	915,480			0							
	Cumulative upto JUNE			-		27,673,040	-	19,563,011		-	6,794,080			0							
	Cumulative in Percentage (%)			-		1.0456	-	0.7392		-	0.2567			-							
SolSTPP	For JUNE 2022			-		9,338,078	-	10,845,940													
	Cumulative upto JUNE			-		25,656,507	-	26,088,322													
	Cumulative in Percentage (%)			-		1.0589	-	1.0767													
GSTPP	For JUNE 2022			-		10,145,853	-	9,784,601													
	Cumulative upto JUNE			-		30,669,030	-	14,824,168													
	Cumulative in Percentage (%)			-		0.9372	-	0.4530													
Lara	For JUNE 2022			-		9,618,462	-	2,412,287				1,314,717									
	Cumulative upto JUNE			-		27,931,594	-	7,100,148				3,796,898									
	Cumulative in Percentage (%)			-		0.9183	-	0.2334				0.1248									
Khargone	For JUNE 2022			-		9,232,573	-	10,963,476						0							
	Cumulative upto JUNE			-		20,694,839	-	14,795,307						0							
	Cumulative in Percentage (%)			-		1.0074	-	0.7202						-							

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR UPTO JUNE 2022

Station	CGPL
Cumulative Availability (%)	72.9167

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL	For JUNE 2022	2,709,025,000	1,286,786,875	541,805,000	270,902,500	338,628,125	270,902,500							
	Cumulative upto JUNE 2022	6,051,502,500	3,637,531,107	1,331,986,268	332,918,500	416,148,125	332,918,500							
	Cumulative in Percentage (%)	100.0000	60.1096	22.0108	5.5014	6.8768	5.5014							0.0000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 rd July 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL*		Entitlement of Madhya Pradesh SOLAR PV project under Bundled scheme	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
		कुल																			
KSTPS	For JUNE 2022	232,979,999	42,154,003	52,468,494	23,298,000	72,052,560	23,888,837	11,415,321	-	-				260,705	690,320	4,437,803	620,658	310,329			
	Cumulative upto JUNE 2022	474,249,999	85,807,949	106,803,946	47,425,000	146,668,927	48,627,698	17,222,207	6,014,620	-				530,686	1,405,203	9,033,514	1,263,401	631,701			
	Cumulative in Percentage (%)	98.7318	18.0934	22.5206	10.0000	30.9265	10.2536	3.6315						0.1119	0.2963	1.9048	0.2664	0.1332			
VSTPS 1	For JUNE 2022	130,176,000	25,549,707	44,926,732	-	45,897,727	4,100,221	5,788,283	-	-	78,496	103,360		148,791	557,283	1,033,207	354,209	177,039			334,546
	Cumulative upto JUNE 2022	267,472,379	50,755,825	89,300,444	-	91,210,146	8,098,834	15,803,536	4,287,230	-	155,922	205,311		295,554	1,106,970	2,052,330	703,589	351,665			886,224
	Cumulative in Percentage (%)	98.3973	18.9761	33.3868	0.0000	34.1008	3.0279	5.9085			0.0583	0.0768		0.1105	0.4139	0.7673	0.2631	0.1315			0.3313
VSTPS 2	For JUNE 2022	116,160,000	29,306,703	36,240,758	-	40,108,538	1,805,940	4,906,018	-	-				132,074	481,483	1,742,400	314,445	157,164			
	Cumulative upto JUNE 2022	239,803,492	58,613,406	72,482,285	-	80,217,076	3,611,880	13,553,782	3,741,746	-				264,148	962,966	3,484,800	628,890	314,328			
	Cumulative in Percentage (%)	98.4400	24.4424	30.2257	0.0000	33.4512	1.5062	5.6520						0.1102	0.4016	1.4532	0.2623	0.1311			
VSTPS 3	For JUNE 2022	61,824,001	17,267,258	14,775,318	6,491,520	17,575,697	837,530	2,858,433	-					70,294	256,261	927,360	167,357	83,648			
	Cumulative upto JUNE 2022	184,654,301	49,376,359	42,251,340	18,562,740	50,258,353	2,385,422	12,106,943	3,933,149					201,008	732,787	2,651,820	478,564	239,195			
	Cumulative in Percentage (%)	97.8699	26.7399	22.8814	10.0527	27.2175	1.2918	6.5565						0.1089	0.3968	1.4361	0.2592	0.1295			
KGPP	For JUNE 2022	74,917,000	21,349,322	16,001,822	-	23,327,580	1,415,557	12,817,325	-	-					3,821						
	Cumulative upto JUNE 2022	132,477,670	34,496,418	25,855,881	-	37,698,622	2,287,269	26,420,554	5,710,210	-					6,174						
	Cumulative in Percentage (%)	95.6897	26.0395	19.5171	0.0000	28.4566	1.7265	19.9434							0.0047	0	0	0			
GGPP	For JUNE 2022	65,892,451	23,753,858	11,745,284	-	20,083,605	1,269,276	9,030,941	-	-					3,953						
	Cumulative upto JUNE 2022	116,515,911	39,239,102	19,402,086	-	33,176,195	2,096,723	18,755,457	3,837,206	-					6,530						
	Cumulative in Percentage (%)	96.7066	33.6770	16.6519	0.0000	28.4735	1.7995	16.0969							0.0056	0	0	0			
SSTPS-II	For JUNE 2022	117,600,000	33,593,616	21,325,819	18,580,800	33,283,858	1,573,135	4,885,810	-					133,711	464,167	2,352,000	318,343	159,113			
	Cumulative upto JUNE 2022	237,404,483	65,827,490	41,788,450	36,409,520	65,220,512	3,082,596	13,056,102	3,482,242					262,010	909,547	4,608,800	623,801	311,785			
	Cumulative in Percentage (%)	98.5331	27.7279	17.6023	15.3364	27.4723	1.2985	5.4995						0.1104	0.3831	1.9413	0.2628	0.1313			
KSTPS-III	For JUNE 2022	-	-	-	-	-	-	-	-					-	-		0	0	0	0	
	Cumulative upto JUNE 2022	62,552,310	14,986,523	8,272,411	8,631,000	14,550,773	801,129	5,757,280	2,506,155					65,365	331,028		155,703	77,909	0	5,754,000	
	Cumulative in Percentage (%)	95.9936	23.9584	13.2248	13.7981	23.2618	1.2807	9.2039						0.1045	0.5292	0.0000	0.2489	0.1246	0.0000	9.1987	
NSPCL	For JUNE 2022	56,169,450			5,393,178			20,550,182	-				30,226,090								
	Cumulative upto JUNE 2022	133,480,507			10,980,846			50,964,055	11,272,836				60,262,770								
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022	150,563,320	43,841,178	24,345,637	23,801,200	44,274,048	2,262,063	8,655,434	0					171,190	866,191		407,575	203,863			
	Cumulative upto JUNE 2022	229,660,930	65,021,720	36,107,497	35,300,031	65,663,718	3,354,911	16,015,788	3,178,743					253,896	1,284,665		604,483	302,353			
	Cumulative in Percentage (%)	98.6161	28.3122	15.7220	15.3705	28.5916	1.4608	6.9737						0.1106	0.5594	0.0000	0.2632	0.1317			
RGPPL	For JUNE 2022	29,322,000				27,982,500	267,900	1,071,600	0	0											
	Cumulative upto JUNE 2022	61,543,221				57,478,540	564,490	2,907,012	593,179	0											
	Cumulative in Percentage (%)	99.0361				93.3954	0.9172	4.7235		0.0000				0.0000	0.0000						
VSTPS#4	For JUNE 2022	115,920,000	29,950,946	31,898,518	7,250,796	35,582,803	1,868,978	6,762,889	-					131,801	666,888		313,795	156,840			
	Cumulative upto JUNE 2022	242,033,409	59,861,391	63,754,978	14,491,787	71,136,384	3,716,535	18,691,713	5,175,080					263,424	1,332,874		627,166	313,468			
	Cumulative in Percentage (%)	97.8616	24.7327	26.3414	5.9875	29.3911	1.5355	7.7228		-	-	-		0.1088	0.5507	-	0	0			
MAUDA	For JUNE 2022	113,981,277	52,141,591	2,034,131	3,476,948	49,078,491	1,674,709	1,526,067	-					128,975	648,049		289,064	153,476			0
	Cumulative upto JUNE	209,956,542	95,907,606	3,960,733	3,481,881	94,461,690	3,162,791	2,804,632	-					238,961	1,200,688		537,761	284,357			0
	Cumulative in Percentage (%)	100.0000	45.6798	1.8864	1.6584	44.9911	1.5064	1.3358		-	-	-		0.1138	0.5719	-	0.2561	0.1354	0	0	-
VSTPS#5	For JUNE 2022	57,360,000	11,779,163	15,744,632	4,611,744	19,173,211	876,633	3,885,624	-					65,161	329,992		155,216	77,665			
	Cumulative upto JUNE 2022	84,745,916	16,889,346	22,575,197	6,612,478	27,491,213	1,242,772	6,821,950	1,250,583					93,430	473,154		222,554	111,359			
	Cumulative in Percentage (%)	98.5243	19.9294	26.6387	7.8027	32.4396	1.4665	8.0499		-	-	-		0.1102	0.5583	-	0.2626	0.1314			
RGPPL PH	For JUNE 2022	-																			
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)													#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
MOUDA STG 2	For JUNE 2022	154,683,502	71,300,492	2,789,710	49,894	62,961,164	2,439,270	9,087,881	-					173,824	873,403		391,987	206,846.0000			
	Cumulative upto JUNE 2022	300,754,162	132,770,241	5,545,576	55,014	119,602,446	4,487,702	23,039,542	6,076,375					327,023	1,643,173		747,545	389,149.0000			
	Cumulative in Percentage (%)	97.9797	44.1459	1.8439	0.0182	39.7675	1.4921	7.6606		-	-	-		0.1087	0.5464	-	0.2486	0.1294			
SolSTPP	For JUNE 2022	123,378,639	2,276,964	17,101,540	7,969,311	81,046,409	2,140,365	9,291,039	-					140,282	709,797		326,155	166,931.0000			
	Cumulative upto JUNE 2022	262,296,759	4,474,795	19,555,716	7,969,311	187,681,902	4,258,730	25,268,998	6,735,685					282,915	1,431,492		664,342	336,660.0000			
	Cumulative in Percentage (%)	97.4323	1.7060	7.4557	3.0383	71.5533	1.6236	9.6337		-	-	-		0.1079	0.5458	-	0.2533	0.1284			
GSTPP	For JUNE 2022	183,621,750	38,398,787	92,458,661	9,004,475	21,283,961	2,559,718	13,094,618	-					208,778	1,050,548		484,076	248,440			
	Cumulative upto JUNE 2022	380,605,490	75,371,078	185,018,933	9,004,475	50,906,081	4,924,131	35,156,806	9,332,369					411,527	2,063,802		966,785	489,706			
	Cumulative in Percentage (%)	97.5481	19.8030	48.6118	2.3657	13.3750	1.2938	9.2371		-	-	-		0.1081	0.5422	-	0.2540	0.1287			
Lara	For JUNE 2022	173,402,067	20,286,266	19,159,889	86,565,000	31,262,772	1,651,387	10,380,825	-					197,150	988,525		468,027	234,604			
	Cumulative upto JUNE 2022	341,338,212	38,215,778	36,233,319	163,638,750	59,068,353	3,080,981	26,557,168	6,990,102					372,416	1,867,320		885,304	443,166			
	Cumulative in Percentage (%)	97.9523	11.1959	10.6151	47.9404	17.3049	0.9026	7.7803		-	-	-		0.1091	0.5471	-	0.2594	0.1298			
Khargone	For JUNE 2022	141,317,500	77,152,730	36,288,205	197,888	10,467,279	1,957,068	9,960,543	-					160,678	813,000		359,431	191,203			
	Cumulative upto JUNE	220,437,908	116,490,107	55,580,172	238,026	15,819,556	2,909,771	18,758,933	3,722,705					242,172	1,225,346		553,455	288,179			
	Cumulative in Percentage (%)	98.3113	52.8450	25.2135	0.1080	7.1764	1.3200	8.5098		-	-	-		0.1099	0.5559	-	0.2511	0.1307			

Please refer MTOA report for Entitlements of NSPCL to DD, DNH & SAIL VISL. Above entitlements of NSPCL are for LTOA only.

* The break up of Cumulative Capacity Charges (High Demand Season - peak and off-peak period, Low Demand Season - peak and off-peak period, total cumulative) for DD and DNH upto the end of May22 is shown in a separate sheet (Page A1-25/25).

This breakup capacity charges of DD & DNH has been merged into capacity charges of DNHDDPDCL from June 2022 onwards.

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 rd July 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab							
KSTPS	For JUNE 2022			-		1,107,354	-	275,615													
	Cumulative upto JUNE 2022			-		2,254,110	-	561,037													
	Cumulative in Percentage (%)			-		0.4753	-	0.1183													
VSTPS 1	For JUNE 2022			-		893,788	-	232,611													
	Cumulative upto JUNE 2022			-		1,804,599	-	454,200													
	Cumulative in Percentage (%)			-		0.6747	-	0.1698													
VSTPS 2	For JUNE 2022			-		772,348	-	192,129													
	Cumulative upto JUNE 2022			-		1,544,696	-	383,489													
	Cumulative in Percentage (%)			-		0.6442	-	0.1599													
VSTPS 3	For JUNE 2022			-		411,068	-	102,257													
	Cumulative upto JUNE 2022			-		1,184,989	-	291,632													
	Cumulative in Percentage (%)			-		0.6417	-	0.1579													
KGPP	For JUNE 2022							1,573													
	Cumulative upto JUNE 2022							2,542													
	Cumulative in Percentage (%)							0.0019													
GGPP	For JUNE 2022							1,581													
	Cumulative upto JUNE 2022							2,612													
	Cumulative in Percentage (%)							0.0022													
SSTPS-II	For JUNE 2022			-		744,408	-	185,220													
	Cumulative upto JUNE 2022			-		1,458,685	-	362,943													
	Cumulative in Percentage (%)			-		0.6144	-	0.1529													
KSTPS-III	For JUNE 2022			-		-	-	-													
	Cumulative upto JUNE 2022			-		530,922	-	132,112													
	Cumulative in Percentage (%)			-		0.8488	-	0.2112													
NSPCL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022			0		1,389,248	0	345,693													
	Cumulative upto JUNE 2022			0		2,060,421	0	512,704													
	Cumulative in Percentage (%)			-		0.8972	-	0.2232													
RGPPL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
VSTPS#4	For JUNE 2022			-		1,069,594	-	266,152													
	Cumulative upto JUNE 2022			-		2,137,741	-	530,868													
	Cumulative in Percentage (%)			-		0.8832	-	0.2193													
MAUDA	For JUNE 2022			-		1,339,638	-	829,429			660,709										
	Cumulative upto JUNE 2022			-		2,287,721	-	967,012			660,709										
	Cumulative in Percentage (%)			-		1.0896	-	0.4606			0.3147										
VSTPS#5	For JUNE 2022			-		529,260	-	131,699													
	Cumulative upto JUNE 2022			0		773,046	-	188,834													
	Cumulative in Percentage (%)			-		0.9122	-	0.2228													
RGPPL - IR	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022			-		1,632,579	-	820,068		-	1,956,384			0							
	Cumulative upto JUNE			-		3,085,308	-	1,028,684		-	1,956,384			0							
	Cumulative in Percentage (%)			-		1.0259	-	0.3420		-	0.6505			-							
SolSTPP	For JUNE 2022			-		1,326,024	-	883,822													
	Cumulative upto JUNE 2022			-		2,526,654	-	1,109,559													
	Cumulative in Percentage (%)			-		0.9633	-	0.4230													
GSTPP	For JUNE 2022			-		1,692,197	-	3,137,491													
	Cumulative upto JUNE 2022			-		3,444,308	-	3,515,489													
	Cumulative in Percentage (%)			-		0.9050	-	0.9237													
Lara	For JUNE 2022			-		1,585,697	-	398,115				223,810									
	Cumulative upto JUNE 2022			-		3,016,595	-	745,150				223,810									
	Cumulative in Percentage (%)			-		0.8838	-	0.2183				0.0656									
Khargone	For JUNE 2022			-		1,410,205	-	2,359,270						0							
	Cumulative upto JUNE 2022			-		2,107,893	-	2,501,593						0							
	Cumulative in Percentage (%)			-		0.9562	-	1.1348						-							

Western Regional Power Committee

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Dated: 2 rd July 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	CGPL
Cumulative Availability (%)	24.8040

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL				
CGPL	For JUNE 2022	450,995,000	214,222,625	90,199,000	45,099,500	56,374,375	45,099,500						
	Cumulative upto JUNE 2022	701,258,750	413,866,004	140,819,371	45,099,500	56,374,375	45,099,500						
	Cumulative in Percentage (%)	99.9999	59.0176	20.0809	6.4312	8.0390	6.4312						0.0000

Western Regional Power Committee

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DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	SASAN
Cumulative Availability (%)	30.8041

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For JUNE 2022	425,616,000			47,881,800	47,881,800	159,606,000	63,842,400		42,561,600			53,202,000			10,640,400
	Cumulative upto JUNE 2022	853,107,801			95,974,628	95,974,628	319,915,425	127,966,170		85,310,780			106,638,475			21,327,695
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ़ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL*		Entitlements of Railways from RGPPL out of total RGPPL entitlement	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	For JUNE 2022	1,155,499,498	209,069,384	259,865,619	115,549,950	357,223,735	118,420,638	57,168,199	-	-				1,293,004	3,423,745	22,009,954	3,078,242	1,539,125			
	Cumulative upto JUNE 2022	2,365,139,498	427,948,923	531,911,109	236,513,950	731,279,894	242,272,008	85,508,994	31,505,736	-				2,646,591	7,007,908	45,051,177	6,300,723	3,150,365			
	Cumulative in Percentage (%)	98.6681	18.0941	22.4896	10.0000	30.9191	10.2435	3.6154		0.0000				0.1119	0.2963	1.9048	0.2664	0.1332			
VSTPS 1	For JUNE 2022	653,642,594	128,308,853	225,313,096	-	230,381,446	20,524,815	29,522,268	-	-	394,180	519,037		747,177	2,798,482	5,188,403	1,778,712	889,030			1,615,671
	Cumulative upto JUNE 2022	1,339,371,016	254,325,022	446,792,604	-	456,793,128	40,568,918	81,043,718	22,455,181	-	781,307	1,028,786		1,480,985	5,546,889	10,283,966	3,525,597	1,762,152			1,615,671
	Cumulative in Percentage (%)	98.3233	18.9883	33.3584	0.0000	34.1050	3.0290	6.0509		0.0000	0.0583	0.0768		0.1106	0.4141	0.7678	0.2632	0.1316			0.1206
VSTPS 2	For JUNE 2022	578,763,000	146,019,820	180,317,715	-	199,747,486	8,945,585	24,839,829	-	-				658,054	2,398,973	8,681,445	1,566,711	783,066			
	Cumulative upto JUNE 2022	1,198,721,505	292,536,297	361,247,834	-	400,194,659	17,787,802	69,368,275	19,613,252	-				1,318,346	4,806,107	17,392,425	3,138,753	1,568,796			
	Cumulative in Percentage (%)	98.3638	24.4040	30.1361	0.0000	33.3851	1.4839	5.7869		0.0000				0.1100	0.4009	1.4509	0.2618	0.1309			
VSTPS 3	For JUNE 2022	307,651,498	85,926,203	73,393,034	32,303,408	87,412,435	4,145,736	14,427,980	-					349,800	1,275,216	4,614,773	832,812	416,253			
	Cumulative upto JUNE 2022	925,092,290	246,864,397	210,856,493	92,807,138	251,152,231	11,783,555	62,059,528	20,607,394					1,004,970	3,663,674	13,258,163	2,392,655	1,195,888			
	Cumulative in Percentage (%)	97.7724	26.6854	22.7930	10.0322	27.1489	1.2738	6.7085						0.1086	0.3960	1.4332	0.2586	0.1293			
KGPP	For JUNE 2022	371,108,500	105,755,978	79,263,979	-	115,555,091	7,011,793	63,494,939	-	-					18,927						
	Cumulative upto JUNE 2022	609,125,730	160,117,867	120,025,653	-	174,975,847	10,615,454	119,739,217	23,611,240	-					28,654						
	Cumulative in Percentage (%)	96.1238	26.2865	19.7047	0.0000	28.7257	1.7427	19.6576		0.0000					0.0047						
GGPP	For JUNE 2022	312,721,012	112,734,227	55,739,874	-	95,315,149	6,023,522	42,863,211	-	-					18,762						
	Cumulative upto JUNE 2022	505,779,020	171,834,813	84,927,556	-	145,226,276	9,177,679	79,940,539	14,632,135	-					28,587						
	Cumulative in Percentage (%)	97.1071	33.9742	16.7915	0.0000	28.7134	1.8146	15.8054		0.0000					0.0057						
SSTPS-II	For JUNE 2022	587,929,999	167,947,966	106,372,970	92,892,940	166,310,015	7,824,403	24,800,225	-					668,476	2,320,560	11,758,600	1,591,527	795,469			
	Cumulative upto JUNE 2022	1,186,222,458	328,472,706	208,045,961	181,680,053	325,291,056	15,240,544	66,679,229	18,174,354					1,307,406	4,538,552	22,997,475	3,112,709	1,555,779			
	Cumulative in Percentage (%)	98.4678	27.6906	17.5385	15.3159	27.4224	1.2848	5.6211						0.1102	0.3826	1.9387	0.2624	0.1312			
KSTPS-III	For JUNE 2022	-	-	-	-	-	-	-	-					0	0		0	0	0	0	
	Cumulative upto JUNE 2022	313,657,218	74,849,722	41,142,051	43,104,375	72,619,072	3,939,579	29,659,568	13,147,359					326,444	1,653,197		777,603	389,089	0	28,736,250	
	Cumulative in Percentage (%)	95.8085	23.8636	13.1169	13.7425	23.1524	1.2560	9.4560						0.1041	0.5271		0.2479	0.1240	0.0000	9.1617	
NSPCL	For JUNE 2022	278,627,376			29,320,588			101,977,693	-				147,329,095								
	Cumulative upto JUNE 2022	666,492,105			57,520,852			254,507,700	56,494,278				297,969,275								
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022	747,477,998	217,651,391	120,421,238	118,162,070	219,637,588	11,156,451	43,651,862	0					849,882	4,300,240		2,023,423	1,012,085			
	Cumulative upto JUNE 2022	1,145,384,434	323,781,630	179,133,103	175,776,479	326,738,311	16,549,412	81,668,957	16,722,560					1,264,275	6,396,986		3,010,020	1,505,566			
	Cumulative in Percentage (%)	98.5401	28.2684	15.6396	15.3465	28.5265	1.4449	7.1303		0.0000	0.0000	0.0000	0.0000	0.1104	0.5585		0.2628	0.1314			
RGPPL	For JUNE 2022	154,833,675				147,875,875	1,391,560	5,566,240	0	0											
	Cumulative upto JUNE 2022	316,584,592				295,821,063	2,919,891	14,786,976	3,056,662	0											
	Cumulative in Percentage (%)	99.0345				93.4414	0.9223	4.6708		0.0000											
VSTPS#4	For JUNE 2022	579,600,001	149,754,613	159,142,860	36,253,980	177,786,147	9,286,814	34,351,850	-					659,006	3,334,440		1,568,976	784,200			
	Cumulative upto JUNE 2022	1,212,606,742	299,288,315	318,050,787	72,454,480	355,383,933	18,408,747	95,787,938	27,130,869					1,317,040	6,663,961		3,135,638	1,567,243			
	Cumulative in Percentage (%)	97.7624	24.6813	26.2287	5.9751	29.3074	1.5181	7.8993						0.1086	0.5496		0.2586	0.1292			
MAUDA	For JUNE 2022	566,221,071	259,140,642	10,098,676	16,839,531	243,023,522	7,646,222	7,013,376	-					642,390	3,227,763		1,479,837	764,427			0
	Cumulative upto JUNE 2022	1,018,090,719	465,455,800	19,199,311	16,862,661	456,840,886	14,239,372	12,423,131	-					1,158,067	5,818,847		2,702,069	1,378,069			0
	Cumulative in Percentage (%)	99.9997	45.7184	1.8858	1.6563	44.8723	1.3986	1.2202						0.1137	0.5715		0.2654	0.1354			-
VSTPS#5	For JUNE 2022	286,800,000	58,895,870	78,550,046	23,058,720	95,802,193	4,354,426	19,694,041	-					325,805	1,649,962		776,081	388327			
	Cumulative upto JUNE 2022	426,140,799	84,801,796	113,084,301	33,197,200	137,944,737	6,169,310	34,977,539	6,620,150					469,055	2,375,419		1,117,309	559067			
	Cumulative in Percentage (%)	98.4465	19.9000	26.5369	7.7901	32.3707	1.4477	8.2080		-	-	-	-	0.1101	0.5574	-	0.2622	0.1312			
RGPPL III**	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022	769,706,347	353,696,041	13,235,201	58,511	311,108,317	11,172,837	46,151,166	-					869,122	4,367,016		1,996,149	1,034,232			
	Cumulative upto JUNE 2022	1,496,558,019	662,536,881	26,381,838	83,912	590,281,433	20,760,067	115,371,240	30,457,249					1,629,133	8,185,792		3,800,461	1,938,626			
	Cumulative in Percentage (%)	97.9646	44.2706	1.7628	0.0056	39.4426	1.3872	7.7091						0.1089	0.5470		0.2539	0.1295			
SolSTPP	For JUNE 2022	600,549,468	12,592,986	82,597,327	38,544,984	387,271,894	9,788,205	45,251,864	-					682,825	3,454,961		1,577,708	812,543			
	Cumulative upto JUNE 2022	1,293,168,184	24,133,214	94,980,879	38,544,984	922,563,353	19,901,023	122,971,605	30,586,363					1,400,775	7,087,647		3,284,791	1,666,884			
	Cumulative in Percentage (%)	97.6347	1.8662	7.3449	2.9807	71.3413	1.5389	9.5093						0.1083	0.5481		0.2540	0.1289			
GSTPP	For JUNE 2022	917,917,251	194,072,595	469,035,546	44,786,768	105,962,796	12,695,582	66,330,890	-					1,043,672	5,186,198		2,460,496	1,241,942			
	Cumulative upto JUNE 2022	1,902,313,320	378,760,125	929,318,539	44,786,768	252,924,503	23,761,550	179,132,481	48,482,783					2,052,681	10,154,764		4,862,770	2,442,636			
	Cumulative in Percentage (%)	97.4514	19.9106	48.8519	2.3543	13.2956	1.2491	9.4166						0.1079	0.5338		0.2556	0.1284			
Lara	For JUNE 2022	878,412,347	102,469,411	96,744,991	438,878,375	158,177,749	8,231,372	53,169,751	-					998,716	4,996,943		2,377,091	1,188,446			
	Cumulative upto JUNE 2022	1,699,450,641	189,798,584	179,476,030	814,167,125	293,404,468	15,112,484	134,245,683	35,645,519					1,852,241	9,276,578		4,409,186	2,204,118			
	Cumulative in Percentage (%)	97.9026	11.1682	10.5609	47.9076	17.2647	0.8893	7.8994						0.1090	0.5459		0.2594	0.1297			
Khargone	For JUNE 2022	714,836,500	390,043,306	185,672,074	1,742,365	52,737,908	9,392,408	51,060,419	-					812,768	4,112,455		1,869,048	967,175			
	Cumulative upto JUNE 2022	1,117,980,784	589,080,592	283,451,092	1,946,033	79,776,303	14,169,291	97,079,150	19,790,017					1,226,140	6,204,041		2,853,217	1,459,078			
	Cumulative in Percentage (%)	98.2297	52.6914	25.3538	0.1741	7.1357	1.2674	8.6834						0.1097	0.5549		0.2552	0.1305			

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* The break up of Cumulative Capacity Charges (High Demand Season - peak and off-peak period, Low Demand Season - peak and off-peak period, total cumulative) for DD and DNH upto the end of May22 is shown in a separate sheet (Page A1-25/25).

This breakup capacity charges of DD & DNH has been merged into capacity charges of DNHDDPDCL from June 2022 onwards.

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab							
KSTPS	For JUNE 2022			-		5,492,089	-	1,365,814													
	Cumulative upto JUNE 2022			-		11,245,302	-	2,796,818													
	Cumulative in Percentage (%)			-		0.4755	-	0.1183													
VSTPS 1	For JUNE 2022			-		4,488,292	-	1,173,132													
	Cumulative upto JUNE 2022			-		9,071,650	-	2,295,442													
	Cumulative in Percentage (%)			-		0.6773	-	0.1714													
VSTPS 2	For JUNE 2022			-		3,848,195	-	956,121													
	Cumulative upto JUNE 2022			-		7,832,307	-	1,916,652													
	Cumulative in Percentage (%)			-		0.6534	-	0.1599													
VSTPS 3	For JUNE 2022			-		2,045,575	-	508,273													
	Cumulative upto JUNE 2022			-		5,984,853	-	1,461,351													
	Cumulative in Percentage (%)			-		0.6469	-	0.1580													
KGPP	For JUNE 2022							7,793													
	Cumulative upto JUNE 2022							11,798													
	Cumulative in Percentage (%)							0.0019													
GGPP	For JUNE 2022							7,505													
	Cumulative upto JUNE 2022							11,435													
	Cumulative in Percentage (%)							0.0023													
SSTPS-II	For JUNE 2022			-		3,721,597	-	925,251													
	Cumulative upto JUNE 2022			-		7,316,321	-	1,810,313													
	Cumulative in Percentage (%)			-		0.6168	-	0.1526													
KSTPS-III	For JUNE 2022			-		-	-	-													
	Cumulative upto JUNE 2022			-		2,653,125	-	659,784													
	Cumulative in Percentage (%)			-		0.8459	-	0.2104													
NSPCL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022			0		6,896,980	0	1,714,788													
	Cumulative upto JUNE 2022			0		10,285,544	0	2,551,591													
	Cumulative in Percentage (%)			-		0.8980	-	0.2228													
VSTPS#4	For JUNE 2022			-		5,347,968	-	1,329,147													
	Cumulative upto JUNE 2022			-		10,759,845	-	2,657,946													
	Cumulative in Percentage (%)			-		0.8873	-	0.2192													
MAUDA	For JUNE 2022			-		6,839,961	-	7,612,045			1,892,679										
	Cumulative upto JUNE 2022			-		11,378,445	-	8,741,382			1,892,679										
	Cumulative in Percentage (%)			-		1.1176	-	0.8586			0.1859										
VSTPS#5	For JUNE 2022			-		2,646,302	-	658,227													
	Cumulative upto JUNE 2022			0		3,877,162	-	947,754													
	Cumulative in Percentage (%)			-		0.9098	-	0.2224													
RGPPL - IR	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022			-		9,043,212	-	10,905,593		-	6,068,950										
	Cumulative upto JUNE			-		16,000,082	-	13,062,355		-	6,068,950			0							
	Cumulative in Percentage (%)			-		1.0691	-	0.8728		-	0.4055			-							
SolSTPP	For JUNE 2022			-		8,012,053	-	9,962,118													
	Cumulative upto JUNE 2022			-		14,441,267	-	11,605,399													
	Cumulative in Percentage (%)			-		1.1167	-	0.8974													
GSTPP	For JUNE 2022			-		8,453,656	-	6,647,110													
	Cumulative upto JUNE 2022			-		17,079,935	-	8,553,785													
	Cumulative in Percentage (%)			-		0.8979	-	0.4497													
Lara	For JUNE 2022			-		8,032,765	-	2,014,172				1,132,565									
	Cumulative upto JUNE 2022			-		14,991,767	-	3,734,293				1,132,565									
	Cumulative in Percentage (%)			-		0.8822	-	0.2197				0.0666									
Khargone	For JUNE 2022			-		7,822,368	-	8,604,206													
	Cumulative upto JUNE 2022			-		11,550,702	-	9,395,128						0							
	Cumulative in Percentage (%)			-		1.0332	-	0.8404						-							

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	CGPL
Cumulative Availability (%)	124.1633

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL	For JUNE 2022	2,258,030,000	1,072,564,250	451,606,000	225,803,000	282,253,750	225,803,000							
	Cumulative upto JUNE 2022	3,510,343,750	2,070,753,552	705,730,448	225,803,000	282,253,750	225,803,000							
	Cumulative in Percentage (%)	100.0000	58.9901	20.1043	6.4325	8.0406	6.4325							0.0000

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Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	SASAN
Cumulative Availability (%)	153.6599

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For JUNE 2022	2,133,349,200			240,001,785	240,001,785	800,005,950	320,002,380		213,334,920			266,668,650			53333730
	Cumulative upto JUNE 2022	4,255,557,902			478,750,264	478,750,264	1,595,834,213	638,333,685		425,555,790			531,944,738			106388948
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 nd July 2022

DETAILS OF CUMILATIVE AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF UMPP IN WR UPTO JUNE 2022

Station	SASAN
Cumulative Availability (%)	96.0385

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	UR VIDYUT VITRAN	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For JUNE 2022	2,558,965,200			287,883,585	287,883,585	959,611,950	383,844,780		255,896,520			319,870,650			63974130
	Cumulative upto JUNE 2022	7,807,665,402			878,362,357	878,362,357	2,927,874,526	1,171,149,810		780,766,540			975,958,176			195191636
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 **Dated: 2 nd July 2022**

DETAILS OF MONTHLY SCHEDULED ENERGY FROM NTPC STATIONS

स्टेशन Station	कुल Total	गुजरात GUVNL	मध्य प्रदेश MP PTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL		इन्दौर सैज INDORE SEZ	VINDHYACHAL HVDC	BHADRAWATI HVDC	SAIL BHILAI	Maharashtra(NVVN Coal Power)	JAMMU & KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	1,340,408,955	243,819,425	304,003,111	134,755,875	416,624,953	138,115,435	66,561,855	-	-				1,507,918	3,118,319	19,420,973	2,716,147	1,794,948			
VSTPS Stage# 1	773,831,374	153,260,895	262,415,486	-	275,757,848	24,542,389	35,244,331	-	-	471,784	621,222		894,277	2,702,234	6,209,870	2,067,156	1,064,057			1,837,760
VSTPS Stage# 2	663,624,761	167,895,926	207,328,316	-	230,573,974	10,334,994	28,595,585	-	-				759,550	2,226,845	7,679,314	1,802,428	903,846			
VSTPS Stage# 3	357,154,433	100,166,681	85,795,405	37,657,031	101,908,716	4,832,331	16,779,456	-					407,771	1,199,482	4,198,325	757,658	485,239			
KGPS (Gas)	-	-	-	-	-	-	-	-	-					-						
KGPS (Liquid)	-	-	-	-	-	-	-	-	-					-						
KGPS (RLNG)	-	-	-	-	-	-	-	-	-					-						
KGPS (NON APM)*	-	-	-		-	-	-	-	-					-						
GGPS (Gas)	-	-	-	-	-	-	-	-	-					-						
GGPS (RLNG)	-	-	-	-	-	-	-	-	-					-						
GGPS (NON APM)*	522,617	-	-		520,976	-	-	-	-					-						
SSTPS-II	663,039,113	191,471,677	117,167,135	105,240,323	190,949,218	8,990,519	28,400,271	-					767,443	2,144,962	10,349,450	1,343,903	913,239			
KSTPS-III	-	-	-	-	-	-	-	-					-	-		-	-	0	-	
Sipat-I	852,288,864	248,657,762	136,415,987	135,387,486	251,687,144	12,796,927	49,884,747	0					973,777	3,764,532		1,725,458	1,159,626			
NTPC Total	**9,952,506,720**	**2,781,259,434**	**2,015,565,191**	**2,133,331,166**	**3,022,477,257**	**271,727,493**	**540,134,579**		**-**	**471,784**	**621,222**	**-**	**11,963,644**	**42,635,935**	**47,857,931**	**21,705,565**	**14,238,469**	**-**	0	1837760.49
NSPCL	318,382,173		-	29,008,625			110,404,300	-				174,347,400								
RGPPL	-		-		-	-	-	-												
VSTPS#4	674,205,145	174,403,687	185,405,064	42,221,249	207,073,952	10,825,383	39,901,725	-					767,474	3,119,835		1,827,225	913,276			
MAUDA	598,684,521	289,171,617	7,345,632	11,254,840	253,732,164	7,402,223	7,220,376	-					742,566	3,100,191		806,572	883,635			0
VSTPS#5	330,318,594	68,430,827	88,464,571	26845560	111,547,798	5,069,798	22,876,713	-					379,310	1,545,278		878,427	452,100			
RGPPL - IR	-	-	-		-														-	
MOUDA STG 2	808,398,927	392,488,404	9,513,222	106,877	318,600,412	11,357,762	46,357,442	-					1,013,067	4,259,225		1,435,764	1,205,522			
SolSTPP	418,647,106	9,241,394	22,784,210	12,753,115	319,547,894	6,325,812	26,891,676	-					615,932	2,710,119		748,786	732,941			
GSTPP	787,774,734	203,752,403	352,101,203	23,615,008	108,567,441	12,551,368	62,984,955	-					1,057,788	4,163,282		1,699,742	1,258,739			
Lara	992,937,536	116,367,120	106,577,120	496,487,736	180,952,693	9,403,191	60,764,538	-					1,143,386	4,594,387		2,626,820	1,360,599			
Khargone	690,670,040	422,131,616	130,248,729	1,920,515	54,432,075	9,179,361	47,670,906	-					933,386	3,987,243		1,269,480	1,110,702			

DETAILS OF MONTHLY INJECTION OF ENERGY IN RESPECT OF NPC STATIONS, SARDAR SAROVAR PROJECT & PENCH

Station	Total	GUVNL	MP PTCL	CSEB	MSEDCL	GOA	DD	DNH	Heavy Water Board	JAMMU AND KASHMIR	BARC FACILITES	UTTAR PRADESH
KAPS	251,354,580	71,407,574	63,397,869	-	86,330,877	9,271,373	11,780,991	-	7,997,600	835,000		333,296
TAPS 1 & 2	(1,560,093)	(780,047)			(780,047)							
TAPS 3 & 4	712,731,005	180,822,796	152,065,080	31,676,612	290,891,730	10,005,082	36,103,351	-		3,264,307	6,599,175	1,302,872
S S P	151,989,415	24,252,242	87,138,540		40,598,633							
PENCH	16,929,581		11,286,387		5,643,194							

*** The committed/spot gas scheduled by NTPC is clubbed with the Non-APM gas of NTPC Kawas and Gandhar Stations, as per clause 6.4(16) of IEGC regulations.**

Note:- 1. Details of Drawals of Energy by MP PTCL & CSEB for the purpose of Billing/Payment of ED & CESS

a) Drawal of energy from KSTPS by CSEB as per schedule - 134,755,875 Kwh

b) Drawal of energy from VSTPS # 1 by MPPTCL as per schedule is 262,415,486 Kwh

c) Drawal of energy from VSTPS # 2 by MPPTCL as per schedule is 207,328,316 Kwh

d) Drawal of energy from VSTPS # 3 by MPPTCL as per schedule is 85,795,405 Kwh

e) Drawal of energy from Sipat STPS # 2 by CSEB as per schedule is 105,240,323 Kwh

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DETAILS OF MONTHLY SCHEDULED ENERGY FROM NTPC STATIONS

स्टेशन Station	कुल Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	ASSAM	ANDHRA PRADESH	HVDC Raigarh	PUNJAB	Maharashtra (CR)								
KSTPS			-		6,404,947	-	1,565,048													
VSTPS Stage# 1			-		5,371,925	-	1,370,141													
VSTPS Stage# 2			-		4,441,737	-	1,082,246													
VSTPS Stage# 3			-		2,384,588	-	581,752													
KGPS (Gas)							-													
KGPS (Liquid)							-													
KGPS (RLNG)							-													
KGPS (NON APM)							-													
GGPS (Gas)							-													
GGPS (RLNG)							-													
GGPS (NON APM)							1,642													
SSTPS-II			-		4,266,642	-	1,034,331													
KSTPS-III			-		-	-	-													
Sipat-I			0		7,902,406	0	1,933,010													
NTPC Total																				
NSPCL																				
RGPPL(GAS)																				
RGPPL(RLNG)																				
VSTPS#4			-		6,228,225	-	1,518,051													
MAUDA			-		6,572,564	-	7,924,804					2,527,337								
VSTPS#5			-		3,080,894	-	747,317													
RGPPL - IR		-		-																
MOUDA STG 2			-		8,534,771	-	11,017,916	-			-	2,508,544								
SolSTPP			-		6,256,653	-	10,038,574													
GSTPP			-		7,182,179	-	8,840,625													
Lara			-		9,182,646	-	2,220,279			1,257,021										
Khargone			-		7532343.145	-	10253684.13				0									

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DETAILS OF MONTHLY SCHEDULED ENERGY

Station	Total	GUVNL	MSEDCL	HPGCL	PSEB	RAJASTHAN		
CGPL MUNDRA	1,185,452,759	959,986,205	225,466,555	-	-	-	-	-

Station	Total	DELHI	HPGCL	MPPTCL	PSEB	RAJASTHAN	UTTAR PRADESH	UTTARAKHAND POWER
SASAN	2,178,877,292	222,133,163	219,118,544	959,611,950	291,083,242	196,809,573	240,757,896	49,362,925

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DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL*		Contribution of Bhakra Beas SLDC, and of the Northern Region	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	For JUNE 2022	232,979,999	42,154,003	52,468,494	23,298,000	72,052,560	23,888,837	11,415,321		-				260,705	690,320	4,437,803	620,658	310,329			
	Cumulative upto JUNE 2022	468,235,379	85,807,949	106,803,946	47,425,000	146,668,927	48,627,698	17,222,207		-				530,686	1,405,203	9,033,514	1,263,401	631,701			
	Cumulative in Percentage (%)	100.0000	18.3258	22.8099	10.1285	31.3238	10.3853	3.6781						0.1133	0.3001	1.9293	0.2698	0.1349			
VSTPS 1	For JUNE 2022	130,176,000	25,549,707	44,926,732	-	45,897,727	4,100,221	5,788,283		-	78,496	103,360		148,791	557,283	1,033,207	354,209	177,039			334,546
	Cumulative upto JUNE 2022	263,185,149	50,755,825	89,300,444	-	91,210,146	8,098,834	15,803,536		-	155,922	205,311		295,554	1,106,970	2,052,330	703,589	351,665			886,224
	Cumulative in Percentage (%)	100.0000	19.2853	33.9307	0.0000	34.6563	3.0772	6.0047			0.0592	0.0780		0.1123	0.4206	0.7798	0.2673	0.1336			0.3367
VSTPS 2	For JUNE 2022	116,160,000	29,306,703	36,240,758	-	40,108,538	1,805,940	4,906,018		-				132,074	481,483	1,742,400	314,445	157,164			
	Cumulative upto JUNE 2022	236,061,746	58,613,406	72,482,285	-	80,217,076	3,611,880	13,553,782		-				264,148	962,966	3,484,800	628,890	314,328			
	Cumulative in Percentage (%)	100.0000	24.8296	30.7048	0.0000	33.9814	1.5301	5.7416						0.1119	0.4079	1.4762	0.2664	0.1332			
VSTPS 3	For JUNE 2022	61,824,001	17,267,258	14,775,318	6,491,520	17,575,697	837,530	2,858,433						70,294	256,261	927,360	167,357	83,648			
	Cumulative upto JUNE 2022	180,721,152	49,376,359	42,251,340	18,562,740	50,258,353	2,385,422	12,106,943						201,008	732,787	2,651,820	478,564	239,195			
	Cumulative in Percentage (%)	100.0000	27.3217	23.3794	10.2715	27.8099	1.3199	6.6992						0.1112	0.4055	1.4674	0.2648	0.1324			
KGPP	For JUNE 2022	74,917,000	21,349,322	16,001,822	-	23,327,580	1,415,557	12,817,325		-					3,821						
	Cumulative upto JUNE 2022	126,767,460	34,496,418	25,855,881	-	37,698,622	2,287,269	26,420,554		-					6,174						
	Cumulative in Percentage (%)	100.0000	27.2125	20.3962	0.0000	29.7384	1.8043	20.8417							0.0049	0	0	0			
GGPP	For JUNE 2022	65,892,451	23,753,858	11,745,284	-	20,083,605	1,269,276	9,030,941		-					3,953						
	Cumulative upto JUNE 2022	112,678,705	39,239,102	19,402,086	-	33,176,195	2,096,723	18,755,457		-					6,530						
	Cumulative in Percentage (%)	100.0000	34.8239	17.2189	0.0000	29.4432	1.8608	16.6451							0.0058	0	0	0			
SSTPS-II	For JUNE 2022	117,600,000	33,593,616	21,325,819	18,580,800	33,283,858	1,573,135	4,885,810						133,711	464,167	2,352,000	318,343	159,113			
	Cumulative upto JUNE 2022	233,922,241	65,827,490	41,788,450	36,409,520	65,220,512	3,082,596	13,056,102						262,010	909,547	4,608,800	623,801	311,785			
	Cumulative in Percentage (%)	100.0000	28.1407	17.8643	15.5647	27.8813	1.3178	5.5814						0.1120	0.3888	1.9702	0.2667	0.1333			
KSTPS-III	For JUNE 2022	-	-	-	-	-	-	-						-	-		0	0	0	0	
	Cumulative upto JUNE 2022	60,046,155	14,986,523	8,272,411	8,631,000	14,550,773	801,129	5,757,280						65,365	331,028		155,703	77,909	0	5,754,000	
	Cumulative in Percentage (%)	100.0000	24.9584	13.7768	14.3739	24.2326	1.3342	9.5881						0.1089	0.5513	0.0000	0.2593	0.1297	0.0000	9.5826	
NSPCL	For JUNE 2022	56,169,450			5,393,178			20,550,182					30,226,090								
	Cumulative upto JUNE 2022	122,207,671			10,980,846			50,964,055					60,262,770								
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022	150,563,320	43,841,178	24,345,637	23,801,200	44,274,048	2,262,063	8,655,434						171,190	866,191		407,575	203,863			
	Cumulative upto JUNE 2022	226,482,187	65,021,720	36,107,497	35,300,031	65,663,718	3,354,911	16,015,788						253,896	1,284,665		604,483	302,353			
	Cumulative in Percentage (%)	100.0000	28.7096	15.9427	15.5862	28.9929	1.4813	7.0715						0.1121	0.5672	0.0000	0.2669	0.1335			
RGPPL	For JUNE 2022	29,322,000				27,982,500	267,900	1,071,600		0											
	Cumulative upto JUNE 2022	60,950,042				57,478,540	564,490	2,907,012		0											
	Cumulative in Percentage (%)	100.0000				94.3043	0.9262	4.7695		0.0000				0.0000	0.0000						
VSTPS#4	For JUNE 2022	115,920,000	29,950,946	31,898,518	7,250,796	35,582,803	1,868,978	6,762,889						131,801	666,888		313,795	156,840			
	Cumulative upto JUNE 2022	236,858,329	59,861,391	63,754,978	14,491,787	71,136,384	3,716,535	18,691,713						263,424	1,332,874		627,166	313,468			
	Cumulative in Percentage (%)	100.0000	25.2733	26.9169	6.1183	30.0333	1.5691	7.8915		-	-	-		0.1112	0.5627	-	0	0			
MAUDA	For JUNE 2022	113,981,277	52,141,591	2,034,131	3,476,948	49,078,491	1,674,709	1,526,067						128,975	648,049		289,064	153,476			0
	Cumulative upto JUNE 2022	209,956,542	95,907,606	3,960,733	3,481,881	94,461,690	3,162,791	2,804,632						238,961	1,200,688		537,761	284,357			0
	Cumulative in Percentage (%)	100.0000	45.6798	1.8864	1.6584	44.9911	1.5064	1.3358		-	-	-		0.1138	0.5719	-	0.2561	0.1354	0	0	-
VSTPS#5	For JUNE 2022	57,360,000	11,779,163	15,744,632	4,611,744	19,173,211	876,633	3,885,624						65,161	329,992		155,216	77,665			
	Cumulative upto JUNE 2022	83,495,333	16,889,346	22,575,197	6,612,478	27,491,213	1,242,772	6,821,950						93,430	473,154		222,554	111,359			
	Cumulative in Percentage (%)	100.0000	20.2278	27.0377	7.9196	32.9254	1.4884	8.1705		-	-	-		0.1119	0.5667	-	0.2665	0.1334			
RGPPL PH	For JUNE 2022	-																			
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)													#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
MOUDA STG 2	For JUNE 2022	154,683,502	71,300,492	2,789,710	49,894	62,961,164	2,439,270	9,087,881						173,824	873,403		391,987	206,846.0000			
	Cumulative upto JUNE 2022	294,677,787	132,770,241	5,545,576	55,014	119,602,446	4,487,702	23,039,542						327,023	1,643,173		747,545	389,149.0000			
	Cumulative in Percentage (%)	100.0000	45.0561	1.8819	0.0186	40.5875	1.5229	7.8186		-	-	-		0.1110	0.5576	-	0.2537	0.1321			
SolSTPP	For JUNE 2022	123,378,639	2,276,964	17,101,540	7,969,311	81,046,409	2,140,365	9,291,039						140,282	709,797		326,155	166,931.0000			
	Cumulative upto JUNE 2022	255,561,074	4,474,795	19,555,716	7,969,311	187,681,902	4,258,730	25,268,998						282,915	1,431,492		664,342	336,660.0000			
	Cumulative in Percentage (%)	100.0000	1.7507	7.6522	3.1184	73.4392	1.6664	9.8877		-	-	-		0.1107	0.5601	-	0.2600	0.1317			
GSTPP	For JUNE 2022	183,621,750	38,398,787	92,458,661	9,004,475	21,283,961	2,559,718	13,094,618						208,778	1,050,548		484,076	248,440			
	Cumulative upto JUNE 2022	371,273,121	75,371,078	185,018,933	9,004,475	50,906,081	4,924,131	35,156,806						411,527	2,063,802		966,785	489,706			
	Cumulative in Percentage (%)	100.0000	20.3007	49.8337	2.4252	13.7112	1.3263	9.4693		-	-	-		0.1108	0.5559	-	0.2604	0.1319			
Lara	For JUNE 2022	173,402,067	20,286,266	19,159,889	86,565,000	31,262,772	1,651,387	10,380,825						197,150	988,525		468,027	234,604			
	Cumulative upto JUNE 2022	334,348,110	38,215,778	36,233,319	163,638,750	59,068,353	3,080,981	26,557,168						372,416	1,867,320		885,304	443,166			
	Cumulative in Percentage (%)	100.0000	11.4300	10.8370	48.9426	17.6667	0.9215	7.9430		-	-	-		0.1114	0.5585	-	0.2648	0.1325			
Khargone	For JUNE 2022	141,317,500	77,152,730	36,288,205	197,888	10,467,279	1,957,068	9,960,543						160,678	813,000		359,431	191,203			
	Cumulative upto JUNE	216,715,203	116,490,107	55,580,172	238,026	15,819,556	2,909,771	18,758,933						242,172	1,225,346		553,455	288,179			
	Cumulative in Percentage (%)	100.0000	53.7527	25.6466	0.1098	7.2997	1.3427	8.6560		-	-	-		0.1117	0.5654	-	0.2554	0.1330			

Please refer MTOA report for Entitlements of NSPCL to DD, DNH & SAIL VISL. Above entitlements of NSPCL are for LTOA only.

* The break up of Cumulative Capacity Charges (High Demand Season - peak and off-peak period, Low Demand Season - peak and off-peak period, total cumulative) for DD and DNH upto the end of May22 is shown in a separate sheet (Page A1-25/25).

This breakup capacity charges of DD & DNH has been merged into capacity charges of DNHDDPDCL from June 2022 onwards.

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DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab							
KSTPS	For JUNE 2022			-		1,107,354	-	275,615													
	Cumulative upto JUNE 2022			-		2,254,110	-	561,037													
	Cumulative in Percentage (%)			-		0.4814	-	0.1198													
VSTPS 1	For JUNE 2022			-		893,788	-	232,611													
	Cumulative upto JUNE 2022			-		1,804,599	-	454,200													
	Cumulative in Percentage (%)			-		0.6857	-	0.1726													
VSTPS 2	For JUNE 2022			-		772,348	-	192,129													
	Cumulative upto JUNE 2022			-		1,544,696	-	383,489													
	Cumulative in Percentage (%)			-		0.6544	-	0.1625													
VSTPS 3	For JUNE 2022			-		411,068	-	102,257													
	Cumulative upto JUNE 2022			-		1,184,989	-	291,632													
	Cumulative in Percentage (%)			-		0.6557	-	0.1614													
KGPP	For JUNE 2022							1,573													
	Cumulative upto JUNE 2022							2,542													
	Cumulative in Percentage (%)							0.0020													
GGPP	For JUNE 2022							1,581													
	Cumulative upto JUNE 2022							2,612													
	Cumulative in Percentage (%)							0.0023													
SSTPS-II	For JUNE 2022			-		744,408	-	185,220													
	Cumulative upto JUNE 2022			-		1,458,685	-	362,943													
	Cumulative in Percentage (%)			-		0.6236	-	0.1552													
KSTPS-III	For JUNE 2022			-		-	-	-													
	Cumulative upto JUNE 2022			-		530,922	-	132,112													
	Cumulative in Percentage (%)			-		0.8842	-	0.2200													
NSPCL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022			0		1,389,248	0	345,693													
	Cumulative upto JUNE 2022			0		2,060,421	0	512,704													
	Cumulative in Percentage (%)			-		0.9097	-	0.2264													
RGPPL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
VSTPS#4	For JUNE 2022			-		1,069,594	-	266,152													
	Cumulative upto JUNE 2022			-		2,137,741	-	530,868													
	Cumulative in Percentage (%)			-		0.9025	-	0.2241													
MAUDA	For JUNE 2022			-		1,339,638	-	829,429			660,709										
	Cumulative upto JUNE 2022			-		2,287,721	-	967,012			660,709										
	Cumulative in Percentage (%)			-		1.0896	-	0.4606			0.3147										
VSTPS#5	For JUNE 2022			-		529,260	-	131,699													
	Cumulative upto JUNE 2022			0		773,046	-	188,834													
	Cumulative in Percentage (%)			-		0.9259	-	0.2262													
RGPPL - IR	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022			-		1,632,579	-	820,068		-	1,956,384			0							
	Cumulative upto JUNE			-		3,085,308	-	1,028,684		-	1,956,384			0							
	Cumulative in Percentage (%)			-		1.0470	-	0.3491		-	0.6639			-							
SolSTPP	For JUNE 2022			-		1,326,024	-	883,822													
	Cumulative upto JUNE 2022			-		2,526,654	-	1,109,559													
	Cumulative in Percentage (%)			-		0.9887	-	0.4342													
GSTPP	For JUNE 2022			-		1,692,197	-	3,137,491													
	Cumulative upto JUNE 2022			-		3,444,308	-	3,515,489													
	Cumulative in Percentage (%)			-		0.9277	-	0.9469													
Lara	For JUNE 2022			-		1,585,697	-	398,115				223,810									
	Cumulative upto JUNE 2022			-		3,016,595	-	745,150				223,810									
	Cumulative in Percentage (%)			-		0.9022	-	0.2229				0.0669									
Khargone	For JUNE 2022			-		1,410,205	-	2,359,270						0							
	Cumulative upto JUNE 2022			-		2,107,893	-	2,501,593						0							
	Cumulative in Percentage (%)			-		0.9727	-	1.1543						-							

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DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	CGPL
Cumulative Availability (%)	24.8040

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL				
CGPL	For JUNE 2022	450,995,000	214,222,625	90,199,000	45,099,500	56,374,375	45,099,500						
	Cumulative upto JUNE 2022	701,258,750	413,866,004	140,819,371	45,099,500	56,374,375	45,099,500						
	Cumulative in Percentage (%)	99.9999	59.0176	20.0809	6.4312	8.0390	6.4312						0.0000

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DETAILS OF CUMILATIVE LOW DEMAND SEASON - PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	SASAN
Cumulative Availability (%)	30.8041

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For JUNE 2022	425,616,000			47,881,800	47,881,800	159,606,000	63,842,400		42,561,600			53,202,000			10,640,400
	Cumulative upto JUNE 2022	853,107,801			95,974,628	95,974,628	319,915,425	127,966,170		85,310,780			106,638,475			21,327,695
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

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Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	मध्य प्रदेश MPPTCL	छत्तीसगढ़ CSEB	महाराष्ट्र MSEDCL	गोवा GOA	दादरा नगर हवेली दमन दीव DNHDDPDCL*		Entitlements of Railways from RGPPL out of total RGPPL entitlement	HVDC VINDHYACHAL	HVDC BHADRAWATI	SAIL BHILAI	Maharashtra (NVVN Coal Power)	JAMMU AND KASHMIR	NVVN-POWER A/C BPDB	MADHYA PRADESH (RAJGARH SOLAR PV PROJECT)	CHATTISGARH (NVVN Coal Power)	BSPHCL	JHARKHAND	HVDC CHAMPA
KSTPS	For JUNE 2022	1,155,499,498	209,069,384	259,865,619	115,549,950	357,223,735	118,420,638	57,168,199		-				1,293,004	3,423,745	22,009,954	3,078,242	1,539,125			
	Cumulative upto JUNE 2022	2,333,633,762	427,948,923	531,911,109	236,513,950	731,279,894	242,272,008	85,508,994		-				2,646,591	7,007,908	45,051,177	6,300,723	3,150,365			
	Cumulative in Percentage (%)	100.0000	18.3384	22.7933	10.1350	31.3365	10.3817	3.6642		0.0000				0.1134	0.3003	1.9305	0.2700	0.1350			
VSTPS 1	For JUNE 2022	653,642,594	128,308,853	225,313,096	-	230,381,446	20,524,815	29,522,268		-	394,180	519,037		747,177	2,798,482	5,188,403	1,778,712	889,030			1,615,671
	Cumulative upto JUNE 2022	1,316,915,835	254,325,022	446,792,604	-	456,793,128	40,568,918	81,043,718		-	781,307	1,028,786		1,480,985	5,546,889	10,283,966	3,525,597	1,762,152			1,615,671
	Cumulative in Percentage (%)	100.0000	19.3121	33.9272	0.0000	34.6866	3.0806	6.1541		0.0000	0.0593	0.0781		0.1125	0.4212	0.7809	0.2677	0.1338			0.1227
VSTPS 2	For JUNE 2022	578,763,000	146,019,820	180,317,715	-	199,747,486	8,945,585	24,839,829		-				658,054	2,398,973	8,681,445	1,566,711	783,066			
	Cumulative upto JUNE 2022	1,179,108,253	292,536,297	361,247,834	-	400,194,659	17,787,802	69,368,275		-				1,318,346	4,806,107	17,392,425	3,138,753	1,568,796			
	Cumulative in Percentage (%)	100.0000	24.8099	30.6374	0.0000	33.9405	1.5086	5.8831		0.0000				0.1118	0.4076	1.4750	0.2662	0.1330			
VSTPS 3	For JUNE 2022	307,651,498	85,926,203	73,393,034	32,303,408	87,412,435	4,145,736	14,427,980						349,800	1,275,216	4,614,773	832,812	416,253			
	Cumulative upto JUNE 2022	904,484,896	246,864,397	210,856,493	92,807,138	251,152,231	11,783,555	62,059,528						1,004,970	3,663,674	13,258,163	2,392,655	1,195,888			
	Cumulative in Percentage (%)	100.0000	27.2934	23.3123	10.2608	27.7674	1.3028	6.8613						0.1111	0.4051	1.4658	0.2645	0.1322			
KGPP	For JUNE 2022	371,108,500	105,755,978	79,263,979	-	115,555,091	7,011,793	63,494,939		-					18,927						
	Cumulative upto JUNE 2022	585,514,490	160,117,867	120,025,653	-	174,975,847	10,615,454	119,739,217		-					28,654						
	Cumulative in Percentage (%)	100.0000	27.3464	20.4993	0.0000	29.8841	1.8130	20.4503		0.0000					0.0049						
GGPP	For JUNE 2022	312,721,012	112,734,227	55,739,874	-	95,315,149	6,023,522	42,863,211		-					18,762						
	Cumulative upto JUNE 2022	491,146,885	171,834,813	84,927,556	-	145,226,276	9,177,679	79,940,539		-					28,587						
	Cumulative in Percentage (%)	100.0000	34.9864	17.2918	0.0000	29.5688	1.8686	16.2763		0.0000					0.0058						
SSTPS-II	For JUNE 2022	587,929,999	167,947,966	106,372,970	92,892,940	166,310,015	7,824,403	24,800,225						668,476	2,320,560	11,758,600	1,591,527	795,469			
	Cumulative upto JUNE 2022	1,168,048,104	328,472,706	208,045,961	181,680,053	325,291,056	15,240,544	66,679,229						1,307,406	4,538,552	22,997,475	3,112,709	1,555,779			
	Cumulative in Percentage (%)	100.0000	28.1214	17.8114	15.5542	27.8491	1.3048	5.7086						0.1119	0.3886	1.9689	0.2665	0.1332			
KSTPS-III	For JUNE 2022	-	-	-	-	-	-	-						0	0		0	0	0	0	
	Cumulative upto JUNE 2022	300,509,859	74,849,722	41,142,051	43,104,375	72,619,072	3,939,579	29,659,568						326,444	1,653,197		777,603	389,089	0	28,736,250	
	Cumulative in Percentage (%)	100.0000	24.9076	13.6907	14.3437	24.1653	1.3110	9.8697						0.1086	0.5501		0.2588	0.1295	0.0000	9.5625	
NSPCL	For JUNE 2022	278,627,376			29,320,588			101,977,693					147,329,095								
	Cumulative upto JUNE 2022	609,997,827			57,520,852			254,507,700					297,969,275								
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022	747,477,998	217,651,391	120,421,238	118,162,070	219,637,588	11,156,451	43,651,862						849,882	4,300,240		2,023,423	1,012,085			
	Cumulative upto JUNE 2022	1,128,661,874	323,781,630	179,133,103	175,776,479	326,738,311	16,549,412	81,668,957						1,264,275	6,396,986		3,010,020	1,505,566			
	Cumulative in Percentage (%)	100.0000	28.6871	15.8713	15.5739	28.9492	1.4663	7.2359		0.0000	0.0000	0.0000	0.0000	0.1120	0.5668		0.2667	0.1334			
RGPPL	For JUNE 2022	154,833,675				147,875,875	1,391,560	5,566,240		0											
	Cumulative upto JUNE 2022	313,527,930				295,821,063	2,919,891	14,786,976		0											
	Cumulative in Percentage (%)	100.0000				94.3524	0.9313	4.7163		0.0000											
VSTPS#4	For JUNE 2022	579,600,001	149,754,613	159,142,860	36,253,980	177,786,147	9,286,814	34,351,850						659,006	3,334,440		1,568,976	784,200			
	Cumulative upto JUNE 2022	1,185,475,873	299,288,315	318,050,787	72,454,480	355,383,933	18,408,747	95,787,938						1,317,040	6,663,961		3,135,638	1,567,243			
	Cumulative in Percentage (%)	100.0000	25.2463	26.8290	6.1118	29.9782	1.5529	8.0801						0.1111	0.5621		0.2645	0.1322			
MAUDA	For JUNE 2022	566,221,071	259,140,642	10,098,676	16,839,531	243,023,522	7,646,222	7,013,376						642,390	3,227,763		1,479,837	764,427			0
	Cumulative upto JUNE 2022	1,018,090,719	465,455,800	19,199,311	16,862,661	456,840,886	14,239,372	12,423,131						1,158,067	5,818,847		2,702,069	1,378,069			0
	Cumulative in Percentage (%)	100.0000	45.7187	1.8858	1.6563	44.8723	1.3986	1.2202						0.1137	0.5715		0.2654	0.1354			-
VSTPS#5	For JUNE 2022	286,800,000	58,895,870	78,550,046	23,058,720	95,802,193	4,354,426	19,694,041						325,805	1,649,962		776,081	388327			
	Cumulative upto JUNE 2022	419,520,649	84,801,796	113,084,301	33,197,200	137,944,737	6,169,310	34,977,539						469,055	2,375,419		1,117,309	559067			
	Cumulative in Percentage (%)	100.0000	20.2140	26.9557	7.9130	32.8815	1.4706	8.3375		-	-	-	-	0.1118	0.5662	-	0.2663	0.1333			
RGPPL III**	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022	769,706,347	353,696,041	13,235,201	58,511	311,108,317	11,172,837	46,151,166						869,122	4,367,016		1,996,149	1,034,232			
	Cumulative upto JUNE 2022	1,466,100,770	662,536,881	26,381,838	83,912	590,281,433	20,760,067	115,371,240						1,629,133	8,185,792		3,800,461	1,938,626			
	Cumulative in Percentage (%)	100.0000	45.1904	1.7995	0.0057	40.2620	1.4160	7.8693						0.1111	0.5583		0.2592	0.1322			
SolSTPP	For JUNE 2022	600,549,468	12,592,986	82,597,327	38,544,984	387,271,894	9,788,205	45,251,864						682,825	3,454,961		1,577,708	812,543			
	Cumulative upto JUNE 2022	1,262,581,821	24,133,214	94,980,879	38,544,984	922,563,353	19,901,023	122,971,605						1,400,775	7,087,647		3,284,791	1,666,884			
	Cumulative in Percentage (%)	100.0000	1.9112	7.5229	3.0529	73.0696	1.5762	9.7397						0.1109	0.5614		0.2602	0.1320			
GSTPP	For JUNE 2022	917,917,251	194,072,595	469,035,546	44,786,768	105,962,796	12,695,582	66,330,890						1,043,672	5,186,198		2,460,496	1,241,942			
	Cumulative upto JUNE 2022	1,853,830,537	378,760,125	929,318,539	44,786,768	252,924,503	23,761,550	179,132,481						2,052,681	10,154,764		4,862,770	2,442,636			
	Cumulative in Percentage (%)	100.0000	20.4314	50.1295	2.4159	13.6433	1.2818	9.6628						0.1107	0.5478		0.2623	0.1318			
Lara	For JUNE 2022	878,412,347	102,469,411	96,744,991	438,878,375	158,177,749	8,231,372	53,169,751						998,716	4,996,943		2,377,091	1,188,446			
	Cumulative upto JUNE 2022	1,663,805,122	189,798,584	179,476,030	814,167,125	293,404,468	15,112,484	134,245,683						1,852,241	9,276,578		4,409,186	2,204,118			
	Cumulative in Percentage (%)	100.0000	11.4075	10.7872	48.9339	17.6345	0.9083	8.0686						0.1113	0.5576		0.2650	0.1325			
Khargone	For JUNE 2022	714,836,500	390,043,306	185,672,074	1,742,365	52,737,908	9,392,408	51,060,419						812,768	4,112,455		1,869,048	967,175			
	Cumulative upto JUNE 2022	1,098,190,767	589,080,592	283,451,092	1,946,033	79,776,303	14,169,291	97,079,150						1,226,140	6,204,041		2,853,217	1,459,078			
	Cumulative in Percentage (%)	100.0000	53.6411	25.8107	0.1772	7.2643	1.2902	8.8399						0.1117	0.5649		0.2598	0.1329			

Please refer MTOA report for Entitlements of NSPCL to DD, DNH & SAIL VISL.Above entitlements of NSPCL are for LTOA only.

* The break up of Cumulative Capacity Charges (High Demand Season - peak and off-peak period, Low Demand Season - peak and off-peak period, total cumulative) for DD and DNH upto the end of May22 is shown in a separate sheet (Page A1-25/25).

This breakup capacity charges of DD & DNH has been merged into capacity charges of DNHDDPDCL from June 2022 onwards.

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	Entitlement (KWH)	কুল Total	UTTAR PRADESH (CR)	ANDHRA PRADESH (NTPC COAL POWER)	Karnataka (SWR)	TELANGANA (NTPC COAL POWER)	KARNATAKA (NTPC COAL POWER)	UTTAR PRADESH	Gujarat (WR)	MP (WCR)	Maharashtra (CR)	HVDC Raigarh	Jharkhand (SER)	Punjab							
KSTPS	For JUNE 2022			-		5,492,089	-	1,365,814													
	Cumulative upto JUNE 2022			-		11,245,302	-	2,796,818													
	Cumulative in Percentage (%)			-		0.4819	-	0.1198													
VSTPS 1	For JUNE 2022			-		4,488,292	-	1,173,132													
	Cumulative upto JUNE 2022			-		9,071,650	-	2,295,442													
	Cumulative in Percentage (%)			-		0.6889	-	0.1743													
VSTPS 2	For JUNE 2022			-		3,848,195	-	956,121													
	Cumulative upto JUNE 2022			-		7,832,307	-	1,916,652													
	Cumulative in Percentage (%)			-		0.6643	-	0.1626													
VSTPS 3	For JUNE 2022			-		2,045,575	-	508,273													
	Cumulative upto JUNE 2022			-		5,984,853	-	1,461,351													
	Cumulative in Percentage (%)			-		0.6617	-	0.1616													
KGPP	For JUNE 2022							7,793													
	Cumulative upto JUNE 2022							11,798													
	Cumulative in Percentage (%)							0.0020													
GGPP	For JUNE 2022							7,505													
	Cumulative upto JUNE 2022							11,435													
	Cumulative in Percentage (%)							0.0023													
SSTPS-II	For JUNE 2022			-		3,721,597	-	925,251													
	Cumulative upto JUNE 2022			-		7,316,321	-	1,810,313													
	Cumulative in Percentage (%)			-		0.6264	-	0.1550													
KSTPS-III	For JUNE 2022			-		-	-	-													
	Cumulative upto JUNE 2022			-		2,653,125	-	659,784													
	Cumulative in Percentage (%)			-		0.8829	-	0.2196													
NSPCL	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
Sipat-I	For JUNE 2022			0		6,896,980	0	1,714,788													
	Cumulative upto JUNE 2022			0		10,285,544	0	2,551,591													
	Cumulative in Percentage (%)			-		0.9113	-	0.2261													
VSTPS#4	For JUNE 2022			-		5,347,968	-	1,329,147													
	Cumulative upto JUNE 2022			-		10,759,845	-	2,657,946													
	Cumulative in Percentage (%)			-		0.9076	-	0.2242													
MAUDA	For JUNE 2022			-		6,839,961	-	7,612,045			1,892,679										
	Cumulative upto JUNE 2022			-		11,378,445	-	8,741,382			1,892,679										
	Cumulative in Percentage (%)			-		1.1176	-	0.8586			0.1859										
VSTPS#5	For JUNE 2022			-		2,646,302	-	658,227													
	Cumulative upto JUNE 2022			0		3,877,162	-	947,754													
	Cumulative in Percentage (%)			-		0.9242	-	0.2259													
RGPPL - IR	For JUNE 2022																				
	Cumulative upto JUNE 2022																				
	Cumulative in Percentage (%)																				
MOUDA STG 2	For JUNE 2022			-		9,043,212	-	10,905,593		-	6,068,950										
	Cumulative upto JUNE			-		16,000,082	-	13,062,355		-	6,068,950			0							
	Cumulative in Percentage (%)			-		1.0913	-	0.8910		-	0.4140			-							
SolSTPP	For JUNE 2022			-		8,012,053	-	9,962,118													
	Cumulative upto JUNE 2022			-		14,441,267	-	11,605,399													
	Cumulative in Percentage (%)			-		1.1438	-	0.9192													
GSTPP	For JUNE 2022			-		8,453,656	-	6,647,110													
	Cumulative upto JUNE 2022			-		17,079,935	-	8,553,785													
	Cumulative in Percentage (%)			-		0.9213	-	0.4614													
Lara	For JUNE 2022			-		8,032,765	-	2,014,172				1,132,565									
	Cumulative upto JUNE 2022			-		14,991,767	-	3,734,293				1,132,565									
	Cumulative in Percentage (%)			-		0.9011	-	0.2244				0.0681									
Khargone	For JUNE 2022			-		7,822,368	-	8,604,206													
	Cumulative upto JUNE 2022			-		11,550,702	-	9,395,128						0							
	Cumulative in Percentage (%)			-		1.0518	-	0.8555						-							

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	CGPL
Cumulative Availability (%)	124.1633

Station	Entitlement (KWH)	कुल Total	गुजरात GUVNL	महाराष्ट्र MSEDCL	HPGCL	PSEB	RAJASTHAN	AJMER VVNL	JODHPUR VVNL					
CGPL	For JUNE 2022	2,258,030,000	1,072,564,250	451,606,000	225,803,000	282,253,750	225,803,000							
	Cumulative upto JUNE 2022	3,510,343,750	2,070,753,552	705,730,448	225,803,000	282,253,750	225,803,000							
	Cumulative in Percentage (%)	100.0000	58.9901	20.1043	6.4325	8.0406	6.4325							0.0000

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0

Dated: 2 th June 2022

DETAILS OF CUMILATIVE LOW DEMAND SEASON - OFF-PEAK PERIOD AVAILABILITY/ENTITLEMENT FIGURES IN RESPECT OF NTPC STATIONS IN WR UPTO JUNE 2022

Station	SASAN
Cumulative Availability (%)	153.6599

Station	Entitlement (KWH)	कुल Total	NDPL	BSES YAMUNA LIMITED	DELHI	HPGCL	MPPTCL	PSEB	JAIPUR VIDYUT VITRAN NIGAM LIMITED	RAJASTHAN	JODHPUR VIDYUT VITRAN NIGAM LIMITED	PASCHIMACHAL VIDYUT VITRAN NIGAM LIMITED	UTTAR PRADESH	MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED	DAKSINNANCHAL VIDYUT VITRAN NIGAM LIMITED	UTTARAKHAND POWER CORPORATION LIMITED
SASAN	For JUNE 2022	2,133,349,200			240,001,785	240,001,785	800,005,950	320,002,380		213,334,920			266,668,650			53333730
	Cumulative upto JUNE 2022	4,255,557,902			478,750,264	478,750,264	1,595,834,213	638,333,685		425,555,790			531,944,738			106388948
	Cumulative in Percentage (%)	100.0000			11.2500	11.2500	37.5000	15.0000		10.0000			12.5000			2.5000

DETAILS OF MONTHLY SCHEDULED ENERGY - RE GENERATORS JUNE 2022

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 **Dated: 2 nd July 2022**

Station	SCHEDULE (MUs)	ACTUAL (MUs)	DEVIATION (MUs)
ARINSUN (RUMS)	36.427473	38.097424	1.669951
Adani Green Energy	204.818000	200.966720	-3.851280
Alfanar	114.357128	113.281072	-1.076056
Athena Jaipur (RUMS)	39.514710	41.851984	2.337274
Avikiran	60.821758	51.820704	-9.001054
ESPL	42.187310	43.258107	1.070797
GIPCL	21.449403	21.850269	0.400866
GIWEL SECI 2	84.730518	80.663488	-4.067030
GIWEL SECI 3	93.962900	89.880992	-4.081908
GSECL	1.716010	2.207867	0.491857
INOX WIND	75.461040	73.277408	-2.183632
Mahindra Renewable (RUMS)	39.433413	40.521424	1.088011
NTPC KAWAS SOLAR	4.167134	3.365496	-0.801638
Ostro-Kutch	106.549198	98.870272	-7.678926
Powerica	6.409728	7.663952	1.254224
Renew Power	77.584668	76.749456	-0.835212
Renew Power AP2	110.922645	94.637936	-16.284709
TPREL	21.393778	21.274158	-0.119620

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REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

Details of Inter-Regional Exchanges between WR & ER

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 Dated: 2 nd July 2022

Import from / Export to ER

(Schedules at Rourkela end of 400 kV Rourkela-Raipur line & Budhipadhar end of 220 kV Budhipadar-Korba Lines)

Indian Energy Exchange (WR to ER)	(450,224,633)		Durgapur to MP (LTOA)	-
Power Exchange of India (WR to ER)	-		Rihand (Hydro) to MPPTCL (LTOA)	5,579,040
ER (NTPC) to GUVNL	99,257,285		Matathilla (Hydro) to MPPTCL (LTOA)	-
ER (NTPC) to MP PTCL	35,394,715		CTPS to MP(LTOA)	104,548,943
ER (NTPC) to CSEB	18,122,004		MTPS to MP(LTOA)	71,200,665
ER (NTPC) to MSEDCL	99,856,374			
ER (NTPC) to GOA	-			
ER (NTPC) to D D	3,308,765			
ER (NTPC) to D N H	-			
DVC to MPPTCL (Long Term Open Access)	-			
Hirakud to CSEB	1,310,400			
AWEKFL to (PXIL)	2,989,750		MPPMCL to ODISHA (ODISHA)	49,150,000
CPTTNPL to (IEXL)	2,000,018		RKM_POWER to APSPDCL (IEXL)	20,160,000
TISCO to TATASTEEL (TISCO)	6,480,000		DIKCHU to TPC MSEB (IEXL)	26,082,500
DSTPS I&II to MPPMCL (MPPMCL)	50,072,125		Teesta_III to GOA_Beneficiary ( )	4,840,000
JITPL to GEB_Beneficiary (TPTCL)	59,400,000		DBPL to (PXIL)	2,400,000
Teesta_III to TPC MSEB (IEXL)	19,189,750		DIKCHU to AEML (IEXL)	2,927,000
APNRL to AEML (PXIL)	56,959,765		JPNIGRIE_JNSTPP to ODISHA (IEXL)	5,760,000
JPL-2 to ODISHA (PXIL)	19,010,000		JPNIGRIE_JNSTPP to ODISHA (PXIL)	10,656,000
to BALCO (PXIL)	1,393,000		JPNIGRIE_JNSTPP to (IEXL)	3,600,000
TATA_POWER_HALDIA to AEML (IEXL)	1,309,000		Teesta_III to BALCO (IEXL)	2,866,750
Teesta_III to DD_Beneficiary (IEXL)	174,000		to AMNSIL (AMNSIL)	5,280,000
to ( )	6,624,000		JPL-2 to CESC (PXIL)	5,382,500
JPL to CESC (PXIL)	1,920,000		DIKCHU to TPL DIS SUR (IEXL)	725,000
APNRL to AMNSIL (PXIL)	8,396,640		Teesta_III to TPL DIS AHM (IEXL)	335,000
Teesta_III to TPL DIS SUR (IEXL)	300,000		to CESC (PXIL)	364,000
RPREL to JHARKHAND (PXIL)	2,100,000		NSPLN MP to (PXIL)	5,904,000
JPL-2 to GOA-SR (IEXL)	120,000		MBMP to TSSPDCL (IEXL)	2,400,000
DIKCHU to TPL DIS AHM (IEXL)	144,000		Teesta_III to AMNSIL (IEXL)	1,548,000
ESSARMPL to WBSEDCL (IEXL)	500,000		JPNIGRIE_JNSTPP to WBSEDCL (IEXL)	1,097,000
JHABUA_IPP to WBSEDCL (IEXL)	456,000		RPREL to CESC (IEXL)	150,000
JPL-2 to WBSEDCL (IEXL)	3,830,830		Teesta_III to TPL DIS AHM (PXIL)	951,000
RPREL to CESC (PXIL)	17,270,000		RPREL to WBSEDCL (PXIL)	33,200,000
MBMP to WBSEDCL (IEXL)	2,362,500		ESSARMPL to WBSEDCL (PXIL)	9,200,000
CPTTNPL to (PXIL)	149,115		DIKCHU to AMNSIL (IEXL)	2,799,000
BSPHCL to AEML (IEXL)	180,000		DIKCHU to TPC MSEB (IEXL)	70,000
to WBSEDCL (PXIL)	4,848,000		RKM_POWER to (IEXL)	1,446,500
DIKCHU to BALCO (IEXL)	1,159,250		DIKCHU to AEML (IEXL)	129,000
Teesta_III to BALCO (PXIL)	5,398,250		JLHEP to BALCO (IEXL)	2,204,750
TATA_POWER_HALDIA to AEML (IEXL)	181,750		THEP to BALCO (IEXL)	1,444,750
to (PXIL)	3,779,250		to TANGEDCO (IEXL)	2,736,000
Teesta_III to AMNSIL (PXIL)	330,000		REGL to APDCL (IEXL_Trader)	562,000
JPNIGRIE_JNSTPP to APDCL (IEXL_Trader)	405,000		DB Power to APDCL (IEXL_Trader)	350,000
ODISHA to TPL DISCOM AHM (IEXL_Trader)	120,000		SUGEN_GUVNL to TSSPDCL (IEXL_Trader)	160,000
JPNIGRIE_JNSTPP to TSSPDCL (IEXL_Trader)	209,000		VSTPS III to APSPDCL (IEXL_Trader)	17,500
SIPAT II to APSPDCL (IEXL_Trader)	31,500		DGEN to TSSPDCL (IEXL_Trader)	100,000
VSTPS I to APSPDCL (IEXL_Trader)	14,000		VSTPS II to APSPDCL (IEXL_Trader)	22,750
KSTPS I&II to APSPDCL (IEXL_Trader)	56,000		SIPAT II to APDCL (IEXL_Trader)	54,000
VSTPS I to APDCL (IEXL_Trader)	24,000		VSTPS II to APDCL (IEXL_Trader)	27,000
KSTPS I&II to APDCL (IEXL_Trader)	126,000		VSTPS III to APDCL (IEXL_Trader)	19,000
Arvind Intex-1 GEB to MSEB_Beneficiary (IEX	1,950,000		Arvind Intex-1 GEB to TPL DISCOM AHM (IEXL_	600,000
MePDCL to MSEB_Beneficiary (IEXL_Trader)	135,000		KSTPS7 to APSPDCL (IEXL_Trader)	33,000

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No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 Dated: 2 nd July 2022

Import from / Export to ER

(Schedules at Rourkela end of 400 kV Rourkela-Raipur line & Budhipadhar end of 220 kV Budhipadar-Korba Lines)

REGL to APSPDCL (IEXL_Trader)	1,843,000	DGEN to APSPDCL (IEXL_Trader)	1,900,000
SUGEN_GUVNL to APSPDCL (IEXL_Trader)	2,418,000	RPREL to BSES_KSEB (AEL_Trader)	2,661,200
BALCO to APSPDCL (IEXL_Trader)	1,250,000	KWPCL to APSPDCL (IEXL_Trader)	56,000
JPNIGRIE_JNSTPP to Arvind Intex-1 GEB (IEXL_Tr	70000	REGL to JHARKHAND (PXIL)	55000
RPREL to JHARKHAND (PXIL)	745000	JPNIGRIE_JNSTPP to APSPDCL (IEXL_Trader)	560000
BALCO to JHARKHAND (IEXL_Trader)	50000	DB Power to Arvind Intex-1 GEB (PXIL)	1600000
UNOSUGEN_GUVNL to APSPDCL (IEXL_Trader)	630000	ESSAR_MAHAN to Arvind Intex-1 GEB (TPTCL_Trade	1354320
MPPMCL MPSEB to Arvind Intex-1 GEB (PXIL)	275000	BSPHCL to TPL DISCOM AHM (IEXL_Trader)	75000
UNOSUGEN_GUVNL to Arvind Intex-1 GEB (IEXL_	170000	Arvind Intex-1 GEB to MSEB_Beneficiary (PXIL)	4000000
RGPPL_MSEB to CESC (IEXL_Trader)	65000	ESSAR_MAHAN to UPPCL (IEXL_Trader)	270000
DGEN to VEDANTA (IEXL_Trader)	80000	JSWEL(RTNGIRI) MSEB to VEDANTA (IEXL_Trader)	78000
RGPPL_MSEB to VEDANTA (IEXL_Trader)	83120	ESSAR_MAHAN to VEDANTA (IEXL_Trader)	31000
APL2GETCO to NPCL(UP) (NPCL(UP))	412500	APL Stage-2 to TSSPDCL (AEL_Trader)	1980000
ESSAR_MAHAN to BSPHCL (IEXL_Trader)	75000	APL2GETCO to BSPHCL (IEXL_Trader)	208000
APL Stage-2 to NPCL(UP) (NPCL(UP))	1878750	Arvind Intex-1 GEB to NPCL(UP) (IEXL_Trader)	65000
ESSAR_MAHAN to NPCL(UP) (IEXL_Trader)	41000	APL2GETCO to APDCL (IEXL_Trader)	60000
ESSAR_MAHAN to APDCL (IEXL_Trader)	72000	APL2GETCO to BSPHCL (PXIL)	400000
MPPMCL MPSEB to KSEB (IEXL_Trader)	100000	DGEN to APDCL (IEXL_Trader)	80000
DIKCHU to GPEPL (GMRETL Trader)	347900	DIKCHU to MBPL (GMRETL Trader)	119600
MPPMCL MPSEB to JHARKHAND (IEXL_Trader)	100000	JSWEL(RTNGIRI) MSEB to JHARKHAND (IEXL_Trade	100000
MPPMCL MPSEB to DVC (IEXL_Trader)	260000	APL Stage-3 to VEDANTA (PXIL)	225000
JHABUA_IPP to Arvind Intex-1 GEB (IEXL_Trader)	100000	APL2GETCO to VEDANTA (PXIL)	309000
BSPHCL to AEML (IEXL_Trader)	1125000	Arvind Intex-1 GEB to DNH_Beneficiary (IEXL_Trader)	3929000
BSPHCL to DNH_Beneficiary (IEXL_Trader)	760000	APDCL to DNH_Beneficiary (IEXL_Trader)	500000
BALCO to DVC (PXIL)	650000	CSEB_Beneficiary to CESC (Arvind Intex-1 GEB)	525300
APL Stage-2 to HARYANA (Arvind Intex-1 GEB)	911677.5	JPNIGRIE_JNSTPP to Arvind Intex-1 GEB (PXIL)	300000
MPPMCL MPSEB to DVC (PXIL)	3875000	GCEL to HARYANA (Arvind Intex-1 GEB)	315460
ESSAR_MAHAN to Arvind Intex-1 GEB (PXIL)	637500	JHABUA_IPP to APSPDCL (IEXL_Trader)	140000
APL Stage-3 to Arvind Intex-1 GEB (PXIL)	420000	MPPMCL MPSEB to APSPDCL (IEXL_Trader)	1570000
SUGEN_GUVNL to APSPDCL (IEXL_Trader)	600000	JPNIGRIE_JNSTPP to APSPDCL (IEXL_Trader)	300000
DGEN to APSPDCL (IEXL_Trader)	120000	JSWEL(RTNGIRI) MSEB to APSPDCL (IEXL_Trader)	126000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

Details of Inter-Regional Exchanges between WR & NR

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 Dated: 2 nd July 2022

Import from / Export to NR

(Schedules at 400 kV West bus of Vindhyachal HVDC)

Indian Energy Exchange (WR to NR)	425,731,953			
Power Exchange of India (NR to ER)	-			
Rihand (Hydro) to MPPTCL (Long Term Open Access)	5,579,040			
Matathilla (Hydro) to MPPTCL (Long Term Open Access)	-			
to UTTARAKHAND (PXIL)	480,000		JPL-2 to TPDDL (TPTCL)	106,632,000
JP BINA to HARYANA ( )	34,525,000		JPNIGRIE_JNSTPP to HARYANA ( )	70,985,140
JPL to BRPL (TPTCL)	37,042,815		JPL-2 to BRPL (TPTCL)	1,158,750
KSK_MAHANADI to BRPL (MANIKARAN)	17,384,640		JPNIGRIE_JNSTPP to TPDDL (NVVNL)	53,492,570
ESSARMPL to UPPCL (AEL)	18,000,000		MPPMCL to UPPCL (UPPCL)	124,450,000
JPL-2 to UTTARAKHAND (NVVNL)	63,802,800		JPL-2 to UPPCL (PTC)	37,026,000
JPL to UPPCL (PTC)	15,801,138		JPL to NPCL(UP) (TPTCL)	3,036,438
JHABUA_IPP to BRPL (NVVNL)	37,080,000		ADHPL to BALCO (IEXL)	835,500
BHPL to GOA_Beneficiary (MANIKARAN)	15,069,600		to TPC MSEB (TPTCL)	15,336,000
MBMP to UTTARAKHAND (IEXL)	3,600,000		to TPC MSEB (IEXL)	73,500
to BALCO (PXIL)	456,250		RPREL to BYPL (IEXL)	100,000
JPL-2 to UTTARAKHAND (PXIL)	4,800,000		MBMP to UTTARAKHAND (PXIL)	3,312,000
SCLTPS to AEML (IEXL)	1,466,000		SCLTPS to BALCO (IEXL)	2,160,000
SREE-RJ to BALCO (IEXL)	297,000		SKS Raigarh to (SKS Raigarh)	43,848,000
DBPL to HP (TPTCL)	10,030,000		BYPL to GOA_Beneficiary (APPCPL)	3,108,000
HP to GOA_Beneficiary (APPCPL)	15,969,360		to HARYANA (IEXL)	79,848
REGL to PUNJAB (MANIKARAN)	24135000		REGL to HARYANA (APPCPL)	9242850
ESSARMPL to HARYANA (PXIL)	16800000		RPREL to BRPL (AEL)	4627435.402
RPREL to (MANIKARAN)	2578386.196		RPREL to UPPCL (AEL)	1125000
REGL to HARYANA (AEL)	1209600		REGL to HARYANA (MANIKARAN)	1219200
JPL-2 to HARYANA (GMRETL)	8568000		to DNH_Beneficiary (IEXL)	17242.5
RPREL to PUNJAB (NVVNL)	3197234.4		DBPL to (PTC)	9490250
DBPL to PUNJAB (NVVNL)	14875000		DBPL to HARYANA (MANIKARAN)	15321250
REGL to PUNJAB (PTC)	45000		RKM_POWER to PUNJAB (IEXL)	48967057
ESSARMPL to PUNJAB (PTC)	36960000		ESSARMPL to PUNJAB (TPTCL)	24000000
JPNIGRIE_JNSTPP to NCRALL (NVVNL)	8400000		UTTARAKHAND to BALCO (MANIKARAN)	790000
RPREL to HARYANA (PXIL)	62450521.08		JPL-2 to HARYANA (PXIL)	9600000
JPL to HARYANA (PXIL)	13920000		JHABUA_IPP to PUNJAB (PXIL)	668017.5
SUGEN_GUVNL to BRPL (IEXL)	821000		JHABUA_IPP to PUNJAB (MANIKARAN)	272127.5
MBMP to PUNJAB (MANIKARAN)	4080000		RPREL to PUNJAB (MANIKARAN)	4769950
JPL to HARYANA (GMRETL)	22096800		to DNH_Beneficiary (IEXL)	482450
ESSARMPL to HARYANA (IEXL)	79056000		to GOA_Beneficiary (IEXL)	39500
JPL to PUNJAB (IEXL)	3460015		KSK_MAHANADI to HARYANA (MANIKARAN)	42978000
KWHEP to AEML (AEL)	17928000		JHABUA_IPP to HARYANA (AEL)	600000
JHABUA_IPP to PUNJAB (TPTCL)	346147.5		JPNIGRIE_JNSTPP to PUNJAB ( )	38400000
RPREL to PUNJAB (PTC)	36445566.5		BHPL to DD_Beneficiary (IEXL)	1104000
JPNIGRIE_JNSTPP to (MANIKARAN)	5148000		JP BINA to (MANIKARAN)	3672000
to DD_Beneficiary (IEXL)	136272.5		to MUPL (IEXL)	14000
to PUNJAB (IEXL)	12415		MPPMCL to BRPL (IEXL)	220000
JP BINA to HARYANA (NVVNL)	14832000		RPREL to (MANIKARAN)	806400
BHPL to DNH_Beneficiary (IEXL)	390000		APL Stage-2 to PUNJAB (PXIL)	1200000

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

Details of Inter-Regional Exchanges between WR & SR

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 Dated: 2 nd July 2022

Import from / Export to SR

(Schedules at 400 kV West bus of Chandrapur HVDC)

Indian Energy Exchange (SR to NR)	38,481,638				
Power Exchange of India (SR to ER)	-				
JPL-2 to TANGEDCO (NVVNL)	71,506,715		JHABUA_IPP to TANGEDCO (NVVNL)	15,820,800	
JPNIGRIE_JNSTPP to TANGEDCO (PTC)	15,600,000		RGPPL_MSEB to TANGEDCO (TANGEDCO)	73,010,000	
to (PXIL)	25,200,000		RKM_POWER to (PXIL)	46,950,000	
JPNIGRIE_JNSTPP to TANGEDCO (NVVNL)	39,552,000		DBPL to TANGEDCO (PTC)	36,667,518	
SEILP2 to TPL DIS AHM (PTC)	11,952,900		SEILP2 to GEB_Beneficiary (GEB_Beneficiary)	33,120,000	
RKM_POWER to APSPDCL (IEXL)	20,499,920		ESSARMPL to TSSPDCL (PXIL)	49,303,000	
RPREL to TSSPDCL (PXIL)	36,835,000		to AMNSIL (PXIL)	2,129,000	
SEILP2 to BALCO (PXIL)	3,319,125		JPL to GOA-SR (PXIL)	545,000	
ESSARMPL to TANGEDCO (PXIL)	43,800,000		MBMP to TSSPDCL (PXIL)	6,205,000	
JPL to TSSPDCL (PXIL)	8,640,000		JPL-2 to TSSPDCL (PXIL)	17,249,455	
to TANGEDCO (PXIL)	2,736,000		JPL-2 to GOA-SR (PXIL)	475,000	
RPREL to TANGEDCO (PXIL)	35880000		JPL to APSPDCL (PTC)	9270000	
to GOA_Beneficiary (IEXL)	14302.5		to TPC MSEB (IEXL)	9620	
RPREL to TANGEDCO (PTC)	10173280		JPNIGRIE_JNSTPP to TANGEDCO (PXIL)	4789000	
TSSPDCL to (IEXL)	18000		to (IEXL)	1000	
TSSPDCL to GPEPL (IEXL)	227700		to DNH_Beneficiary (IEXL)	2318637.5	
JHABUA_IPP to TANGEDCO (PXIL)	250000		TSSPDCL to MBPL (IEXL)	255500	
JHABUA_IPP to APSPDCL (NVVNL)	1728000		JHABUA_IPP to TANGEDCO (NVVNL)	1728000	
TSSPDCL to DD_Beneficiary (IEXL)	930875		to DD_Beneficiary (IEXL)	131250	
TSSPDCL to DNH_Beneficiary (IEXL)	4707700		RPREL to APSPDCL (PTC)	8671800	
REGL to APSPDCL (PTC)	927000				

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

Details of Intra-Regional Exchanges in WR

No: WRPC/Comml-I/3/ABTREA/2022/ 6.0 Dated: 2 nd July 2022

WR-WR Bilateral Exchanges

(Schedules at the State periphery of the respective seller)

Mundra APL to Gujarat (LTOA)	-			
RPREL to (AEL)	19,209,323		JPNIGRIE_JNSTPP to TPL DIS AHM (PTC)	24,648,000
JHABUA_IPP to TPL DIS AHM (NVVNL)	19,873,120		JCFPL GUVNL to GOA_Beneficiary (NVVNL)	383,413
DBPL to CSPDCL (CSPTRDCL)	6,387,027		RPREL to GEB_Beneficiary (AEL)	26,051,200
JPL to TPL DIS SUR (PTC)	15,177,148		JPL to TPL DIS AHM (TPTCL)	32,976,747
JPNIGRIE_JNSTPP to TPL DIS SUR (PTC)	23,823,535		RPREL to AEML (AEL)	53,538,650
LAMKPL to CSPDCL (CSPTRDCL)	1,344,000		AWEKFL to AEML (AEL)	4,055,000
ACBIL to CSPDCL (CSPTRDCL)	384,000		DBPL to AMNSIL (DBPL)	50,851,522
DBPL to TPL DIS SUR (MANIKARAN)	11,423,248		JHABUA_IPP to AMNSIL (IEXL)	2,592,000
JPL to BEST MSEB (TPTCL)	9,888,328		DBPL to TPL DIS AHM (PTC)	28,233,995
MSEDCL to DHARNI (MSEDCL)	6,804,700		RKM_POWER to DNH_Beneficiary (IEXL)	15,650,080
MBMP to TPC MSEB (TPTCL)	4,892,250		REGL to GEB_Beneficiary (AEL)	96,708,800
MPPMCL to CSPDCL (CSPDCL)	143,877,120		RPREL to CSPDCL (CSPTRDCL)	19,200,000
ESSARMPL to BALCO (PXIL)	2,479,500		DBPL to DNH_Beneficiary (PXIL)	11,760,000
MBMP to AEML (AEL)	19,722,000		ESSARMPL to MPPMCL (ESSARMPL)	10,844,425
JPL to TPLD (TPTCL)	23,086,949		GMR WARORA to GPEPL (GMRETL)	481,570
GMR WARORA to MBPL (GMRETL)	1,964,080		VSTPS III to GOA_Beneficiary (IEXL_Trader)	160,000
DB Power to GOA_Beneficiary (IEXL_Trader)	130,000		APL2GETCO to AEML (AEL_Trader)	886,460
MSEB_Beneficiary to DHARNI (MSEB_Beneficiary	4,845,300		APL Stage-2 to AEML (AEL_Trader)	40,602,500
TRN_ENERGY to CSEB_Beneficiary (CSPTRDCL CS	3,600,000		DB Power to CSEB_Beneficiary (CSPTRDCL CSEB	33,840,000
ACBIL to CSEB_Beneficiary (CSPTRDCL CSEB)	720,000		ESSAR_MAHAN to MPPMCL MPSEB (ESSAR_MAHA	2,963,155
GCEL to GEB_Beneficiary (GCEL)	464,782,873		DGEN to TPL DISCOM AHM (IEXL_Trader)	1,050,000
APL Stage-3 to AEML (AEL_Trader)	18,519,988		JCFPL GUVNL to GOA_Beneficiary (NVVNL)	748,170
UNOSUGEN_GUVNL to CSEB_Beneficiary (UNOSU	12,960,000		JPNIGRIE_JNSTPP to CSEB_Beneficiary (PTC)	7,339,680
DGEN to CSEB_Beneficiary (DGEN)	115,200,000		APL Stage-2 to CSEB_Beneficiary (TPTCL_Trader	27,572,471
ACBIL to CSEB_Beneficiary (MANIKARAN)	8,400,000		DB Power to CSEB_Beneficiary (DB Power)	7,200,000
APL2GETCO to CSEB_Beneficiary (TPTCL_Trader)	1,200,000		JHABUA_IPP to DNH_Beneficiary (IEXL_Trader)	100,000
APL Stage-3 to DNH_Beneficiary (IEXL_Trader)	50,000		JHABUA_IPP to MBPL (GMRETL Trader)	249,270
JHABUA_IPP to GPEPL (GMRETL Trader)	583,620			

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR JUNE 2022

No: WRPC/CommI-I/3/ABTREA/2022/ 6.0 **Dated: 2 nd July 2022**

Figures are in KWH

EXCHANGES THROUGH **(Figures in brackets are EXPORT)**

	GUVNL	MPPTCL	CSEB	MSEDCL	GOA	DD	DNH	ESIL	APL STAGE-1	APL STAGE-2
IEX Ltd.	500503958.5	-569396113.2	-157290392.9	241206080.2	-33394176.96			0	0	-85309594.61
PXI Ltd.	2770176.779	-1938025	-441240	0	0			0	0	0
	APL STAGE-3	ACBIL	BALCO	DB POWER	DGEN	DHARIWAL	GMR WARORA	GCEL	JPL STG-II	JSPL DCPP
IEX Ltd.	-83349132.5	-73899893.75	16557488.98	-135459247.5	-23277200	-960500	-23347000	0	-214386744.7	-61473597.5
PXI Ltd.	0	0	3467328.027	0	0	0	0	0	0	0
	KAPS	KSTPS	KSTPS-7	REGL	KSK	LAMKPL	MOUDA	ESSAR MAHAN	SPECTRUM	SASAN
IEX Ltd.	0	-111050	0	-71697515	-10489000	0	-29725	-127827195	0	-1237250
PXI Ltd.	0	-626200	0	0	0	0	-190225	-4769637.5	0	0
	STERLITE	JP NIGRIE	NSPCL	JPL-STG-I	MCCPL	SIPAT-I	SIPAT-II	TAPS-I	TRN	TORRENT
IEX Ltd.	0	-53335750	-61000	-35607895	-32206585	-135125	-102900	0	0	-25498702.5
PXI Ltd.	0	0	0	0	0	-872000	-339665	0	0	0
	VSTPS-I	VSTPS-II	VSTPS-III	VSTPS-IV	VSTPS-V	VANDANA	MB POWER	JHABUA	Gandhar APM	KAWAS-APM
IEX Ltd.	-98950	-82525	-41225	-116720	-55000	0	-163804767.5	-779792.5	0	0
PXI Ltd.	-474850	-407900	-222350	-582400	-273200	0	0	0	0	0
	RKM POWER	MOUDA- STG II	GandharNAPM	Gandhar RLNG	Kawas RLNG	SKS Power	Solapur NTPC	Kawas Lgd	Kawas NAPM	RGPPL MSEB
IEX Ltd.	0	-41425	0	0	-1624000	-14153250	-34775	0	0	-8099411.414
PXI Ltd.	0	-242850	0	0	0	0	-135125	0	0	0
	Gadarwara	lara	KWPCL	RPREL	AMNSIL	Kawas Comm	Gandhar Comm	Khargone	RGPPL OTHE	RGPPL IR
IEX Ltd.	-39492.5	-94375	0	-230511618.3	96674824.47	0	0	-31950	-210596.93	-646284.343
PXI Ltd.	-365850	-750500	0	-6615680	0	0	0	-212500	0	0

	ER	SR	NR	WR	CGPL	Kaps 3&4	Ostro power	DNHDDPDCL		
IEX Ltd.	753693417.5	-396765232.5	-1494518885	372292500	-43777890	0	-5299577.5	100338436.2		
PXI Ltd.	-26606912.5	711107.5	12893757.5	-7989450	0	0	0	0		

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

Dated:Dated: 2 nd July 2022
All figures in MWh-ExPP

	SRICHERAN-HT407	ER	NR	SR	WR	ODISHA	BSPHCL	JHARKHAND	ODISHA
						SECI_Trader	SECI_Trader	GIWEL_SECI-II_RE	GIWEL_SECI-II_RE
						ER	ER	ER	ER
						SOLAR GUVNL	SOLAR MPSEB	GIWEL_SECI-II_RE	GIWEL_SECI-II_RE
	CODE	ER	NR	SR	WR	GLFTERLV	BIFTERFZ	JECNERCN	GLCNERCN
	6/1/2022	-10871.7775	-83587.305	-32526.8975	56637.4629	-202.8475	-52.345	-1632.26	-1632.2775
	6/2/2022	-11345.05	-82523.0175	-36044.1425	56267.1254	-215.775	-53.845	-1749.48	-1749.4975
	6/3/2022	-11581.2125	-85331.985	-36242.2725	56111.8354	-196.1025	-52.945	-1877.075	-1877.055
	6/4/2022	-11242.3775	-77916.19	-38309.6375	55618.7654	-242.2975	-52.945	-1769.235	-1769.245
	6/5/2022	-9830.4175	-76138.295	-39443.6075	55127.8679	-235.565	-52.945	-1514.21	-1514.2125
	6/6/2022	-8574.04	-76373.4125	-41504.8925	54543.6544	-240.515	-54.36	-1298.775	-1298.7925
	6/7/2022	-8427.465	-79658.965	-34333.9575	54408.5794	-235.9825	-52.9325	-1340.0975	-1340.0925
	6/8/2022	-9466.4725	-85056.9975	-30205.675	53875.9144	-245.71	-52.9325	-1571.9	-1571.9125
	6/9/2022	-10123.3275	-86573.34	-31717.43124	52771.09905	-245.99	-53.6075	-1756.96	-1756.985
	6/10/2022	-4537.815	-78792.9275	-34731.45022	52481.9944	-247.35	-53.6075	-368.7775	-368.7775
	6/11/2022	-5440.18	-79402.7025	-34826.5475	52943.43712	-247.35	-51.9725	-1012.045	-1012.0175
	6/12/2022	-3169.785	-83637.615	-32518.1375	49612.1481	-235.4125	-33.7175	-710.6875	-710.7025
	6/13/2022	-134.9875	-79600.8725	-36647.21929	50341.2763	-216.325	-44.755	-262.145	-262.16
	6/14/2022	370.3725	-81177.9825	-36457.82999	51744.1863	-244.9175	-49.34	-245.42	-245.44
	6/15/2022	-4080.2125	-80427.495	-39520.56543	51791.7263	-241.2825	-53.615	-993.9675	-994.0025
	6/16/2022	-7274.925	-86476.61	-39698.2725	52754.1238	-260	-53.365	-1276.8125	-1276.8225
	6/17/2022	-6405.465	-81470.8	-41353.52	49956.25367	-245.8425	-52.48	-1126.3875	-1126.4075
	6/18/2022	-6209.5175	-83316.0275	-40201.3	50201.6813	-245.81	-46.99	-1085.98	-1085.9775
	6/19/2022	-5917.9125	-80118.475	-36726.7525	46538.9788	-238.8975	-42.9425	-1086.05	-1086.075
	6/20/2022	-8771.1475	-86032.14	-31059.465	41270.6408	-242.4225	-55.495	-1608.6625	-1608.66
	6/21/2022	-10711.8975	-100706.275	-25497.45	46121.3062	-233.9475	-53.7125	-1851.9475	-1851.975
	6/22/2022	-2863.2325	-83202.72	-26653.1075	48376.9258	-234.4375	-53.9625	-655.4575	-655.4475
	6/23/2022	-2444.145	-86272.9475	-30802.5325	50703.6233	-220.9225	-49.4475	-537.6575	-537.675
	6/24/2022	-3911.6775	-93021.845	-26164.135	49733.8383	-245.095	-51.9425	-767.16	-767.175
	6/25/2022	-5814.325	-96935.05	-25494.685	49745.4083	-245.81	-53.17	-1048.305	-1048.275
	6/26/2022	-3885.28	-116669.7875	-2377.16	48783.8208	-241.3775	-48.8275	-777.1225	-777.1375
	6/27/2022	-1518.85	-112254.93	-4921.9675	50038.9801	-202.7125	-51.22	-429.2925	-429.3175
	6/28/2022	-3775.9925	-115633.105	-6933.8125	51795.2801	-219.83	-49.9275	-767.7925	-767.7675
	6/29/2022	-8396.23	-119730.6425	-7797.0175	50864.6701	-226.4325	-31.0825	-1433.91	-1433.89
	6/30/2022	-8638.5775	-109461.5575	-6779.025	48316.4376	-196.245	-19.785	-1336.5325	-1336.53
	TOTAL	**-194993.9225**	**-2667502.015**	**-887490.4662**	**1539479.042**	**-6993.205**	**-1480.215**	**-33892.105**	**-33892.3025**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	JHARKHAND	ODISHA	JHARKHAND	ODISHA	ODISHA	BSPHCL	BSPHCL	BSPHCL
	OKWPL_RE	OKWPL_RE	IWISL	RWE_AP2_SECI-III	AWEK1L	GIWEL_SECI-III_RE	IWISL	AlfanarWind_SECI-III
	ER	ER	ER	ER	ER	ER	ER	ER
	OKWPL_RE	OKWPL_RE	IWISL	RWE_AP2_SECI-III	AWEK1L	GIWEL_SECI-III_RE	IWISL	AlfanarWind_SECI-III
CODE	JEX_ERX_	GLX_ERX_	JEHYERHY	GLUSERUS	GLALERAL	BIDIERDI	BIHYERHY	BIA5ERA5
6/1/2022	-756.5925	-756.5925	-832.425	-562.795	-1039.0675	-1512.18	-710.69	-894.98
6/2/2022	-825.0125	-825.0125	-851.2925	-582.7125	-1057.3825	-1590.27	-751.2825	-895.2175
6/3/2022	-917.46	-917.46	-844.725	-658.96	-1094.055	-1612.965	-755.24	-944.69
6/4/2022	-838.8725	-838.8725	-975.4675	-587.5025	-1089.8825	-1550.515	-840.8175	-919.23
6/5/2022	-765.7025	-765.7025	-787.6575	-522.2625	-1036.07	-1411.8	-686.01	-888.9725
6/6/2022	-696.1875	-696.1875	-654.585	-475.735	-924.175	-1240.8	-590.3825	-787.97
6/7/2022	-665.1175	-665.1175	-622.51	-477.7	-879.9225	-1252.035	-597.1225	-753.66
6/8/2022	-792.9425	-792.9425	-733.5275	-563.2625	-970.0475	-1440.1675	-677.9775	-843.255
6/9/2022	-862.8625	-862.8625	-783.8725	-616.55	-1063.9475	-1411.03	-680.57	-885.2375
6/10/2022	-748.4175	-748.4175	-696.8325	-501.9075	-933.3525	-190.78	-568.465	-813.82
6/11/2022	-499.39	-499.39	-531.2725	-382.5875	-694.03	-1006.4425	-443.4	-616.88
6/12/2022	-377.835	-377.835	-322.7675	-252.2075	-487.5225	-762.06	-332.0725	-459.785
6/13/2022	-277.7875	-277.7875	-117.3025	-170.3925	-115.835	-224.67	-103.805	-148.665
6/14/2022	-161.4975	-161.4975	-100.045	-134.1525	-118.1725	-171.1525	-65.9125	-121.3725
6/15/2022	-478.025	-478.025	-455.0275	-355.9625	-615.3725	-229.72	-388.0175	-468.1675
6/16/2022	-651.06	-651.06	-633.225	-505.1875	-830.1925	-1175.5125	-546.3175	-746.905
6/17/2022	-585.435	-585.435	-498.7475	-405.0075	-784.5325	-1151.1	-476.455	-667.5
6/18/2022	-588.2725	-588.2725	-546.09	-427.5125	-778.8625	-1111.9775	-453.09	-649.4125
6/19/2022	-546.36	-546.36	-551.555	-430.4625	-708.5625	-1084.495	-436.4075	-613.8575
6/20/2022	-778.265	-778.265	-411.535	-550.6425	-953.235	-1484.065	-371.43	-921.8675
6/21/2022	-901.7075	-901.7075	-341.4275	-673.7025	-1036.885	-1695.3875	-335.465	-959.9875
6/22/2022	-352.3775	-352.3775	-214.735	-310.94	-315.3525	-669.28	-233.6625	-290.085
6/23/2022	-330.95	-330.95	-246.8925	-240.4825	-256.41	-521.185	-194.66	-282.1125
6/24/2022	-405.455	-405.455	-379.4375	-347.2925	-353.3225	-810.0175	-316.0925	-422.71
6/25/2022	-459.8375	-459.8375	-512.595	-446.99	-627.37	-1135.2125	-367.875	-564.06
6/26/2022	-363.085	-363.085	-328.7675	-330.32	-458.8625	-812.135	-326.5175	-445.4025
6/27/2022	-222.76	-222.76	-212.775	-143.735	-223.3225	-422.76	-200.585	-239.19
6/28/2022	-329.4	-329.4	-308.4825	-249.0825	-457.425	-770.2425	-307.575	-372.285
6/29/2022	-704.3025	-704.3025	-635.755	-571.0625	-815.88	-1423.205	-515.7475	-639.1525
6/30/2022	-738.1525	-738.1525	-629.095	-606.955	-980.0825	-1447.8425	-571.6525	-803.1375
TOTAL	**-17621.1225**	**-17621.1225**	**-15760.425**	**-13084.065**	**-21699.1325**	**-31321.005**	**-13845.2975**	**-19059.5675**

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Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	BSPHCL	Assam_Ben	CSEB_Beneficiary	UPPCL	UPPCL	NPCL(UP)	TPDDL	HARYANA	UPPCL
	OKWPL_RE	GIWEL_SECI-II_RE	Rongnichu	PTC	AWEK1L	AWEK1L	AlfanarWind_SECI-III	PTC	RKM_POWER
	ER	ER	ER	NR	NR	NR	NR	NR	NR
	OKWPL_RE	GIWEL_SECI-II_RE	Rongnichu	MBMP	AWEK1L	AWEK1L	AlfanarWind_SECI-III	LAMKPL	RKM_POWER
CODE	BIX_ERX_	ASCNERCN	CSR1ERR1	UHPTNRZB	UHALNRAL	NCALNRAL	TEA5NRA5	HGPTNRLP	UHR2NRR2
6/1/2022	-756.5925	-816.1325	1286	-8215.75	-2689.0275	-230.6425	-894.95	-4152	-8400
6/2/2022	-825.0125	-874.7575	1501.5	-8664	-2718.1475	-230.1575	-895.185	-4152	-8400
6/3/2022	-917.46	-938.52	2023.5	-8664	-2803.68	-235.9475	-944.6625	-4152	-8400
6/4/2022	-838.8725	-884.6225	1956	-8664	-2739.1875	-221.5875	-919.1075	-4152	-8400
6/5/2022	-765.7025	-757.105	1873.5	-8561.75	-2674.8625	-228.39	-888.96	-4152	-8100
6/6/2022	-696.1875	-649.3875	1730	-8664	-2442.015	-217.7225	-787.98	-4152	-8400
6/7/2022	-665.1175	-670.0575	1790	-8664	-2282.8325	-196.76	-753.655	-3882	-8400
6/8/2022	-792.9425	-785.9525	2369	-8469.5	-2441.4025	-198.0475	-843.235	-3432	-8400
6/9/2022	-862.8625	-878.49	2598.5	-8664	-2667.86	-214.7925	-885.165	-3432	-8400
6/10/2022	-748.4175	-184.3925	2635.5	-8664	-2385.5425	-199.705	-813.8525	-3432	-8400
6/11/2022	-499.39	-506.0125	2562	-8319	-1771.81	-147.985	-616.865	-3432	-7775
6/12/2022	-377.835	-355.345	2626	-8664	-1289.775	-115.2525	-459.8	-3432	-8400
6/13/2022	-277.7875	-131.07	2495.5	-8635.5	-401.905	-51.2575	-148.5375	-3432	-8400
6/14/2022	-161.4975	-122.71	2473.5	-8664	-315.6725	-28.7	-121.4	-3432	-8400
6/15/2022	-478.025	-497.0025	2646	-8664	-1555.2725	-127.295	-468.1525	-3432	-8400
6/16/2022	-651.06	-638.405	2621	-8609	-2178.225	-191.7275	-746.9475	-3432	-8400
6/17/2022	-585.435	-563.2	2448.5	-7077.5	-1945.23	-152.8525	-667.495	-3432	-8400
6/18/2022	-588.2725	-542.9975	2530	-6519	-1888.1975	-141.0525	-649.345	-3432	-8073.75
6/19/2022	-546.36	-543.0275	2543.5	-6429	-1795.5825	-147.7675	-613.8775	-3432	-7432.5
6/20/2022	-778.265	-804.3375	2576	-6070.5	-2418.05	-199.3825	-921.8575	-3432	-7601.25
6/21/2022	-901.7075	-925.9625	1953.625	-6192	-2598.9725	-209.0825	-959.9775	-3432	-7775.625
6/22/2022	-352.3775	-327.74	2155	-6616	-815.5025	-69.8625	-290.0825	-3432	-8270.625
6/23/2022	-330.95	-268.85	1905	-7856.5	-694.4225	-64.61	-282.1325	-3432	-8400
6/24/2022	-405.455	-383.5675	2148.5	-7824.75	-939.24	-84.6475	-422.7525	-3432	-8400
6/25/2022	-459.8375	-524.15	2139	-7846.5	-1541.93	-118.86	-564.055	-3432	-8191.875
6/26/2022	-363.085	-388.555	2139	-8095	-1264.04	-121.0075	-445.4325	-3432	-8400
6/27/2022	-222.76	-214.66	1919	-8664	-619.9025	-60.065	-239.19	-3432	-8400
6/28/2022	-329.4	-383.8825	1866.5	-8627.5	-1112.925	-83.825	-372.285	-3432	-8400
6/29/2022	-704.3025	-716.955	2159.75	-6991	-2040.505	-163.39	-639.13	-3432	-8231.25
6/30/2022	-738.1525	-668.2625	2172	-5746.5	-2462.3175	-199.05	-803.1525	-3432	-5908.125
TOTAL	**-17621.1225**	**-16946.11**	**65842.875**	**-238006.25**	**-55494.035**	**-4651.425**	**-19059.22**	**-107730**	**-245360**

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REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
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SRICHERAN-HT407	UPPCL	NPCL(UP)	PUNJAB	DMRC	UPPCL	UPPCL	HARYANA	RAJASTHAN	DMRC
	IWISL	DHARIWAL	AWEK1L	Athena_RUMS	RAJGHAT_HY_MPSEB	UPPCL	RWE_AP2_SECI-III	PTC	Arinsun_RUMS
	NR	NR	NR	NR	NR	NR	NR	NR	NR
	IWISL	DHARIWAL	AWEK1L	Athena_RUMS	RAJGHAT_HY_MPSEB	RAJGHAT_HY_MPSEB	RWE_AP2_SECI-III	MCCPL	Arinsun_RUMS
CODE	UHHYNRHY	NCDWNRDW	PSALNRAL	DSABNRAB	UHRKNRRK	UHUHNRRK	HGUSNRUS	RPPTNRQC	DSU_NRU_
6/1/2022	-1573.365	-4080	-934.1975	-296.67	0	0	-4220.835	-4458.5	-292.0675
6/2/2022	-1597.2775	-4080	-976.8725	-296.67	0	0	-4370.2525	-4462.5	-291.9775
6/3/2022	-1613.0375	-4080	-1014.2125	-293.975	0	0	-4942.185	-4549	-290.6775
6/4/2022	-1581.69	-3947.25	-909.6625	-310.6825	0	0	-4406.355	-4519	-292.0675
6/5/2022	-1466.0925	-3542.75	-951.005	-262.4025	0	0	-3917.09	-4620	-262.5125
6/6/2022	-1267.0175	-4080	-842.65	-296.18	0	0	-3491.87	-4617	-296.6925
6/7/2022	-1278.8675	-4080	-843.2375	-296.2775	0	0	-3582.7325	-4372.5	-296.6925
6/8/2022	-1454.35	-4080	-883.5775	-296.22	0	0	-4224.34	-4507	-296.92
6/9/2022	-1550.9	-4080	-955.625	-296.13	0	0	-4624.1225	-4511	-297.01
6/10/2022	-1299.9875	-4080	-807.4925	-305.06	0	0	-3764.2875	-4512.25	-298.85
6/11/2022	-963.4175	-4080	-632.93	-296.2825	0	0	-2869.3425	-4635.75	-297.4
6/12/2022	-654.335	-3776	-409.54	-262.3475	0	0	-1891.5	-4530	-263.08
6/13/2022	-226.3	-4080	-39.2075	-296.27	0	0	-1278.0025	-4680	-297.7375
6/14/2022	-204.7425	-4080	-119.265	-293.95	0	0	-977.705	-4680	-295.1225
6/15/2022	-874.3225	-4080	-440.105	-293.87	0	0	-2669.8425	-4680	-295.28
6/16/2022	-1177.39	-3841.5	-767.07	-299.7625	0	0	-3788.8875	-4600	-296.8575
6/17/2022	-1131.69	-3445.5	-678.8825	-281.515	0	0	-3037.48	-4620	-286.365
6/18/2022	-1128.6775	-4080	-673.65	-290.805	0	0	-3206.385	-4680	-296.07
6/19/2022	-1004.1525	-3623.25	-650.045	-247.5525	-0.72	-0.48	-3228.44	-4169.75	-251.6
6/20/2022	-737.305	-3917.25	-854.155	-300.2325	0	0	-4129.765	-3927	-306.77
6/21/2022	-539.305	-4080	-844.0575	-309.3075	-56.4	-34.56	-5052.7675	-4348.75	-316.0025
6/22/2022	-431.1025	-4080	-266.8525	-318.855	-23.52	-14.4	-2298.185	-4614	-319.91
6/23/2022	-485.5575	-4080	-219.79	-317.0025	-28.16	-17.28	-1803.54	-4680	-327.1575
6/24/2022	-592.105	-4080	-391.4375	-312.7925	-66.72	-40.8	-2604.6275	-4680	-318.2775
6/25/2022	-903.93	-3912.5	-573.7075	-312.88	-72	-44.16	-3352.53	-4680	-319.97
6/26/2022	-692.57	-3621.5	-465.4875	-254.9675	-80.16	-48.96	-2477.24	-4680	-259.1025
6/27/2022	-425.935	-4080	-232.7575	-312.7925	-80.4	-49.2	-1078.2	-4680	-318.6175
6/28/2022	-610.125	-4080	-361.845	-280.96	-80.4	-49.2	-1837.5475	-4662	-280.96
6/29/2022	-1207.79	-4080	-725.02	-280.96	-79.92	-48.96	-4283.0475	-4680	-280.875
6/30/2022	-1346.1875	-3705	-851.8775	-280.96	-80.88	-49.68	-4429.475	-3900.75	-280.96
TOTAL	**-30019.525**	**-118932.5**	**-19316.215**	**-8794.3325**	**-649.28**	**-397.68**	**-97838.58**	**-135936.75**	**-8823.5825**

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Summary of Medium/Long Term Open Access Transactions

Dated:Dated: 2 nd July 2022
All figures in MWh-ExPP

SRICHERAN-HT407	RAJASTHAN	TPDDL	BRPL	PUNJAB	UPPCL	HARYANA	UPPCL	BYPL	DMRC
	PTC	SEISPPL_MP	AlfanarWind_SECI-III	RPL_SECI-II_RE	OKWPL_RE	APL Stage-3	PTC	AlfanarWind_SECI-III	Mahindra_RUMS
	NR	NR	NR	NR	NR	NR	NR	NR	NR
	DBPL	SEISPPL_MP	AlfanarWind_SECI-III	RPL_SECI-II_RE	OKWPL_RE	APL Stage-3	TRN_ENERGY	AlfanarWind_SECI-III	Mahindra_RUMS
CODE	RPPTNRDH	TEJPNRJP	BSA5NRA5	PSA4NRA4	UHX_NRX_	HGA3NRA3	UHPTNRT6	YBA5NRA5	DSR_NRR_
6/1/2022	-7464	-984.015	-2684.905	-1287.6025	-1513.1925	-13473	-5645	-894.98	-296.58
6/2/2022	-7464	-1035.8675	-2685.62	-1284.4275	-1650.055	-13053	-5520	-895.2175	-296.67
6/3/2022	-7464	-981.885	-2834.0525	-1486.81	-1834.9675	-14323.92	-5760	-944.69	-294.0575
6/4/2022	-7464	-978.2675	-2757.6425	-1479.16	-1677.7525	-10400.29	-5760	-919.23	-291.01
6/5/2022	-7464	-1022.6475	-2666.9425	-1352.655	-1531.3725	-11345.22	-5760	-888.9725	-262.4625
6/6/2022	-7464	-1057.255	-2363.8925	-1201.17	-1392.3075	-14198.92	-5760	-787.97	-296.3275
6/7/2022	-7464	-982.1725	-2260.99	-1108.79	-1330.2325	-12971.9	-5760	-753.66	-296.23
6/8/2022	-7464	-1020.78	-2529.81	-1385.5825	-1585.86	-13523.92	-5760	-843.255	-296.27
6/9/2022	-7464	-998.415	-2655.75	-1463.9675	-1725.755	-13997.67	-5760	-885.2375	-296.27
6/10/2022	-6336	-962.705	-2441.4725	-1242.6475	-1496.8075	-12786.42	-5795	-813.82	-291.0325
6/11/2022	-6336	-931.46	-1850.635	-870.135	-998.7775	-18285.5625	-5840	-616.88	-296.3325
6/12/2022	-6336	-853.1675	-1379.3525	-684.64	-755.635	-25918.12	-5760	-459.785	-262.3925
6/13/2022	-6336	-786.2325	-446.0075	-422.465	-522.295	-27885.42	-5760	-148.665	-296.23
6/14/2022	-6336	-828.62	-364.1625	-321.5325	-322.975	-28498.8	-5520	-121.3725	-294
6/15/2022	-6336	-798.1125	-1404.51	-838.6825	-956.01	-26186.3	-5400	-468.1675	-293.9975
6/16/2022	-6336	-731.82	-2240.74	-1187.0675	-1302.13	-24916.3	-5505	-746.905	-285.6325
6/17/2022	-6336	-805.3825	-2002.4925	-1037.62	-1170.8	-26298.8	-5520	-667.5	-281.5875
6/18/2022	-6336	-737.7025	-1948.22	-1026.6975	-1176.5875	-24242.8125	-5496.75	-649.4125	-290.9625
6/19/2022	-5431.5	-799.285	-1841.59	-987.495	-1092.7	-22981.6	-5497.875	-613.8575	-247.5025
6/20/2022	-4308.5	-774.34	-2765.605	-1394.1025	-1556.5225	-22762.225	-4961.75	-921.8675	-300.305
6/21/2022	-5543	-780.6625	-2879.94	-1596.815	-1803.4575	-24450.3	-5601.875	-959.9875	-309.455
6/22/2022	-6336	-908.6575	-870.26	-710.285	-704.7475	-26296.3	-5635.875	-290.085	-305.305
6/23/2022	-6336	-901.4975	-846.3625	-552.3025	-661.885	-28498.8	-5745	-282.1125	-317.1175
6/24/2022	-6336	-968.3475	-1268.1825	-696.6275	-810.9475	-28498.8	-5594.5	-422.71	-313.0675
6/25/2022	-6336	-962.58	-1692.1475	-801.545	-919.595	-28498.8	-5492.875	-564.06	-312.98
6/26/2022	-6336	-913.77	-1336.215	-676.7975	-717.855	-28498.8	-5385	-445.4025	-255.03
6/27/2022	-6336	-854.0275	-717.545	-393.6275	-445.53	-28498.8	-5280	-239.19	-313.0675
6/28/2022	-6336	-916.0525	-1116.855	-641.34	-658.78	-28498.8	-5280	-372.285	-280.875
6/29/2022	-6336	-831.3175	-1917.4275	-1407.7025	-1408.5775	-28498.8	-5554.75	-639.1525	-280.96
6/30/2022	-6261	-560.55	-2409.445	-1493.5425	-1401.755	-22377.3	-5405.875	-803.1375	-280.875
TOTAL	**-196432**	**-26667.595**	**-57178.7725**	**-31033.835**	**-35125.865**	**-650665.7**	**-167517.125**	**-19059.5675**	**-8734.585**

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SRICHERAN-HT407	HARYANA	UPPCL	UPPCL	CHANDIGARH	PUNJAB	UPPCL	UPPCL	BRPL	UPPCL
	IWISL	RPL_SECI-II_RE	KSK_MAHANADI	AWEK1L	GIWEL_SECI-III_RE	Tuticorin_Mytrah	KSPDCL	Tuticorin_GIREL	NR
	NR	NR	NR	NR	NR	NR	NR	NR	
	IWISL	RPL_SECI-II_RE	KSK_MAHANADI	AWEK1L	GIWEL_SECI-III_RE	Tuticorin_Mytrah	SBGPAVAGADA	Tuticorin_GIREL	
CODE	HGHYNRHY	UHA4NRA4	UHKWNRKW	UCALNRAL	PSDINRDI	UHPLNRPL	UHJWNRSU	BSAKNRAK	UHNRZ0
6/1/2022	-89.88	-1287.6025	-14752.5	-831.27	-3024.3475	-1405.865	-1368.0175	-868.9125	-4447.6075
6/2/2022	-83.425	-1284.4275	-15000	-845.89	-3180.5475	-1135.815	-1463.5025	-661.3875	-3723.93
6/3/2022	-77.63	-1486.81	-15135	-875.2325	-3225.9	-1032.8	-1457.02	-583.185	-4079.7525
6/4/2022	-80.1575	-1479.16	-15672.5	-871.9125	-3101.03	-541.6875	-1498.4575	-337.6475	-3219.535
6/5/2022	-78.48	-1352.655	-15835	-828.835	-2823.6	-718.4775	-1479.2125	-408.3575	-2058.655
6/6/2022	-81.9325	-1201.17	-15765	-739.3325	-2481.6075	-666.2025	-1387.3975	-282.955	-1844.8825
6/7/2022	-92.33	-1108.79	-15510	-703.9225	-2504.07	-1096.685	-1263.2575	-583.2425	-3291.21
6/8/2022	-92.925	-1385.5825	-15385	-776.025	-2880.2925	-1190.37	-1499.9025	-739.9225	-4997.3275
6/9/2022	-108.2	-1463.9675	-15385	-851.1625	-2822.055	-1084.3775	-1460.46	-645.4925	-5247.925
6/10/2022	-103.5975	-1242.6475	-16276	-746.6825	-381.5575	-961.0925	-1488.0025	-571.525	-4536.6525
6/11/2022	-72.4425	-870.135	-15744	-555.245	-2012.85	-1224.11	-1486.0025	-541.1325	-3954.095
6/12/2022	-58.5675	-684.64	-15744	-389.995	-1524.105	-1070.365	-1417.13	-648.19	-4193.455
6/13/2022	-12.7625	-422.465	-15744	-92.655	-449.35	-568.7025	-1413.9225	-347.5525	-3574.425
6/14/2022	-16.5375	-321.5325	-15744	-94.535	-342.3325	-576.13	-1478.0025	-357.4325	-2937.605
6/15/2022	-80.295	-838.6825	-15744	-492.29	-459.43	-400.305	-1024.3475	-242.295	-2272.475
6/16/2022	-68.045	-1187.0675	-15691	-664.1775	-2351.005	-368.745	-1415.0675	-217.77	-2695.45
6/17/2022	-73.485	-1037.62	-14843	-627.64	-2302.1875	-269.5525	-1286.6625	-161.0575	-1411.095
6/18/2022	-72.665	-1026.6975	-14632.5	-623.06	-2223.9225	-342.6275	-1187.08	-219.395	-1584.6875
6/19/2022	-90.9825	-987.495	-14341	-566.8425	-2168.98	-483.905	-1319.515	-285.4075	-2335.545
6/20/2022	-91.4	-1394.1025	-14074.5	-762.58	-2968.13	-651.0425	-1361.6	-363.91	-3910.7825
6/21/2022	-58.34	-1596.815	-14215	-829.505	-3390.77	-1180.4525	-1198.6225	-805.1475	-5107.93
6/22/2022	-17.03	-710.285	-14729	-252.3	-1338.5425	-1107.4275	-1217.29	-642.775	-4892.29
6/23/2022	-29.4675	-552.3025	-18047.5	-205.155	-1042.3875	-1053.975	-1272.3775	-649.4275	-3146.1825
6/24/2022	-52.445	-696.6275	-18475	-282.6525	-1620.055	-1458.16	-1442.49	-863.6775	-4678.4225
6/25/2022	-76.7375	-801.545	-18167.5	-501.8875	-2270.435	-1562.4625	-1222.2375	-911.005	-5673.0825
6/26/2022	-39.42	-676.7975	-19955	-367.07	-1624.28	-1676.075	-1373.355	-1015.2675	-5868.63
6/27/2022	-15.2425	-393.6275	-20400	-178.64	-845.54	-1448.4675	-1275.1725	-939.4425	-5996.6375
6/28/2022	-44.595	-641.34	-20166	-365.9525	-1540.5025	-1431.315	-1208.88	-959.6675	-5483.74
6/29/2022	-64.84	-1407.7025	-17260	-652.6	-2846.395	-1205.495	-1294.73	-757.8375	-5509.4125
6/30/2022	-107.9825	-1493.5425	-15090	-784.0475	-2895.6875	-1399.8525	-1253.4175	-792.805	-5416.4475
TOTAL	**-2031.84**	**-31033.835**	**-483523**	**-17359.095**	**-62641.895**	**-29312.54**	**-40513.1325**	**-17403.8225**	**-118089.8675**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	HARYANA	UPPCL	RINFRA MSEB	SOLAR_CSEB	SOLAR_MSEB	MPSEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary	MSEB_Beneficiary
	Tuticorin_Orange	Tuticorin_GIREL	DSOLARPPL	NVVNL	SECI_Trader	UPPCL	MPSEB_Beneficiary	RSPPL_BKN	APTFPL_Bhadla
	NR	NR	NR	NR	NR	NR	NR	NR	NR
	Tuticorin_Orange	Tuticorin_GIREL	DSOLARPPL	RAJ_SOLAR	RAJ_SOLAR	MEJA	RAJASTHAN	RSPPL_BKN	APTFPL_Bhadla
CODE	HGSONRSO	UHAKNRAK	RNDUNRDU	EZNVNRR0	ENFTNRR0	MPUHNRMX	MPMPNRRP	MSX0NRX0	MSZ8NRZ8
6/1/2022	-1508.66	-1736.0525	145.1225	22.4775	53.7725	16.13	1392	1582.695	970.8625
6/2/2022	-1156.8275	-1321.45	145.1225	21.7575	50.2725	16.32	1392	1791.395	960.0175
6/3/2022	-1045.4875	-1165.145	136.2125	21.6075	51.435	16.32	1392	1803.2725	912.0525
6/4/2022	-659.51	-674.6625	145.1225	24.105	53.38	16.32	1392	1809.3025	946.5775
6/5/2022	-625.435	-815.8925	137.09	23.03	53.5325	15.64	1392	1827.3325	965.8625
6/6/2022	-553.545	-565.31	145.1225	23.08	53.3275	16.32	1392	1711.715	910.9875
6/7/2022	-1079.695	-1165.3525	146.5625	22.36	54.865	16.32	1392	1881.3375	970.8625
6/8/2022	-1421.02	-1478.38	146.5625	22.3025	53.2975	15.98	1392	1857.745	970.8625
6/9/2022	-1226.88	-1289.745	146.5625	21.5225	54.6575	16.32	1392	1894.805	970.8625
6/10/2022	-1113.3025	-1141.9975	146.5625	22.8775	53.3525	16.32	1392	1904.3525	970.8625
6/11/2022	-1085.0275	-1081.1725	147.455	22.7625	54.52	16.32	1392	1892.95	970.8625
6/12/2022	-1211.4275	-1295.065	147.455	23.605	53.535	16.32	1392	1895.9775	970.8625
6/13/2022	-744.3275	-694.405	78.1375	19.9025	47.4475	16.27	1392	1784.5525	755.52
6/14/2022	-775.8225	-714.105	117.8125	16.235	44.245	16.32	1392	1574.67	664.0475
6/15/2022	-521.845	-484.0775	135.0375	22.9225	54.7675	15.965	1392	1863.835	931.7
6/16/2022	-392.625	-435.1075	139.44	21.8575	54.9675	16.61	1392	1770.885	912.77
6/17/2022	-284.19	-321.755	154.4675	21.6775	51.265	16.14	1392	1809.02	914.1575
6/18/2022	-380.74	-438.41	154.4675	16.5825	43.67	16.32	1392	1490.8825	712.34
6/19/2022	-604.4525	-570.245	134.265	16.0125	49.58	12.3775	1392	1161.8125	722.9125
6/20/2022	-774.1975	-727.0775	124.085	18.0375	44.635	9.015	1392	1301.51	822.195
6/21/2022	-1602.5425	-1608.69	96.3725	15.4175	43.1425	11.47	1392	1206.995	589.07
6/22/2022	-1222.9425	-1284.31	135.36	17.995	49.1	16.15	1392	1628.275	894.82
6/23/2022	-1208.845	-1297.5425	144.915	19.55	51.4475	16.32	1392	1801.6625	912.3975
6/24/2022	-1723.6325	-1725.6675	139.9275	21.7725	52.4775	15.98	1392	1784.1875	912.635
6/25/2022	-1867.25	-1820.1875	143.105	22.4825	51.7875	16.32	1392	1850.9775	918.5875
6/26/2022	-2009.3075	-2028.4975	143.105	24.33	52.8425	15.98	1392	1809.02	930.3
6/27/2022	-1732.8525	-1876.96	143.105	22.1025	51.99	16.32	1392	1768.055	918.5875
6/28/2022	-1860.865	-1917.455	144.915	20.95	51.1575	10.8375	1392	1778.465	918.5875
6/29/2022	-1518.38	-1514.0625	144.915	19.955	50.38	13.6075	1392	1861.305	918.5875
6/30/2022	-1645.9125	-1583.9875	143.105	19.7675	48.765	14.4925	1392	1790.94	891.1375
TOTAL	**-33557.5475**	**-34772.7675**	**4151.49**	**629.0375**	**1533.615**	**461.125**	**41760**	**51889.93**	**26731.8875**

SRICHERAN-HT407	MSEB_Beneficiary	MSEB_Beneficiary
	RSBPL_FTG2	ARERJL
	NR	NR
	RSBPL_FTG2	ARERJL
CODE	MSRLNRRL	MSJ4NRJ4
6/1/2022	2293.9925	1446.575
6/2/2022	2018.5925	1404.4975
6/3/2022	2316.9325	1461.185
6/4/2022	2294.89	1522.945
6/5/2022	2320.4825	1475.655
6/6/2022	2296.835	1441.96
6/7/2022	2315.8075	1506.3625
6/8/2022	2302.355	1499.0225
6/9/2022	2325.4775	1510.8
6/10/2022	2337.0675	1517.095
6/11/2022	2343.985	1520.3675
6/12/2022	2325.2925	1489.445
6/13/2022	2157.875	1144.7875
6/14/2022	1964.595	1149.2825
6/15/2022	2285.965	1424.4225
6/16/2022	2278.7725	1474.395
6/17/2022	2187.6375	1476.1975
6/18/2022	1825.305	1160.825
6/19/2022	1917.655	1184.8225
6/20/2022	1820.4	1389.61
6/21/2022	1480.375	1024.5675
6/22/2022	1943.8825	1425.6625
6/23/2022	2187.7325	1432.705
6/24/2022	2153.18	1467.4875
6/25/2022	2217.9	1507.0575
6/26/2022	2228.99	1549.165
6/27/2022	2228.9925	1465.7325
6/28/2022	2238.615	1413.545
6/29/2022	2263.3375	1465.845
6/30/2022	2142.785	1472.7025
TOTAL	**65015.705**	**42424.7225**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

Dated:Dated: 2 nd July 2022
All figures in MWh-ExPP

SRICHERAN-HT407	MPSEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary	MSEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary	CSEB_Beneficiary	TSNPDCL
	SECI_Trader	ARP1PL_BKN	ACSEPL_BHADLA	TPREL	APMPL_BHDL	ASunceEPL_BKN	SECI_Trader	SECI_Trader
	NR	NR	NR	NR	NR	NR	NR	NR
	RSEJ3PL_FTG2	ARP1PL_BKN	ACSEPL_BHADLA	TPREL	APMPL_BHDL	ASunceEPL_BKN	MRPL	
CODE	MPFTNRR3	MPAONRAO	MSZRNRZR	MSYONRYO	MPAJNRAJ	MSA8NRA8	CSFTNRMR	TYFTNRZ0
6/1/2022	2230.935	1916.2025	1867.315	1082.82	785.7825	1894.015	1793.015	203.3225
6/2/2022	2245.8775	2262.51	1898.6425	948.9875	785.7825	1894.015	1788.56	203.3225
6/3/2022	2243.625	2145.425	1852.13	1047.265	785.7825	1894.0075	1802.26	290.755
6/4/2022	2243.625	2161.995	1929.775	1095.3625	785.7825	1894.015	1820.6075	292.76
6/5/2022	2243.625	2251.265	1939.1475	1087.905	785.7825	1894.015	1820.6075	292.7475
6/6/2022	2243.625	2201.465	1858.775	1032.5475	785.7825	2029.01	1820.6075	292.9425
6/7/2022	2259.5	2171.9625	1936.7275	1084.33	785.7825	2029.01	1846.145	203.315
6/8/2022	2243.625	2318.095	1947.165	1089.9175	785.7825	2029.01	1839.29	203.315
6/9/2022	2243.625	2339.3475	1977.62	1089.0925	785.7825	2029.01	1820.6075	297.425
6/10/2022	2267.6125	2313.97	1947.1125	1096.645	785.7825	2029.01	1820.6075	292.0075
6/11/2022	2275.78	2313.97	1981.255	1085.725	785.7825	2029.01	1820.6075	301.325
6/12/2022	2243.625	2312.17	1947.5975	1084.8275	916.03	2029.01	1820.6075	303.0975
6/13/2022	2138.95	2179.775	1604.6875	676.665	879.2725	2029.01	1687.8925	278.05
6/14/2022	1913.445	1881.92	1396.4675	619.995	782.0225	1694.54	1437.175	251.6325
6/15/2022	2152.3475	2312.17	1850.185	1083.485	927.0225	2029.01	1770.495	301.84
6/16/2022	2345.905	2320.1825	1930.2825	1092.6375	1000.515	1840.2075	1779.7475	181.8025
6/17/2022	2345.905	2205.7475	1837.22	1065.1125	1039.0225	1847.7075	1779.7475	181.8025
6/18/2022	1807.315	1856.165	1389.9725	760.905	856.645	1997.6275	1414.3725	223.6125
6/19/2022	2000.97	1357.0325	1484.565	916.83	706.0625	1633.455	1468.1175	166.595
6/20/2022	1809.4125	1463.5475	1627.62	986.8825	864.5575	1804.1525	1530.9625	178.89
6/21/2022	1498.3925	1363.3925	1072.3325	739.28	769.205	1435.9975	894.6875	142.1575
6/22/2022	2050.4775	2159.19	1680.5325	990.7325	962.25	1732.415	1820.6075	264.87
6/23/2022	2090.1225	2137.655	1731.8375	1124.6025	1015.3575	1732.415	1820.6075	271.7675
6/24/2022	2149.295	2312.0275	1666.65	1103.3175	1067.28	1732.415	1820.6075	278.0925
6/25/2022	2149.295	2311.9975	1882.7225	1094.4125	1092.6725	1660.415	1820.6075	162.235
6/26/2022	2149.295	2311.9975	1886.9825	1104.08	1125.185	1660.415	1820.6075	162.235
6/27/2022	2103.1425	2265.61	1869.465	1069.305	1128.3625	1660.415	1729.58	278.03
6/28/2022	2086.67	2217.6175	1840.37	1031.8675	1126.3325	1660.415	1694.9925	163.7825
6/29/2022	2068.0825	2162.3	1838.02	1072.13	1082.72	1660.415	1762.7875	163.7825
6/30/2022	2037.235	2053.345	1678.34	1005.055	1045.645	1660.415	1727.5325	163.7825
TOTAL	**63881.3375**	**63580.05**	**53351.515**	**30362.72**	**27029.7675**	**55144.58**	**51594.65**	**6991.295**

SRICHERAN-HT407	TSSPDCL
	NR
CODE	TXNRZ0
6/1/2022	1050.35
6/2/2022	984.4975
6/3/2022	1050.35
6/4/2022	1050.35
6/5/2022	1053.71
6/6/2022	1053.71
6/7/2022	1053.71
6/8/2022	1053.71
6/9/2022	1108.895
6/10/2022	1108.895
6/11/2022	1151.675
6/12/2022	1151.675
6/13/2022	1169.025
6/14/2022	971.555
6/15/2022	1176.9775
6/16/2022	1176.9775
6/17/2022	1176.9775
6/18/2022	996.85
6/19/2022	1294.93
6/20/2022	1156.675
6/21/2022	1055.7875
6/22/2022	1307.5675
6/23/2022	1429.18
6/24/2022	1366.1475
6/25/2022	1366.1475
6/26/2022	1366.1475
6/27/2022	1366.1475
6/28/2022	1366.1475
6/29/2022	1366.1475
6/30/2022	1297.8275
TOTAL	**35278.7425**

WESTERN REGIONAL POWER COMMITTEE
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Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	TANGEDCO	TSSPDCL	TSNPDCL	UPPCL	KSEB	KSEB	TNEB	KSEB	TANGEDCO	TSSPDCL
	SECI_Trader	SECI_Trader	NR	POWERICA	JPL-2	JHABUA_IPP	KSK_MAHANADI	AWEK1L	DBPL	TSSPDCL
	NR	NR		NR	SR	SR	SR	SR	SR	SR
				POWERICA	JPL-2	JHABUA_IPP	KSK_MAHANADI	AWEK1L	DBPL	KAWAS_SOLAR
CODE	SAFTNRZ0	TXFTNRZ0	TYNRZ0	UHPONRPO	KEJ7SRJ7	KEZHSRZH	TNKWSRKW	KEALSRAL	SADHSRDH	TXTXSRK2
6/1/2022	1326.665	487.07	450.15	0	-7980	-4289.2	-5856	-1558.61	-5884	-83.3375
6/2/2022	789.0225	487.07	421.9275	0	-7980	-4289.2	-5856	-1586.0225	-6144	-66.65
6/3/2022	789.01	487.0675	450.15	0	-7980	-4289.2	-5856	-1641.0675	-6144	-64.950372
6/4/2022	789.0225	701.355	450.15	0	-7980	-4289.2	-5856	-1634.84	-6144	-84.195
6/5/2022	1300.12	701.33	451.59	-303.5025	-7980	-4289.2	-5856	-1554.0925	-6144	-84.5375
6/6/2022	1300.775	487.0675	451.59	-263.0125	-7980	-4618.58	-5856	-1386.26	-6144	-84.665
6/7/2022	1281.7075	487.0675	451.59	-269.22	-7980	-4289.2	-5856	-1319.8625	-5992	-81.015
6/8/2022	1325.4525	715	451.59	-310.775	-7980	-4289.2	-5856	-1455.05	-5715	-80.7225
6/9/2022	1320.9225	712.5625	475.23	-374.925	-7980	-4289.2	-5856	-1595.9275	-5962	-81.595467
6/10/2022	789.01	487.0675	475.23	-274.1225	-7980	-4289.2	-7208	-1400.0325	-6144	-79.887432
6/11/2022	789.01	721.9075	493.5825	-252.395	-7980	-4289.2	-7168	-1041.105	-6144	-61.42
6/12/2022	1346.1	726.145	493.5825	-212.305	-7980	-4289.2	-7368	-731.29	-5715	-64.3325
6/13/2022	789.01	487.0675	501.01	-87.52	-7980	-4289.2	-7632	-173.7425	-6144	-81.491823
6/14/2022	671.12	414.2925	416.445	-83.0375	-7980	-4289.2	-7632	-177.255	-6144	-90.681447
6/15/2022	1340.555	723.1425	504.42	-183.19	-7755	-4289.2	-7632	-923.065	-6144	-123.78007
6/16/2022	1299.9	701.3	504.42	-278.9225	-7980	-4411.76	-7632	-1245.3	-6144	-129.9525
6/17/2022	705.505	435.51	504.42	-217.115	-7980	-4411.76	-7632	-1176.8425	-6144	-111.925
6/18/2022	993.08	435.51	427.24	-214.8775	-7980	-4411.76	-7632	-1168.235	-6144	-140.6125
6/19/2022	1129.53	399.1075	554.9775	-257.7525	-7980	-4411.76	-7632	-1062.8175	-5806	-97.2425
6/20/2022	694.2275	528.3275	495.7175	-383.015	-5880	-4555.905	-7632	-1429.8775	-6144	-82.105
6/21/2022	850.8975	458.995	452.48	-414.995	-5880	-4411.76	-7632	-1555.3075	-5832	-97.37
6/22/2022	1176.125	634.5175	560.38	-193.4825	-5880	-4595.6	-7374	-473.0525	-5433	-125.555
6/23/2022	1206.985	651.1	612.5025	-201.875	-5880	-4411.76	-8782	-384.64	-5784	-126.1925
6/24/2022	1235.05	666.235	581.9175	-302.8225	-5880	-4411.76	-8272.25	-530.0025	-5524	-112.105
6/25/2022	629.5725	388.65	581.9175	-393.64	-5880	-4411.76	-8832	-941.065	-5472	-108.2325
6/26/2022	629.5725	388.65	581.9175	-245.945	-5880	-4411.76	-8639.5	-688.2825	-5290	-137.5575
6/27/2022	629.5725	666.085	581.9175	-141.6725	-5880	-4411.76	-8425.5	-334.99	-5784	-111.2775
6/28/2022	635.5725	666.085	581.9175	-186.23	-5880	-4411.76	-9340	-686.1575	-5784	-118.2025
6/29/2022	1234.77	666.085	581.9175	-355.7	-5880	-4588.475	-9560	-1223.7925	-5532	-146.495
6/30/2022	635.5725	616.35	554.81	-311.18	-5880	-4473.04	-9562.5	-1470.1175	-5472	-81.655
TOTAL	**29633.435**	**17127.72**	**15096.69**	**-6713.23**	**-216075**	**-131409.76**	**-221923.75**	**-32548.7025**	**-176997**	**-2939.741611**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	SAILSLM	TSNPDCL	TANGEDCO	TANGEDCO	TANGEDCO	TANGEDCO	TSNPDCL	TSSPDCL
	SAILSLM	TSNPDCL	GMR WARORA	DHARIWAL	JPNIGRIE_JNSTPP	JPL-2	SECI_Trader	SR
	SR	SR	SR	SR	SR	SR	SR	
	NSPCL	KAWAS_SOLAR	GMR WARORA	DHARIWAL	JPNIGRIE_JNSTPP	JPL-2		
CODE	SJSJSRNW	TYTYSRK2	SAEESREE	SADWSRDW	SANOSRNO	SAJ7SRJ7	TYFTSRZ0	TXSRZ0
6/1/2022	-327.6	-34.7875	-3225	-2075	-1200	-8600	-203.3225	-1050.35
6/2/2022	-327.6	-27.85	-3600	-2100	-1200	-9600	-203.3225	-984.4975
6/3/2022	-327.6	-27.119628	-3600	-2100	-1200	-9600	-290.755	-1050.35
6/4/2022	-327.6	-35.1425	-3600	-2400	-1200	-9600	-292.76	-1050.35
6/5/2022	-327.6	-35.285	-3600	-2000	-1200	-9600	-292.7475	-1053.71
6/6/2022	-327.6	-35.335	-3600	-2400	-1200	-9600	-292.9425	-1053.71
6/7/2022	-327.6	-33.8175	-3487.5	-2200	-1200	-9600	-203.315	-1053.71
6/8/2022	-327.6	-33.6925	-3187.5	-2100	-1200	-8800	-203.315	-1053.71
6/9/2022	-327.6	-34.060768	-3151.5	-2000	-1200	-9600	-297.425	-1108.895
6/10/2022	-327.6	-33.347781	-3600	-2400	-1200	-9600	-292.0075	-1108.895
6/11/2022	-327.6	-25.645	-3600	-2075	-1200	-9600	-301.325	-1151.675
6/12/2022	-327.6	-26.855	-3151.5	-2100	-1200	-8700	-303.0975	-1151.675
6/13/2022	-327.6	-34.017472	-3600	-2400	-1200	-9600	-278.05	-1169.025
6/14/2022	-327.6	-37.853547	-3600	-2400	-1200	-9600	-251.6325	-971.555
6/15/2022	-327.6	-51.687863	-3600	-2400	-1200	-9318.5	-301.84	-1176.9775
6/16/2022	-327.6	-54.265	-3600	-2400	-1200	-9600	-181.8025	-1176.9775
6/17/2022	-327.6	-46.7275	-3558.75	-2400	-1200	-9600	-181.8025	-1176.9775
6/18/2022	-327.6	-58.715	-3600	-2400	-1200	-9600	-223.6125	-996.85
6/19/2022	-327.6	-40.6025	-3112.5	-2000	-1200	-8400	-166.595	-1294.93
6/20/2022	-327.6	-34.2775	-3600	-1900	-1200	-7080	-178.89	-1156.675
6/21/2022	-327.6	-40.66	-3075	-2000	-1200	-6605	-142.1575	-1055.7875
6/22/2022	-327.6	-52.4175	-3262.5	-2100	-1200	-6772.5	-264.87	-1307.5675
6/23/2022	-327.6	-52.6975	-3600	-2150	-1200	-7080	-271.7675	-1429.18
6/24/2022	-327.6	-46.8175	-3225	-2075	-1200	-6843.75	-278.0925	-1366.1475
6/25/2022	-327.6	-45.1925	-3150	-2000	-1200	-6535	-162.235	-1366.1475
6/26/2022	-327.6	-57.4425	-2887.5	-1872.5	-1200	-6177.5	-162.235	-1366.1475
6/27/2022	-327.6	-46.465	-3600	-2100	-1200	-7080	-278.03	-1366.1475
6/28/2022	-327.6	-49.355	-3600	-2400	-1200	-7080	-163.7825	-1366.1475
6/29/2022	-327.6	-61.1625	-3262.5	-2100	-1200	-6796.25	-163.7825	-1366.1475
6/30/2022	-327.6	-34.0975	-3150	-2050	-1200	-6510	-163.7825	-1297.8275
TOTAL	**-9828**	**-1227.392059**	**-102486.75**	**-65097.5**	**-36000**	**-252778.5**	**-6991.295**	**-35278.7425**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

Dated:Dated: 2 nd July 2022
All figures in MWh-ExPP

SRICHERAN-HT407	TANGEDCO	TSSPDCL	TSNPDCL	GOAWR	UPPCL	UPPCL	BRPL	UPPCL	HARYANA	UPPCL
	SECI_Trader	SECI_Trader	SR	WHEELING	Tuticorin_Mytrah	KSPDCL	Tuticorin_GIREL	SR	Tuticorin_Orange	Tuticorin_GIREL
	SR	SR		SR	SR	SR	SR		SR	SR
				GOA-SR	Tuticorin_Mytrah	SBGPAVAGADA	Tuticorin_GIREL		Tuticorin_Orange	Tuticorin_GIREL
CODE	SAFTSRZ0	TXFTSRZ0	TYSRZ0	GBWLSRGP	UHPLSRPL	UHJWSRSU	BSAKSRAK	UHSRZ0	HGSOSRSO	UHAKSRAK
6/1/2022	-1326.665	-487.07	-450.15	172.5	1405.865	1368.0175	868.9125	4447.6075	1508.66	1736.0525
6/2/2022	-789.0225	-487.07	-421.9275	0	1135.815	1463.5025	661.3875	3723.93	1156.8275	1321.45
6/3/2022	-789.01	-487.0675	-450.15	82.5	1032.8	1457.02	583.185	4079.7525	1045.4875	1165.145
6/4/2022	-789.0225	-701.355	-450.15	784.0475	541.6875	1498.4575	337.6475	3219.535	659.51	674.6625
6/5/2022	-1300.12	-701.33	-451.59	0	718.4775	1479.2125	408.3575	2058.655	625.435	815.8925
6/6/2022	-1300.775	-487.0675	-451.59	0	666.2025	1387.3975	282.955	1844.8825	553.545	565.31
6/7/2022	-1281.7075	-487.0675	-451.59	0	1096.685	1263.2575	583.2425	3291.21	1079.695	1165.3525
6/8/2022	-1325.4525	-715	-451.59	15.75	1190.37	1499.9025	739.9225	4997.3275	1421.02	1478.38
6/9/2022	-1320.9225	-712.5625	-475.23	0	1084.3775	1460.46	645.4925	5247.925	1226.88	1289.745
6/10/2022	-789.01	-487.0675	-475.23	270	961.0925	1488.0025	571.525	4536.6525	1113.3025	1141.9975
6/11/2022	-789.01	-721.9075	-493.5825	0	1224.11	1486.0025	541.1325	3954.095	1085.0275	1081.1725
6/12/2022	-1346.1	-726.145	-493.5825	0	1070.365	1417.13	648.19	4193.455	1211.4275	1295.065
6/13/2022	-789.01	-487.0675	-501.01	0	568.7025	1413.9225	347.5525	3574.425	744.3275	694.405
6/14/2022	-671.12	-414.2925	-416.445	0	576.13	1478.0025	357.4325	2937.605	775.8225	714.105
6/15/2022	-1340.555	-723.1425	-504.42	25.25	400.305	1024.3475	242.295	2272.475	521.845	484.0775
6/16/2022	-1299.9	-701.3	-504.42	0	368.745	1415.0675	217.77	2695.45	392.625	435.1075
6/17/2022	-705.505	-435.51	-504.42	0	269.5525	1286.6625	161.0575	1411.095	284.19	321.755
6/18/2022	-993.08	-435.51	-427.24	8	342.6275	1187.08	219.395	1584.6875	380.74	438.41
6/19/2022	-1129.53	-399.1075	-554.9775	0	483.905	1319.515	285.4075	2335.545	604.4525	570.245
6/20/2022	-694.2275	-528.3275	-495.7175	0	651.0425	1361.6	363.91	3910.7825	774.1975	727.0775
6/21/2022	-850.8975	-458.995	-452.48	0	1180.4525	1198.6225	805.1475	5107.93	1602.5425	1608.69
6/22/2022	-1176.125	-634.5175	-560.38	0	1107.4275	1217.29	642.775	4892.29	1222.9425	1284.31
6/23/2022	-1206.985	-651.1	-612.5025	0	1053.975	1272.3775	649.4275	3146.1825	1208.845	1297.5425
6/24/2022	-1235.05	-666.235	-581.9175	0	1458.16	1442.49	863.6775	4678.4225	1723.6325	1725.6675
6/25/2022	-629.5725	-388.65	-581.9175	0	1562.4625	1222.2375	911.005	5673.0825	1867.25	1820.1875
6/26/2022	-629.5725	-388.65	-581.9175	129.25	1676.075	1373.355	1015.2675	5868.63	2009.3075	2028.4975
6/27/2022	-629.5725	-666.085	-581.9175	17.5	1448.4675	1275.1725	939.4425	5996.6375	1732.8525	1876.96
6/28/2022	-635.5725	-666.085	-581.9175	0	1431.315	1208.88	959.6675	5483.74	1860.865	1917.455
6/29/2022	-1234.77	-666.085	-581.9175	0	1205.495	1294.73	757.8375	5509.4125	1518.38	1514.0625
6/30/2022	-635.5725	-616.35	-554.81	0	1399.8525	1253.4175	792.805	5416.4475	1645.9125	1583.9875
TOTAL	**-29633.435**	**-17127.72**	**-15096.69**	**1504.7975**	**29312.54**	**40513.1325**	**17403.8225**	**118089.8675**	**33557.5475**	**34772.7675**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	CSEB_Beneficiary	MPSEB_Beneficiary	SOLAR_MSEB	GEB_Beneficiary	MPSEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary	CSEB_Beneficiary
	CSEB_Beneficiary	JPNIGRIE_JNSTPP	SECI_Trader	ACBIL	MPSEB_Beneficiary	PTC	GMR WARORA	ACBIL
	WR	WR	WR	WR	WR	WR	WR	WR
	REGL	JPNIGRIE_JNSTPP	SOLAR MPSEB	ACBIL	MBMP	LAMKPL	GMR WARORA	ACBIL
CODE	CSCSWRS4	MPNOWRNO	ENFTWRFZ	GUAWWRAW	MPMPWRZB	MPPTWRLP	MSEEWREE	CSAWWRAW
6/1/2022	442.185	11163.4	89.7425	2374.44	8695.75	4800	4800	215.75
6/2/2022	475.7925	11166	78.795	2374.44	8568.3125	4400	4800	238
6/3/2022	477.66	11166	99.325	2332.455	9268.25	3700	4800	243
6/4/2022	475.015	11166	83.1375	2306.685	9155.8125	3600	4800	228
6/5/2022	472.75	11166	99.325	2159.45	8449.375	3600	4800	227
6/6/2022	484.555	11166	91.5825	1731.005	8788.625	3600	4800	227
6/7/2022	462.705	11166	99.3025	1663.68	8841.1875	3600	4800	208
6/8/2022	477.9225	11166	90.3625	2106.895	8185.5625	3600	4800	233
6/9/2022	510.1975	11134.54	93.115	2584.3	7980.8125	3600	4444	263.25
6/10/2022	510.955	11166	91.965	1599.83	8862.0625	3600	4800	202.5
6/11/2022	530.595	11166	84.4675	1630.385	8564.6875	3600	4710	220.5
6/12/2022	518.3225	11019.78	49.13	1713.78	7319	3600	4662	226
6/13/2022	578.825	11166	80.1575	2043.84	9437.75	3600	4800	234
6/14/2022	591.72	11166	88.4	2137.045	9451.575	3600	4800	229
6/15/2022	519.415	11166	93.135	1805.92	8438.485	3600	4800	160.75
6/16/2022	524.2775	11166	93.135	1525.095	8101.5	3600	4800	136.25
6/17/2022	499.24	11162.75	83.2425	1867.855	6408.8125	3600	4742.5	132.5
6/18/2022	487.2825	11091.0975	73.475	1577.66	6443.375	3600	4800	186
6/19/2022	456.6925	11001.4	67.535	1582.84	4040.125	3600	4800	206
6/20/2022	486.5025	5808.73	80.56	1762.155	3840.3125	3600	4800	222
6/21/2022	470.4325	8384.815	78.2325	1669.94	4455.375	3600	4700	228.375
6/22/2022	502.0275	10822.3225	84.24	1803.645	7282.25	3600	4800	231.75
6/23/2022	648	10972.6825	75.5125	1567.4	9140.0625	3600	4800	219.5
6/24/2022	630.765	11166	82.8875	1826.055	7003.25	3600	4800	152.25
6/25/2022	559.005	11086.8575	83.2175	1840.91	7042.25	3600	4800	167.75
6/26/2022	540.7575	10972.6825	75.8325	1738.2	7377.125	3600	4800	206.5
6/27/2022	611.9825	10972.6825	78.6175	1748.62	9450	3600	4800	206.75
6/28/2022	633.78	11166	75.4875	1624.72	9434.625	3600	4800	203
6/29/2022	637.45	11166	53.7325	1656	8037.5625	3600	4800	203
6/30/2022	527.9625	10657.9825	33.4125	1790.22	5895.6875	3600	4800	223.75
TOTAL	**15744.7725**	**324907.7225**	**2431.0625**	**56145.465**	**233959.56**	**110100**	**143258.5**	**6281.125**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	GEB_Beneficiary	SOLAR GOA	SOLAR_CSEB	CSEB_Beneficiary	CSEB_Beneficiary	CSEB_Beneficiary	GEB_Beneficiary	MPSEB_Beneficiary	MSEB_Beneficiary
	GMR WARORA	SECI_Trader	SECI_Trader	CSEB_Beneficiary	CSEB_Beneficiary	CSEB_Beneficiary	MANIKARAN	MPSEB_Beneficiary	AWEK1L
	WR	WR	WR	WR	WR	WR	WR	WR	WR
	GMR WARORA	SOLAR MPSEB	SOLAR MPSEB	KSK_MAHANADI	JPL-2	MCCPL	DBPL	JHABUA_IPP	AWEK1L
CODE	GUEEWREE	DQFTWRFZ	EZFTWRFZ	CSCSWRKW	CSCSWRJ7	CSCSWRQC	GUM1WRDH	MPMPWRZH	MSALWRAL
6/1/2022	3729.4104	149.5525	356.88	483.12	2040	240	1200	3738.1	1590.2875
6/2/2022	3729.4104	131.3025	361.2075	483.12	2040	240	1200	3974.4	1599.085
6/3/2022	3729.4104	165.54	359.1975	483.12	2040	240	1200	3974.4	1669.5675
6/4/2022	3729.4104	138.5525	338.2325	483.12	2040	240	1200	3820.9	1669.24
6/5/2022	3729.4104	165.54	361.4875	483.12	2040	240	1200	3820.9	1617.46
6/6/2022	3724.3944	152.625	361.9725	483.12	2040	240	1200	4359.955	1464.2875
6/7/2022	3724.3944	165.4975	376.525	483.12	2040	240	1200	3974.4	1363.065
6/8/2022	3724.3944	150.595	386.9875	483.12	2040	240	1200	3352	1447.2175
6/9/2022	3493.17155	155.19	393.4275	483.12	2040	240	1200	3186.4	1574.955
6/10/2022	3724.3944	153.265	382.695	1023.12	2040	240	1200	3820.9	1497.895
6/11/2022	3724.3944	140.7825	358.5	867.12	2040	240	1200	3974.400148	1127.5825
6/12/2022	3687.1506	81.8825	245.935	483.12	2040	240	1200	3366.6	853.4925
6/13/2022	3717.0888	132.335	324.1425	798.12	2040	240	1200	3974.4	235.635
6/14/2022	3717.0888	150.4375	355.315	918.12	2040	240	1200	3974.4	188.805
6/15/2022	3717.0888	155.225	352.385	1203.12	1972.5	240	1200	3570.95	705.3125
6/16/2022	3717.0888	155.225	326.945	1203.12	2040	240	1200	3738.1	1187.255
6/17/2022	3672.561168	138.7125	358.4075	1203.12	2040	240	1200	2611.35	1172.6475
6/18/2022	3717.0888	122.455	322.0025	1203.12	2040	240	1200	3048.7475	1130.04
6/19/2022	3717.0888	112.545	286.195	1102.86	2040	235.4	1200	2068.45	1049.035
6/20/2022	3724.7808	134.2625	288.2925	1208.12	1296	240	1200	960.855	1588.305
6/21/2022	3647.1812	130.385	327.935	1203.12	1296	240	1200	2258.0425	1603.1775
6/22/2022	3724.7808	140.4	304.3175	1023.12	1296	240	1032	3703.36	470.8825
6/23/2022	3724.7808	125.8475	315.785	1107.12	1296	240	1032	4295.575	402.3175
6/24/2022	3724.7808	138.1225	329.5325	1313.3725	1296	240	1032	3585.16	840.03
6/25/2022	3724.7808	138.6875	351.27	1666.2025	1296	240	1032	3061.82	881.265
6/26/2022	3724.7808	126.39	287.0675	847.665	1296	240	1032	3245.05	719.065
6/27/2022	3725.9376	131.0225	317.6225	1279.62	1296	240	1032	3920.88	420.195
6/28/2022	3725.9376	125.815	289.125	1068.12	1296	240	1032	4061.13	661.13
6/29/2022	3725.9376	89.5475	244.1025	1477.75	1296	240	1032	3410.68	1249.755
6/30/2022	3725.9376	55.7375	188.9325	1736.75	1296	240	1032	2374.5425	1542.425
TOTAL	**111324.0565**	**4053.4775**	**9852.4225**	**28283.98**	**52948.5**	**7195.4**	**34488**	**103226.8476**	**33521.4125**

WESTERN REGIONAL POWER COMMITTEE
REGIONAL ENERGY ACCOUNT UNDER DSM FOR JUN 2022
Summary of Medium/Long Term Open Access Transactions

SRICHERAN-HT407	MPSEB_Beneficiary	GEB_Beneficiary	GEB_Beneficiary	GEB_Beneficiary	MPSEB_Beneficiary	MPSEB_Beneficiary	GOA_Beneficiary	MPSEB_Beneficiary	MPSEB_Beneficiary
	Mahindra_RUMS	GSECL_RSP	TPREL_RSP	GIPCL_RSP	CPTTNPL	Athena_RUMS	RPL_SECI-II_RE	ASIPL_BARANDA	Arinsun_RUMS
	WR	WR	WR	WR	WR	WR	WR	WR	WR
	Mahindra_RUMS	GSECL_RSP	TPREL_RSP	GIPCL_RSP	CPTTNPL	Athena_RUMS	RPL_SECI-II_RE	ASIPL_BARANDA	Arinsun_RUMS
CODE	MPR_WRR_	GUGCWRGC	GUT4WRT4	GUG2WRG2	MPCLWRCL	MPABWRAB	GOA4WRA4	MPAAWRAA	MPU_WRU_
6/1/2022	1211.805	0	714.75	714.75	509.47	1212.0475	643.8025	1863.6775	1112.2475
6/2/2022	1212.87	0	746.9225	742.8675	479.255	1188.515	642.195	1845.095	1018.5325
6/3/2022	1078.6325	0	750.475	758.5325	438.42	1078.715	743.4175	1924.4525	817.525
6/4/2022	1022.1525	0	736.59	779.085	599.8875	1078.495	739.5775	1811.045	865.1575
6/5/2022	1148.15	0	777.8075	777.8075	531.69	1141.66	676.3225	1843.2875	1069.305
6/6/2022	1092.475	0	782.4125	782.4125	471.1625	1080.3525	600.58	1645.5175	750.085
6/7/2022	1140.5525	0	782.2325	782.2325	401.555	1113.4075	554.3925	1720.2825	1042.25
6/8/2022	1138.2975	0	718.17	718.17	540.83	1138.2975	692.82	1784.0775	1007.0225
6/9/2022	1096.4075	0	785.4	785.4	586.5875	1096.4975	731.9575	1141.9925	1017.97
6/10/2022	1159.215	0	755.2025	755.2025	462.12	1153.7675	621.325	27.3175	1080.0625
6/11/2022	1026.6825	0	747.5475	747.5475	333.4625	1025.3925	435.075	1275.595	948.3625
6/12/2022	1174.405	0	723.56	755.2075	201.285	1159.6525	342.29	893.06	1129.57
6/13/2022	909.0775	0	571.1725	571.1725	19.535	899.53	211.2425	355.6325	890.595
6/14/2022	1257.0575	0	685.0875	684.3375	20.755	1246.9675	160.76	313.175	1053.9725
6/15/2022	909.395	3.3425	711.3475	711.3475	248.1075	879.4575	419.3675	1212.05	912.65
6/16/2022	794.1575	51.3375	754.4925	754.4925	407.875	784.8625	593.55	1711.635	807.8
6/17/2022	858.965	89.4575	723.4825	723.4825	391.9525	858.9875	518.8425	1515.3425	891.105
6/18/2022	975.4725	120.5625	697.2625	709.3825	367.6975	974.9675	513.3825	1484.82	949.3975
6/19/2022	1163.5075	122.8925	683.72	683.72	256.1675	1163.9775	493.74	1372.7425	1039.76
6/20/2022	1061.3125	116.1175	681.4575	681.4575	253.1075	1049.8775	696.995	2103.3575	967.825
6/21/2022	1155.8	128.075	719.4325	718.295	250.58	1155.8775	798.385	2249.08	974.88
6/22/2022	1139.4825	119.1825	716.08	718.825	31.2925	1136.13	355.1425	465.7625	1034.0075
6/23/2022	1000.6775	107.6625	716.495	725.725	123.3675	1001.3925	276.195	575.8025	947.07
6/24/2022	1066.7275	127.4875	680.2075	656.3375	125.2875	1116.19	348.315	948.5725	1011.155
6/25/2022	852.4575	132.1375	718.2325	698.0875	341.425	921.6225	400.8425	1264.1575	727.5875
6/26/2022	1049.56	128.86	673.155	673.155	210.7525	1055.1325	338.38	934.795	974.49
6/27/2022	898.4475	109.25	612.5025	611.79	27.9125	903.5675	196.77	425.745	872.7075
6/28/2022	957.265	132.1375	708.6425	708.6425	225.5175	958.97	320.66	1000.55	876.595
6/29/2022	532.27	108.425	681.34	681.34	301.7525	532.905	703.905	1760.955	454.2025
6/30/2022	615.55	119.0825	638.5975	638.5975	489.5775	613.1625	746.7675	2041.99	360
TOTAL	**30698.8275**	**1716.01**	**21393.7775**	**21449.4025**	**9648.3875**	**30720.3775**	**15516.9975**	**39511.565**	**27603.89**

Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER-WR	**-195003.107500**	**-195003.107500**	**-10168.321875**	**-184834.785625**
Trader : AlfanarWind_SECI-III	**-19059.567500**	**-19059.567500**	**-933.248125**	**-18126.319375**
Buyer : BSPHCL	**-19059.567500**	**-19059.567500**	**-933.248125**	**-18126.319375**
Seller : AlfanarWind_SECI-III	**-19059.567500**	**-19059.567500**	**-933.248125**	**-18126.319375**
L_ER_2020_03	-19059.567500	-19059.567500	-933.248125	-18126.319375
Trader : AWEK1L	**-21699.132500**	**-21699.132500**	**-1042.677500**	**-20656.455000**
Buyer : ODISHA	**-21699.132500**	**-21699.132500**	**-1042.677500**	**-20656.455000**
Seller : AWEK1L	**-21699.132500**	**-21699.132500**	**-1042.677500**	**-20656.455000**
L_ER_2021_02	-13019.617500	-13019.617500	-625.622500	-12393.995000
L_ER_2021_01	-8679.515000	-8679.515000	-417.055000	-8262.460000
Trader : GIWEL_SECI-II_RE	**-84730.517500**	**-84730.517500**	**-4316.489375**	**-80414.028125**
Buyer : Assam_Ben	**-16946.110000**	**-16946.110000**	**-863.298125**	**-16082.811875**
Seller : GIWEL_SECI-II_RE	**-16946.110000**	**-16946.110000**	**-863.298125**	**-16082.811875**
L_NER_2019_02	-16946.110000	-16946.110000	-863.298125	-16082.811875
Buyer : JHARKHAND	**-33892.105000**	**-33892.105000**	**-1726.587500**	**-32165.517500**
Seller : GIWEL_SECI-II_RE	**-33892.105000**	**-33892.105000**	**-1726.587500**	**-32165.517500**
L_ER_2019_07	-33892.105000	-33892.105000	-1726.587500	-32165.517500
Buyer : ODISHA	**-33892.302500**	**-33892.302500**	**-1726.603750**	**-32165.698750**
Seller : GIWEL_SECI-II_RE	**-33892.302500**	**-33892.302500**	**-1726.603750**	**-32165.698750**
L_ER_2019_06	-33892.302500	-33892.302500	-1726.603750	-32165.698750
Trader : GIWEL_SECI-III_RE	**-31330.190000**	**-31330.190000**	**-1568.010625**	**-29762.179375**
Buyer : BSPHCL	**-31330.190000**	**-31330.190000**	**-1568.010625**	**-29762.179375**
Seller : GIWEL_SECI-III_RE	**-31330.190000**	**-31330.190000**	**-1568.010625**	**-29762.179375**
L_ER_2019_09	-31330.190000	-31330.190000	-1568.010625	-29762.179375
Trader : IWISL	**-29605.722500**	**-29605.722500**	**-1510.991250**	**-28094.731250**
Buyer : BSPHCL	**-13845.297500**	**-13845.297500**	**-686.114375**	**-13159.183125**
Seller : IWISL	**-13845.297500**	**-13845.297500**	**-686.114375**	**-13159.183125**
L_ER_2020_02	-13845.297500	-13845.297500	-686.114375	-13159.183125
Buyer : JHARKHAND	**-15760.425000**	**-15760.425000**	**-824.876875**	**-14935.548125**
Seller : IWISL	**-15760.425000**	**-15760.425000**	**-824.876875**	**-14935.548125**
L_ER_2019_08	-15760.425000	-15760.425000	-824.876875	-14935.548125
Trader : OKWPL_RE	**-52863.367500**	**-52863.367500**	**-2883.581250**	**-49979.786250**
Buyer : BSPHCL	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**
Seller : OKWPL_RE	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**
L_ER_2018_02	-17621.122500	-17621.122500	-961.193750	-16659.928750
Buyer : JHARKHAND	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**
Seller : OKWPL_RE	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**
L_ER_2018_03	-17621.122500	-17621.122500	-961.193750	-16659.928750
Buyer : ODISHA	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**
Seller : OKWPL_RE	**-17621.122500**	**-17621.122500**	**-961.193750**	**-16659.928750**

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Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
L_ER_2018_01	-17621.122500	-17621.122500	-961.193750	-16659.928750
Trader : RWE_AP2_SECI-III	**-13084.065000**	**-13084.065000**	**-658.606875**	**-12425.458125**
Buyer : ODISHA	**-13084.065000**	**-13084.065000**	**-658.606875**	**-12425.458125**
Seller : RWE_AP2_SECI-III	**-13084.065000**	**-13084.065000**	**-658.606875**	**-12425.458125**
L_ER_2020_05	-13084.065000	-13084.065000	-658.606875	-12425.458125
Trader : SECI_Trader	**-8473.420000**	**-8473.420000**	**-22.529375**	**-8450.890625**
Buyer : BSPHCL	**-1480.215000**	**-1480.215000**	**-2.196250**	**-1478.018750**
Seller : SOLAR MPSEB	**-1480.215000**	**-1480.215000**	**-2.196250**	**-1478.018750**
L_ER_2015_04	-1480.215000	-1480.215000	-2.196250	-1478.018750
Buyer : ODISHA	**-6993.205000**	**-6993.205000**	**-20.333125**	**-6972.871875**
Seller : SOLAR GUVNL	**-6993.205000**	**-6993.205000**	**-20.333125**	**-6972.871875**
L_ER_2015_03	-6993.205000	-6993.205000	-20.333125	-6972.871875
Trader : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
WRSR_LTA_via_ER	0.000000	0.000000	0.000000	0.000000
WRSR_MTOA_via_ER	0.000000	0.000000	0.000000	0.000000
WRSR_ISGS_via_ER	0.000000	0.000000	0.000000	0.000000
Trader : Rongnichu	**65842.875000**	**65842.875000**	**2767.812500**	**63075.062500**
Buyer : CSEB_Beneficiary	**65842.875000**	**65842.875000**	**2767.812500**	**63075.062500**
Seller : Rongnichu	**65842.875000**	**65842.875000**	**2767.812500**	**63075.062500**
L_WR_2021_03	65842.875000	65842.875000	2767.812500	63075.062500
Trader : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
ERSR_ISGS_via_WR	0.000000	0.000000	0.000000	0.000000
ERSR_LTA_via_WR	0.000000	0.000000	0.000000	0.000000
TALST2_ISGS_via_WR	0.000000	0.000000	0.000000	0.000000
ERSR_MTOA_via_WR	0.000000	0.000000	0.000000	0.000000
NR-WR	**-2667517.160000**	**-2667517.120000**	**-143075.937500**	**-2524441.222500**
Trader : AlfanarWind_SECI-III	**-95297.560000**	**-95297.560000**	**-4666.226250**	**-90631.333750**
Buyer : BRPL	**-57178.772500**	**-57178.772500**	**-2799.740625**	**-54379.031875**
Seller : AlfanarWind_SECI-III	**-57178.772500**	**-57178.772500**	**-2799.740625**	**-54379.031875**
L_NR_2020_05	-57178.772500	-57178.772500	-2799.740625	-54379.031875
Buyer : BYPL	**-19059.567500**	**-19059.567500**	**-933.248125**	**-18126.319375**
Seller : AlfanarWind_SECI-III	**-19059.567500**	**-19059.567500**	**-933.248125**	**-18126.319375**
L_NR_2020_06	-19059.567500	-19059.567500	-933.248125	-18126.319375
Buyer : TPDDL	**-19059.220000**	**-19059.220000**	**-933.237500**	**-18125.982500**
Seller : AlfanarWind_SECI-III	**-19059.220000**	**-19059.220000**	**-933.237500**	**-18125.982500**
L_NR_2020_07	-19059.220000	-19059.220000	-933.237500	-18125.982500

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Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Trader : APL Stage-3	**-650665.700000**	**-650665.700000**	**-27171.147500**	**-623494.552500**
Buyer : HARYANA	**-650665.700000**	**-650665.700000**	**-27171.147500**	**-623494.552500**
Seller : APL Stage-3	**-650665.700000**	**-650665.700000**	**-27171.147500**	**-623494.552500**
L_NR_2012_03	-650665.700000	-650665.700000	-27171.147500	-623494.552500
Trader : Arinsun_RUMS	**-8823.582500**	**-8823.582500**	**0.000000**	**-8823.582500**
Buyer : DMRC	**-8823.582500**	**-8823.582500**	**0.000000**	**-8823.582500**
Seller : Arinsun_RUMS	**-8823.582500**	**-8823.582500**	**0.000000**	**-8823.582500**
L_NR_2019_07	-8823.582500	-8823.582500	0.000000	-8823.582500
Trader : Athena_RUMS	**-8794.332500**	**-8794.332500**	**0.000000**	**-8794.332500**
Buyer : DMRC	**-8794.332500**	**-8794.332500**	**0.000000**	**-8794.332500**
Seller : Athena_RUMS	**-8794.332500**	**-8794.332500**	**0.000000**	**-8794.332500**
L_NR_2019_06	-8794.332500	-8794.332500	0.000000	-8794.332500
Trader : AWEK1L	**-96820.770000**	**-96820.770000**	**-4724.661875**	**-92096.108125**
Buyer : CHANDIGARH	**-17359.095000**	**-17359.095000**	**-834.114375**	**-16524.980625**
Seller : AWEK1L	**-17359.095000**	**-17359.095000**	**-834.114375**	**-16524.980625**
L_NR_2021_07	-6943.657500	-6943.657500	-333.650000	-6610.007500
L_NR_2021_08	-10415.437500	-10415.437500	-500.464375	-9914.973125
Buyer : NPCL(UP)	**-4651.425000**	**-4651.425000**	**-228.641250**	**-4422.783750**
Seller : AWEK1L	**-4651.425000**	**-4651.425000**	**-228.641250**	**-4422.783750**
L_NR_2019_21	-4651.425000	-4651.425000	-228.641250	-4422.783750
Buyer : PUNJAB	**-19316.215000**	**-19316.215000**	**-974.855625**	**-18341.359375**
Seller : AWEK1L	**-19316.215000**	**-19316.215000**	**-974.855625**	**-18341.359375**
L_NR_2020_04	-19316.215000	-19316.215000	-974.855625	-18341.359375
Buyer : UPPCL	**-55494.035000**	**-55494.035000**	**-2687.050625**	**-52806.984375**
Seller : AWEK1L	**-55494.035000**	**-55494.035000**	**-2687.050625**	**-52806.984375**
L_NR_2021_02	-14755.320000	-14755.320000	-708.991875	-14046.328125
L_NR_2021_03	-22133.037500	-22133.037500	-1063.512500	-21069.525000
L_NR_2019_18	-18605.677500	-18605.677500	-914.546250	-17691.131250
Trader : DHARIWAL	**-118932.500000**	**-118932.500000**	**-4961.312500**	**-113971.187500**
Buyer : NPCL(UP)	**-118932.500000**	**-118932.500000**	**-4961.312500**	**-113971.187500**
Seller : DHARIWAL	**-118932.500000**	**-118932.500000**	**-4961.312500**	**-113971.187500**
L_NR_2016_07	-118932.500000	-118932.500000	-4961.312500	-113971.187500
Trader : GIWEL_SECI-III_RE	**-62659.110000**	**-62659.110000**	**-3135.713125**	**-59523.396875**
Buyer : PUNJAB	**-62659.110000**	**-62659.110000**	**-3135.713125**	**-59523.396875**
Seller : GIWEL_SECI-III_RE	**-62659.110000**	**-62659.110000**	**-3135.713125**	**-59523.396875**
L_NR_2019_17	-62659.110000	-62659.110000	-3135.713125	-59523.396875
Trader : IWISL	**-32051.365000**	**-32051.365000**	**-1609.217500**	**-30442.147500**
Buyer : HARYANA	**-2031.840000**	**-2031.840000**	**-92.612500**	**-1939.227500**
Seller : IWISL	**-2031.840000**	**-2031.840000**	**-92.612500**	**-1939.227500**
L_NR_2021_10	-2031.840000	-2031.840000	-92.612500	-1939.227500

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Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : UPPCL	**-30019.525000**	**-30019.525000**	**-1516.605000**	**-28502.920000**
Seller : IWISL	**-30019.525000**	**-30019.525000**	**-1516.605000**	**-28502.920000**
L_NR_2019_16	-14733.655000	-14733.655000	-733.672500	-13999.982500
L_NR_2019_12	-15285.870000	-15285.870000	-782.932500	-14502.937500
Trader : KSK_MAHANADI	**-483523.000000**	**-483523.000000**	**-21608.250000**	**-461914.750000**
Buyer : UPPCL	**-483523.000000**	**-483523.000000**	**-21608.250000**	**-461914.750000**
Seller : KSK_MAHANADI	**-483523.000000**	**-483523.000000**	**-21608.250000**	**-461914.750000**
L_NR_2017_04	-483523.000000	-483523.000000	-21608.250000	-461914.750000
Trader : KSPDCL	**-40513.132500**	**-40513.132500**	**-45.230000**	**-40467.902500**
Buyer : UPPCL	**-40513.132500**	**-40513.132500**	**-45.230000**	**-40467.902500**
Seller : SBGPAVAGADA	**-40513.132500**	**-40513.132500**	**-45.230000**	**-40467.902500**
L_NR_2019_23	-40513.132500	-40513.132500	-45.230000	-40467.902500
Trader : Mahindra_RUMS	**-8734.585000**	**-8734.585000**	**0.000000**	**-8734.585000**
Buyer : DMRC	**-8734.585000**	**-8734.585000**	**0.000000**	**-8734.585000**
Seller : Mahindra_RUMS	**-8734.585000**	**-8734.585000**	**0.000000**	**-8734.585000**
L_NR_2019_05	-8734.585000	-8734.585000	0.000000	-8734.585000
Trader : NORTH	**-242307.435000**	**-242307.435000**	**-10097.280000**	**-232210.155000**
Buyer : NORTH	**-242307.435000**	**-242307.435000**	**-10097.280000**	**-232210.155000**
Seller : SOUTH	**-242307.435000**	**-242307.435000**	**-10097.280000**	**-232210.155000**
L_SR_wheeling_ISGS	-71307.435000	-71307.435000	-2972.280000	-68335.155000
L_SR_wheeling_ISGS_UTT	-57600.000000	-57600.000000	-2400.000000	-55200.000000
L_SR_wheeling_ISGS_PUN	-113400.000000	-113400.000000	-4725.000000	-108675.000000
Trader : OKWPL_RE	**-35125.865000**	**-35125.865000**	**-1900.155625**	**-33225.709375**
Buyer : UPPCL	**-35125.865000**	**-35125.865000**	**-1900.155625**	**-33225.709375**
Seller : OKWPL_RE	**-35125.865000**	**-35125.865000**	**-1900.155625**	**-33225.709375**
L_NR_2019_25	-35125.865000	-35125.865000	-1900.155625	-33225.709375
Trader : PGLR_SREPL	**-118089.867500**	**-118089.867500**	**-5926.340000**	**-112163.527500**
Buyer : UPPCL	**-118089.867500**	**-118089.867500**	**-5926.340000**	**-112163.527500**
Seller : PGLR_SREPL	**-118089.867500**	**-118089.867500**	**-5926.340000**	**-112163.527500**
L_NR_2021_04	-118089.867500	-118089.867500	-5926.340000	-112163.527500
Trader : POWERICA	**-6713.230000**	**-6713.230000**	**-354.542500**	**-6358.687500**
Buyer : UPPCL	**-6713.230000**	**-6713.230000**	**-354.542500**	**-6358.687500**
Seller : POWERICA	**-6713.230000**	**-6713.230000**	**-354.542500**	**-6358.687500**
L_NR_2022_07	-6713.230000	-6713.230000	-354.542500	-6358.687500
Trader : PTC	**-845622.125000**	**-845622.125000**	**-35749.843750**	**-809872.281250**
Buyer : HARYANA	**-107730.000000**	**-107730.000000**	**-4470.000000**	**-103260.000000**
Seller : LAMKPL	**-107730.000000**	**-107730.000000**	**-4470.000000**	**-103260.000000**
L_NR_2015_02	-107730.000000	-107730.000000	-4470.000000	-103260.000000
Buyer : RAJASTHAN	**-332368.750000**	**-332368.750000**	**-13880.437500**	**-318488.312500**
Seller : DBPL	**-196432.000000**	**-196432.000000**	**-8324.250000**	**-188107.750000**

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*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
L_NR_2016_04	-196432.000000	-196432.000000	-8324.250000	-188107.750000
Seller : MCCPL	**-135936.750000**	**-135936.750000**	**-5556.187500**	**-130380.562500**
L_NR_2016_05	-135936.750000	-135936.750000	-5556.187500	-130380.562500
Buyer : UPPCL	**-405523.375000**	**-405523.375000**	**-17399.406250**	**-388123.968750**
Seller : MBMP	**-238006.250000**	**-238006.250000**	**-10371.750000**	**-227634.500000**
L_NR_2017_03	-111312.500000	-111312.500000	-4848.437500	-106464.062500
L_NR_2015_01	-126693.750000	-126693.750000	-5523.312500	-121170.437500
Seller : TRN_ENERGY	**-167517.125000**	**-167517.125000**	**-7027.656250**	**-160489.468750**
L_NR_2016_06	-167517.125000	-167517.125000	-7027.656250	-160489.468750
Trader : RAJGHAT_HY_MPSEB	**-649.280000**	**-649.280000**	**-27.640000**	**-621.640000**
Buyer : UPPCL	**-649.280000**	**-649.280000**	**-27.640000**	**-621.640000**
Seller : RAJGHAT_HY_MPSEB	**-649.280000**	**-649.280000**	**-27.640000**	**-621.640000**
L_NR_2017_01	-649.280000	-649.280000	-27.640000	-621.640000
Trader : RKM_POWER	**-245360.000000**	**-245360.000000**	**-10389.531250**	**-234970.468750**
Buyer : UPPCL	**-245360.000000**	**-245360.000000**	**-10389.531250**	**-234970.468750**
Seller : RKM_POWER	**-245360.000000**	**-245360.000000**	**-10389.531250**	**-234970.468750**
L_NR_2017_02	-245360.000000	-245360.000000	-10389.531250	-234970.468750
Trader : RPL_SECI-II_RE	**-62067.670000**	**-62067.670000**	**-3499.196250**	**-58568.473750**
Buyer : PUNJAB	**-31033.835000**	**-31033.835000**	**-1749.598125**	**-29284.236875**
Seller : RPL_SECI-II_RE	**-31033.835000**	**-31033.835000**	**-1749.598125**	**-29284.236875**
L_NR_2019_10	-31033.835000	-31033.835000	-1749.598125	-29284.236875
Buyer : UPPCL	**-31033.835000**	**-31033.835000**	**-1749.598125**	**-29284.236875**
Seller : RPL_SECI-II_RE	**-31033.835000**	**-31033.835000**	**-1749.598125**	**-29284.236875**
L_NR_2019_09	-31033.835000	-31033.835000	-1749.598125	-29284.236875
Trader : RWE_AP2_SECI-III	**-97838.580000**	**-97838.580000**	**-4936.384375**	**-92902.195625**
Buyer : HARYANA	**-97838.580000**	**-97838.580000**	**-4936.384375**	**-92902.195625**
Seller : RWE_AP2_SECI-III	**-97838.580000**	**-97838.580000**	**-4936.384375**	**-92902.195625**
L_NR_2020_09	-97838.580000	-97838.580000	-4936.384375	-92902.195625
Trader : SEISPPL_MP	**-26664.665000**	**-26664.665000**	**-50.790625**	**-26613.874375**
Buyer : TPDDL	**-26664.665000**	**-26664.665000**	**-50.790625**	**-26613.874375**
Seller : SEISPPL_MP	**-26664.665000**	**-26664.665000**	**-50.790625**	**-26613.874375**
L_NR_2019_19	-26664.665000	-26664.665000	-50.790625	-26613.874375
Trader : Tuticorin_GIREL	**-52176.590000**	**-52176.590000**	**-2741.983125**	**-49434.606875**
Buyer : BRPL	**-17403.822500**	**-17403.822500**	**-914.605000**	**-16489.217500**
Seller : Tuticorin_GIREL	**-17403.822500**	**-17403.822500**	**-914.605000**	**-16489.217500**
L_NR_2018_61	-17403.822500	-17403.822500	-914.605000	-16489.217500
Buyer : UPPCL	**-34772.767500**	**-34772.767500**	**-1827.378125**	**-32945.389375**
Seller : Tuticorin_GIREL	**-34772.767500**	**-34772.767500**	**-1827.378125**	**-32945.389375**
L_NR_2018_60	-34772.767500	-34772.767500	-1827.378125	-32945.389375
Trader : Tuticorin_Mytrah	**-29312.540000**	**-29312.540000**	**-1592.012500**	**-27720.527500**

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*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : UPPCL	**-29312.540000**	**-29312.540000**	**-1592.012500**	**-27720.527500**
Seller : Tuticorin_Mytrah	**-29312.540000**	**-29312.540000**	**-1592.012500**	**-27720.527500**
L_NR_2019_01	-29312.540000	-29312.540000	-1592.012500	-27720.527500
Trader : Tuticorin_Orange	**-33557.547500**	**-33557.547500**	**-1958.676875**	**-31598.870625**
Buyer : HARYANA	**-33557.547500**	**-33557.547500**	**-1958.676875**	**-31598.870625**
Seller : Tuticorin_Orange	**-33557.547500**	**-33557.547500**	**-1958.676875**	**-31598.870625**
L_NR_2019_04	-33557.547500	-33557.547500	-1958.676875	-31598.870625
Trader : UPPCL	**-397.680000**	**-397.680000**	**-16.930000**	**-380.750000**
Buyer : UPPCL	**-397.680000**	**-397.680000**	**-16.930000**	**-380.750000**
Seller : RAJGHAT_HY_MPSEB	**-397.680000**	**-397.680000**	**-16.930000**	**-380.750000**
L_NR_2021_09	-397.680000	-397.680000	-16.930000	-380.750000
Trader : ACSEPL_BHADLA	**53351.515000**	**53351.515000**	**146.865000**	**53204.650000**
Buyer : MSEB_Beneficiary	**53351.515000**	**53351.515000**	**146.865000**	**53204.650000**
Seller : ACSEPL_BHADLA	**53351.515000**	**53351.515000**	**146.865000**	**53204.650000**
L_WR_2021_13	53351.515000	53351.515000	146.865000	53204.650000
Trader : APMPL_BHDL	**27029.767500**	**27029.767500**	**125.179375**	**26904.588125**
Buyer : MPSEB_Beneficiary	**27029.767500**	**27029.767500**	**125.179375**	**26904.588125**
Seller : APMPL_BHDL	**27029.767500**	**27029.767500**	**125.179375**	**26904.588125**
L_WR_2022_05	27029.767500	27029.767500	125.179375	26904.588125
Trader : APTFPL_Bhadla	**26731.887500**	**26731.887500**	**84.230000**	**26647.657500**
Buyer : MSEB_Beneficiary	**26731.887500**	**26731.887500**	**84.230000**	**26647.657500**
Seller : APTFPL_Bhadla	**26731.887500**	**26731.887500**	**84.230000**	**26647.657500**
L_WR_2021_10	26731.887500	26731.887500	84.230000	26647.657500
Trader : ARERJL	**42424.722500**	**42424.722500**	**165.833750**	**42258.888750**
Buyer : MSEB_Beneficiary	**42424.722500**	**42424.722500**	**165.833750**	**42258.888750**
Seller : ARERJL	**42424.722500**	**42424.722500**	**165.833750**	**42258.888750**
L_WR_2022_01	42424.722500	42424.722500	165.833750	42258.888750
Trader : ARP1PL_BKN	**63580.050000**	**63580.050000**	**149.946250**	**63430.103750**
Buyer : MPSEB_Beneficiary	**63580.050000**	**63580.050000**	**149.946250**	**63430.103750**
Seller : ARP1PL_BKN	**63580.050000**	**63580.050000**	**149.946250**	**63430.103750**
L_WR_2022_06	63580.050000	63580.050000	149.946250	63430.103750
Trader : ASunceEPL_BKN	**55144.580000**	**55144.580000**	**375.656250**	**54768.923750**
Buyer : MSEB_Beneficiary	**55144.580000**	**55144.580000**	**375.656250**	**54768.923750**
Seller : ASunceEPL_BKN	**55144.580000**	**55144.580000**	**375.656250**	**54768.923750**
L_WR_2021_15	55144.580000	55144.580000	375.656250	54768.923750
Trader : DSOLARPPL	**4151.490000**	**4151.490000**	**6.898125**	**4144.591875**
Buyer : RINFRA MSEB	**4151.490000**	**4151.490000**	**6.898125**	**4144.591875**
Seller : DSOLARPPL	**4151.490000**	**4151.490000**	**6.898125**	**4144.591875**
L_WR_2012_01	4151.490000	4151.490000	6.898125	4144.591875
Trader : MPSEB_Beneficiary	**41760.000000**	**41760.000000**	**1740.000000**	**40020.000000**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : MPSEB_Beneficiary	**41760.000000**	**41760.000000**	**1740.000000**	**40020.000000**
Seller : RAJASTHAN	**41760.000000**	**41760.000000**	**1740.000000**	**40020.000000**
M_WR_2020_04	41760.000000	41760.000000	1740.000000	40020.000000
Trader : NSNTPC_FTG1	**50375.432500**	**50375.432500**	**181.451250**	**50193.981250**
Buyer : TSNPDCL	**15096.690000**	**15096.690000**	**54.447500**	**15042.242500**
Seller : NSNTPC_FTG1	**15096.690000**	**15096.690000**	**54.447500**	**15042.242500**
L_SR_2021_04	15096.690000	15096.690000	54.447500	15042.242500
Buyer : TSSPDCL	**35278.742500**	**35278.742500**	**127.003750**	**35151.738750**
Seller : NSNTPC_FTG1	**35278.742500**	**35278.742500**	**127.003750**	**35151.738750**
L_SR_2021_03	35278.742500	35278.742500	127.003750	35151.738750
Trader : NVVNL	**629.290000**	**629.290000**	**2.135000**	**627.155000**
Buyer : SOLAR_CSEB	**629.290000**	**629.290000**	**2.135000**	**627.155000**
Seller : RAJ_SOLAR	**629.290000**	**629.290000**	**2.135000**	**627.155000**
L_WR_2014_05	629.290000	629.290000	2.135000	627.155000
Trader : RSBPL_FTG2	**65015.705000**	**65015.705000**	**68.098125**	**64947.606875**
Buyer : MSEB_Beneficiary	**65015.705000**	**65015.705000**	**68.098125**	**64947.606875**
Seller : RSBPL_FTG2	**65015.705000**	**65015.705000**	**68.098125**	**64947.606875**
L_WR_2021_16	65015.705000	65015.705000	68.098125	64947.606875
Trader : RSPPL_BKN	**51889.930000**	**51889.930000**	**94.715000**	**51795.215000**
Buyer : MSEB_Beneficiary	**51889.930000**	**51889.930000**	**94.715000**	**51795.215000**
Seller : RSPPL_BKN	**51889.930000**	**51889.930000**	**94.715000**	**51795.215000**
L_WR_2021_11	51889.930000	51889.930000	94.715000	51795.215000
Trader : SECI_Trader	**222273.337500**	**222273.377500**	**853.171250**	**221420.166250**
Buyer : CSEB_Beneficiary	**51594.650000**	**51594.650000**	**123.413750**	**51471.236250**
Seller : MRPL	**51594.650000**	**51594.650000**	**123.413750**	**51471.236250**
L_WR_2021_14	51594.650000	51594.650000	123.413750	51471.236250
Buyer : MPSEB_Beneficiary	**63881.337500**	**63881.337500**	**241.441250**	**63639.896250**
Seller : RSEJ3PL_FTG2	**63881.337500**	**63881.337500**	**241.441250**	**63639.896250**
L_WR_2022_07	63881.337500	63881.337500	241.441250	63639.896250
Buyer : SOLAR_MSEB	**1532.542500**	**1532.542500**	**3.871875**	**1528.670625**
Seller : RAJ_SOLAR	**1532.542500**	**1532.542500**	**3.871875**	**1528.670625**
L_WR_2015_02	1532.542500	1532.542500	3.871875	1528.670625
Buyer : TANGEDCO	**58313.615000**	**58313.655000**	**267.140625**	**58046.474375**
Seller : AvSusRJPPL_BKN	**21410.407500**	**21410.447500**	**118.273125**	**21292.134375**
L_SR_2022_03	21410.407500	21410.447500	118.273125	21292.134375
Seller : RSUPL_FTG2	**36903.207500**	**36903.207500**	**148.867500**	**36754.340000**
L_SR_2022_06	36903.207500	36903.207500	148.867500	36754.340000
Buyer : TSNPDCL	**13826.802500**	**13826.802500**	**63.995625**	**13762.806875**
Seller : AvSusRJPPL_BKN	**5517.185000**	**5517.185000**	**30.470625**	**5486.714375**
L_SR_2022_02	5517.185000	5517.185000	30.470625	5486.714375

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : RSUPL_FTG2	**8309.617500**	**8309.617500**	**33.525000**	**8276.092500**
L_SR_2022_05	8309.617500	8309.617500	33.525000	8276.092500
Buyer : TSSPDCL	**33124.390000**	**33124.390000**	**153.308125**	**32971.081875**
Seller : AvSusRJPPL_BKN	**13216.957500**	**13216.957500**	**73.001250**	**13143.956250**
L_SR_2022_01	13216.957500	13216.957500	73.001250	13143.956250
Seller : RSUPL_FTG2	**19907.432500**	**19907.432500**	**80.306875**	**19827.125625**
L_SR_2022_04	19907.432500	19907.432500	80.306875	19827.125625
Trader : TPREL	**30362.720000**	**30362.720000**	**73.048125**	**30289.671875**
Buyer : MSEB_Beneficiary	**30362.720000**	**30362.720000**	**73.048125**	**30289.671875**
Seller : TPREL	**30362.720000**	**30362.720000**	**73.048125**	**30289.671875**
L_WR_2021_09	30362.720000	30362.720000	73.048125	30289.671875
Trader : UPPCL	**461.125000**	**461.125000**	**19.900625**	**441.224375**
Buyer : MPSEB_Beneficiary	**461.125000**	**461.125000**	**19.900625**	**441.224375**
Seller : MEJA	**461.125000**	**461.125000**	**19.900625**	**441.224375**
L_WR_2019_02	461.125000	461.125000	19.900625	441.224375
SR-WR	**-887490.426171**	**-887490.466171**	**-32207.026937**	**-855283.399234**
Trader : AWEK1L	**-32548.702500**	**-32548.702500**	**-1563.982500**	**-30984.720000**
Buyer : KSEB	**-32548.702500**	**-32548.702500**	**-1563.982500**	**-30984.720000**
Seller : AWEK1L	**-32548.702500**	**-32548.702500**	**-1563.982500**	**-30984.720000**
L_SR_2021_01	-13019.427500	-13019.427500	-625.591250	-12393.836250
L_SR_2021_02	-19529.275000	-19529.275000	-938.391250	-18590.883750
Trader : BALCO	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : KSEB	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : BALCO	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_SR_2017_06	0.000000	0.000000	0.000000	0.000000
Buyer : TANGEDCO	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : BALCO	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_SR_2015_01	0.000000	0.000000	0.000000	0.000000
L_SR_2015_07	0.000000	0.000000	0.000000	0.000000
Trader : DBPL	**-176997.000000**	**-176997.000000**	**-7545.000000**	**-169452.000000**
Buyer : TANGEDCO	**-176997.000000**	**-176997.000000**	**-7545.000000**	**-169452.000000**
Seller : DBPL	**-176997.000000**	**-176997.000000**	**-7545.000000**	**-169452.000000**
M_SR_2022_01	-68760.000000	-68760.000000	-2865.000000	-65895.000000
L_SR_2015_04	-108237.000000	-108237.000000	-4680.000000	-103557.000000
Trader : DHARIWAL	**-65097.500000**	**-65097.500000**	**-3000.000000**	**-62097.500000**
Buyer : TANGEDCO	**-65097.500000**	**-65097.500000**	**-3000.000000**	**-62097.500000**
Seller : DHARIWAL	**-65097.500000**	**-65097.500000**	**-3000.000000**	**-62097.500000**
L_SR_2015_05	-65097.500000	-65097.500000	-3000.000000	-62097.500000
Trader : GMR WARORA	**-102486.750000**	**-102486.750000**	**-4484.437500**	**-98002.312500**
Buyer : TANGEDCO	**-102486.750000**	**-102486.750000**	**-4484.437500**	**-98002.312500**

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Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : GMR WARORA	**-102486.750000**	**-102486.750000**	**-4484.437500**	**-98002.312500**
L_SR_2016_01	-102486.750000	-102486.750000	-4484.437500	-98002.312500
Trader : JHABUA_IPP	**-131409.760000**	**-131409.760000**	**-6020.260000**	**-125389.500000**
Buyer : KSEB	**-131409.760000**	**-131409.760000**	**-6020.260000**	**-125389.500000**
Seller : JHABUA_IPP	**-131409.760000**	**-131409.760000**	**-6020.260000**	**-125389.500000**
L_SR_2016_04	-70292.162500	-70292.162500	-3220.135000	-67072.027500
L_SR_2017_08	-61117.597500	-61117.597500	-2800.125000	-58317.472500
Trader : JPL-2	**-468853.500000**	**-468853.500000**	**-19857.500000**	**-448996.000000**
Buyer : KSEB	**-216075.000000**	**-216075.000000**	**-9012.500000**	**-207062.500000**
Seller : JPL-2	**-216075.000000**	**-216075.000000**	**-9012.500000**	**-207062.500000**
L_SR_2017_02	-123472.500000	-123472.500000	-5150.000000	-118322.500000
L_SR_2017_07	-92602.500000	-92602.500000	-3862.500000	-88740.000000
Buyer : TANGEDCO	**-252778.500000**	**-252778.500000**	**-10845.000000**	**-241933.500000**
Seller : JPL-2	**-252778.500000**	**-252778.500000**	**-10845.000000**	**-241933.500000**
L_SR_2015_02	-252778.500000	-252778.500000	-10845.000000	-241933.500000
Trader : JPNIGRIE_JNSTPP	**-36000.000000**	**-36000.000000**	**-1500.000000**	**-34500.000000**
Buyer : TANGEDCO	**-36000.000000**	**-36000.000000**	**-1500.000000**	**-34500.000000**
Seller : JPNIGRIE_JNSTPP	**-36000.000000**	**-36000.000000**	**-1500.000000**	**-34500.000000**
M_SR_2022_02	-36000.000000	-36000.000000	-1500.000000	-34500.000000
Trader : KSK_MAHANADI	**-221923.750000**	**-221923.750000**	**-9526.000000**	**-212397.750000**
Buyer : TNEB	**-221923.750000**	**-221923.750000**	**-9526.000000**	**-212397.750000**
Seller : KSK_MAHANADI	**-221923.750000**	**-221923.750000**	**-9526.000000**	**-212397.750000**
L_SR_2015_03	-221923.750000	-221923.750000	-9526.000000	-212397.750000
Trader : NSNTPC_FTG1	**-50375.432500**	**-50375.432500**	**-181.451250**	**-50193.981250**
Buyer : TSNPDCL	**-15096.690000**	**-15096.690000**	**-54.447500**	**-15042.242500**
Seller : NSNTPC_FTG1	**-15096.690000**	**-15096.690000**	**-54.447500**	**-15042.242500**
L_SR_2021_04	-15096.690000	-15096.690000	-54.447500	-15042.242500
Buyer : TSSPDCL	**-35278.742500**	**-35278.742500**	**-127.003750**	**-35151.738750**
Seller : NSNTPC_FTG1	**-35278.742500**	**-35278.742500**	**-127.003750**	**-35151.738750**
L_SR_2021_03	-35278.742500	-35278.742500	-127.003750	-35151.738750
Trader : SAILSLM	**-9828.000000**	**-9828.000000**	**-409.500000**	**-9418.500000**
Buyer : SAILSLM	**-9828.000000**	**-9828.000000**	**-409.500000**	**-9418.500000**
Seller : NSPCL	**-9828.000000**	**-9828.000000**	**-409.500000**	**-9418.500000**
M_SR_2020_01	-9828.000000	-9828.000000	-409.500000	-9418.500000
Trader : SECI_Trader	**-105264.807500**	**-105264.847500**	**-484.444375**	**-104780.363125**
Buyer : TANGEDCO	**-58313.615000**	**-58313.655000**	**-267.140625**	**-58046.474375**
Seller : AvSusRJPPL_BKN	**-21410.407500**	**-21410.447500**	**-118.273125**	**-21292.134375**
L_SR_2022_03	-21410.407500	-21410.447500	-118.273125	-21292.134375
Seller : RSUPL_FTG2	**-36903.207500**	**-36903.207500**	**-148.867500**	**-36754.340000**
L_SR_2022_06	-36903.207500	-36903.207500	-148.867500	-36754.340000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : TSNPDCL	**-13826.802500**	**-13826.802500**	**-63.995625**	**-13762.806875**
Seller : AvSusRJPPL_BKN	**-5517.185000**	**-5517.185000**	**-30.470625**	**-5486.714375**
L_SR_2022_02	-5517.185000	-5517.185000	-30.470625	-5486.714375
Seller : RSUPL_FTG2	**-8309.617500**	**-8309.617500**	**-33.525000**	**-8276.092500**
L_SR_2022_05	-8309.617500	-8309.617500	-33.525000	-8276.092500
Buyer : TSSPDCL	**-33124.390000**	**-33124.390000**	**-153.308125**	**-32971.081875**
Seller : AvSusRJPPL_BKN	**-13216.957500**	**-13216.957500**	**-73.001250**	**-13143.956250**
L_SR_2022_01	-13216.957500	-13216.957500	-73.001250	-13143.956250
Seller : RSUPL_FTG2	**-19907.432500**	**-19907.432500**	**-80.306875**	**-19827.125625**
L_SR_2022_04	-19907.432500	-19907.432500	-80.306875	-19827.125625
Trader : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
ERSR_ISGS_via_WR	0.000000	0.000000	0.000000	0.000000
ERSR_LTA_via_WR	0.000000	0.000000	0.000000	0.000000
TALST2_ISGS_via_WR	0.000000	0.000000	0.000000	0.000000
ERSR_MTOA_via_WR	0.000000	0.000000	0.000000	0.000000
Trader : TSNPDCL	**-1227.392055**	**-1227.392055**	**-3.137361**	**-1224.254695**
Buyer : TSNPDCL	**-1227.392055**	**-1227.392055**	**-3.137361**	**-1224.254695**
Seller : KAWAS_SOLAR	**-1227.392055**	**-1227.392055**	**-3.137361**	**-1224.254695**
L_SR_2022_08	-1227.392055	-1227.392055	-3.137361	-1224.254695
Trader : TSSPDCL	**-2939.741616**	**-2939.741616**	**-7.523952**	**-2932.217664**
Buyer : TSSPDCL	**-2939.741616**	**-2939.741616**	**-7.523952**	**-2932.217664**
Seller : KAWAS_SOLAR	**-2939.741616**	**-2939.741616**	**-7.523952**	**-2932.217664**
L_SR_2022_07	-2939.741616	-2939.741616	-7.523952	-2932.217664
Seller : MARWATPP	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_SR_2017_04	0.000000	0.000000	0.000000	0.000000
Trader : KSPDCL	**40513.132500**	**40513.132500**	**45.230000**	**40467.902500**
Buyer : UPPCL	**40513.132500**	**40513.132500**	**45.230000**	**40467.902500**
Seller : SBGPAVAGADA	**40513.132500**	**40513.132500**	**45.230000**	**40467.902500**
L_NR_2019_23	40513.132500	40513.132500	45.230000	40467.902500
Trader : NORTH	**242307.435000**	**242307.435000**	**10097.280000**	**232210.155000**
Buyer : NORTH	**242307.435000**	**242307.435000**	**10097.280000**	**232210.155000**
Seller : SOUTH	**242307.435000**	**242307.435000**	**10097.280000**	**232210.155000**
L_SR_wheeling_ISGS	71307.435000	71307.435000	2972.280000	68335.155000
L_SR_wheeling_ISGS_UTT	57600.000000	57600.000000	2400.000000	55200.000000
L_SR_wheeling_ISGS_PUN	113400.000000	113400.000000	4725.000000	108675.000000
Trader : PGLR_SREPL	**118089.867500**	**118089.867500**	**5926.340000**	**112163.527500**
Buyer : UPPCL	**118089.867500**	**118089.867500**	**5926.340000**	**112163.527500**
Seller : PGLR_SREPL	**118089.867500**	**118089.867500**	**5926.340000**	**112163.527500**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
L_NR_2021_04	118089.867500	118089.867500	5926.340000	112163.527500
Trader : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : SOUTH	**0.000000**	**0.000000**	**0.000000**	**0.000000**
WRSR_LTA_via_ER	0.000000	0.000000	0.000000	0.000000
WRSR_MTOA_via_ER	0.000000	0.000000	0.000000	0.000000
WRSR_ISGS_via_ER	0.000000	0.000000	0.000000	0.000000
Trader : Tuticorin_GIREL	**52176.590000**	**52176.590000**	**2741.983125**	**49434.606875**
Buyer : BRPL	**17403.822500**	**17403.822500**	**914.605000**	**16489.217500**
Seller : Tuticorin_GIREL	**17403.822500**	**17403.822500**	**914.605000**	**16489.217500**
L_NR_2018_61	17403.822500	17403.822500	914.605000	16489.217500
Buyer : UPPCL	**34772.767500**	**34772.767500**	**1827.378125**	**32945.389375**
Seller : Tuticorin_GIREL	**34772.767500**	**34772.767500**	**1827.378125**	**32945.389375**
L_NR_2018_60	34772.767500	34772.767500	1827.378125	32945.389375
Trader : Tuticorin_Mytrah	**29312.540000**	**29312.540000**	**1592.012500**	**27720.527500**
Buyer : UPPCL	**29312.540000**	**29312.540000**	**1592.012500**	**27720.527500**
Seller : Tuticorin_Mytrah	**29312.540000**	**29312.540000**	**1592.012500**	**27720.527500**
L_NR_2019_01	29312.540000	29312.540000	1592.012500	27720.527500
Trader : Tuticorin_Orange	**33557.547500**	**33557.547500**	**1958.676875**	**31598.870625**
Buyer : HARYANA	**33557.547500**	**33557.547500**	**1958.676875**	**31598.870625**
Seller : Tuticorin_Orange	**33557.547500**	**33557.547500**	**1958.676875**	**31598.870625**
L_NR_2019_04	33557.547500	33557.547500	1958.676875	31598.870625
Trader : WHEELING	**1504.797500**	**1504.797500**	**14.687500**	**1490.110000**
Buyer : GOAWR	**1504.797500**	**1504.797500**	**14.687500**	**1490.110000**
Seller : GOA-SR	**1504.797500**	**1504.797500**	**14.687500**	**1490.110000**
L_WR_2020_01	1504.797500	1504.797500	14.687500	1490.110000
WR-WR	**1539339.099170**	**1539339.099170**	**59432.374336**	**1479906.724834**
Trader : ACBIL	**62426.590000**	**62426.590000**	**2577.598750**	**59848.991250**
Buyer : CSEB_Beneficiary	**6281.125000**	**6281.125000**	**225.062500**	**6056.062500**
Seller : ACBIL	**6281.125000**	**6281.125000**	**225.062500**	**6056.062500**
L_WR_2018_06	4833.250000	4833.250000	171.625000	4661.625000
L_WR_2021_04	1447.875000	1447.875000	53.437500	1394.437500
Buyer : GEB_Beneficiary	**56145.465000**	**56145.465000**	**2352.536250**	**53792.928750**
Seller : ACBIL	**56145.465000**	**56145.465000**	**2352.536250**	**53792.928750**
L_WR_2012_02	56145.465000	56145.465000	2352.536250	53792.928750
Trader : Arinsun_RUMS	**27603.890000**	**27603.890000**	**15.559375**	**27588.330625**
Buyer : MPSEB_Beneficiary	**27603.890000**	**27603.890000**	**15.559375**	**27588.330625**
Seller : Arinsun_RUMS	**27603.890000**	**27603.890000**	**15.559375**	**27588.330625**
L_WR_2018_10	27603.890000	27603.890000	15.559375	27588.330625
Trader : ASIPL_BARANDA	**60821.757500**	**60821.757500**	**2839.891250**	**57981.866250**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : MPSEB_Beneficiary	**39511.565000**	**39511.565000**	**1844.755625**	**37666.809375**
Seller : ASIPL_BARANDA	**39511.565000**	**39511.565000**	**1844.755625**	**37666.809375**
L_WR_2022_02	39511.565000	39511.565000	1844.755625	37666.809375
Buyer : MSEB_Beneficiary	**21310.192500**	**21310.192500**	**995.135625**	**20315.056875**
Seller : ASIPL_BARANDA	**21310.192500**	**21310.192500**	**995.135625**	**20315.056875**
L_WR_2022_03	21310.192500	21310.192500	995.135625	20315.056875
Trader : Athena_RUMS	**30720.377500**	**30720.377500**	**6.675000**	**30713.702500**
Buyer : MPSEB_Beneficiary	**30720.377500**	**30720.377500**	**6.675000**	**30713.702500**
Seller : Athena_RUMS	**30720.377500**	**30720.377500**	**6.675000**	**30713.702500**
L_WR_2018_09	30720.377500	30720.377500	6.675000	30713.702500
Trader : AWEK1L	**33521.412500**	**33521.412500**	**1633.358125**	**31888.054375**
Buyer : MSEB_Beneficiary	**33521.412500**	**33521.412500**	**1633.358125**	**31888.054375**
Seller : AWEK1L	**33521.412500**	**33521.412500**	**1633.358125**	**31888.054375**
L_WR_2021_02	33521.412500	33521.412500	1633.358125	31888.054375
Trader : CPTTNPL	**9648.387500**	**9648.387500**	**453.806250**	**9194.581250**
Buyer : MPSEB_Beneficiary	**9648.387500**	**9648.387500**	**453.806250**	**9194.581250**
Seller : CPTTNPL	**9648.387500**	**9648.387500**	**453.806250**	**9194.581250**
L_WR_2021_08	9648.387500	9648.387500	453.806250	9194.581250
Trader : CSEB_Beneficiary	**104172.652500**	**104172.652500**	**4382.555000**	**99790.097500**
Buyer : CSEB_Beneficiary	**104172.652500**	**104172.652500**	**4382.555000**	**99790.097500**
Seller : BALCO	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_WR_2018_01	0.000000	0.000000	0.000000	0.000000
Seller : JPL-2	**52948.500000**	**52948.500000**	**2209.000000**	**50739.500000**
L_WR_2018_02	52948.500000	52948.500000	2209.000000	50739.500000
Seller : KSK_MAHANADI	**28283.980000**	**28283.980000**	**1114.075000**	**27169.905000**
L_WR_2019_04	28283.980000	28283.980000	1114.075000	27169.905000
Seller : MCCPL	**7195.400000**	**7195.400000**	**300.000000**	**6895.400000**
L_WR_2018_03	7195.400000	7195.400000	300.000000	6895.400000
Seller : REGL	**15744.772500**	**15744.772500**	**759.480000**	**14985.292500**
L_WR_2018_04	15744.772500	15744.772500	759.480000	14985.292500
Seller : SKS Raigarh	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_WR_2019_01	0.000000	0.000000	0.000000	0.000000
Trader : ESPL_RSP	**42187.310000**	**42187.310000**	**108.640625**	**42078.669375**
Buyer : GEB_Beneficiary	**42187.310000**	**42187.310000**	**108.640625**	**42078.669375**
Seller : ESPL_RSP	**42187.310000**	**42187.310000**	**108.640625**	**42078.669375**
L_WR_2021_07	42187.310000	42187.310000	108.640625	42078.669375
Trader : GIPCL_RSP	**21449.402500**	**21449.402500**	**79.713125**	**21369.689375**
Buyer : GEB_Beneficiary	**21449.402500**	**21449.402500**	**79.713125**	**21369.689375**
Seller : GIPCL_RSP	**21449.402500**	**21449.402500**	**79.713125**	**21369.689375**
L_WR_2021_06	21449.402500	21449.402500	79.713125	21369.689375

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Trader : GMR WARORA	**254582.556518**	**254582.556518**	**10594.331210**	**243988.225308**
Buyer : GEB_Beneficiary	**111324.056518**	**111324.056518**	**4638.206210**	**106685.850308**
Seller : GMR WARORA	**111324.056518**	**111324.056518**	**4638.206210**	**106685.850308**
L_WR_2021_12	111324.056518	111324.056518	4638.206210	106685.850308
Buyer : MSEB_Beneficiary	**143258.500000**	**143258.500000**	**5956.125000**	**137302.375000**
Seller : GMR WARORA	**143258.500000**	**143258.500000**	**5956.125000**	**137302.375000**
L_WR_2014_01	143258.500000	143258.500000	5956.125000	137302.375000
Trader : GSECL_RSP	**1716.010000**	**1716.010000**	**2.011250**	**1713.998750**
Buyer : GEB_Beneficiary	**1716.010000**	**1716.010000**	**2.011250**	**1713.998750**
Seller : GSECL_RSP	**1716.010000**	**1716.010000**	**2.011250**	**1713.998750**
L_WR_2022_04	1716.010000	1716.010000	2.011250	1713.998750
Trader : JPNIGRIE_JNSTPP	**324907.722500**	**324907.722500**	**13695.705000**	**311212.017500**
Buyer : MPSEB_Beneficiary	**324907.722500**	**324907.722500**	**13695.705000**	**311212.017500**
Seller : JPNIGRIE_JNSTPP	**324907.722500**	**324907.722500**	**13695.705000**	**311212.017500**
L_WR_2014_04	324907.722500	324907.722500	13695.705000	311212.017500
Trader : Mahindra_RUMS	**30698.827500**	**30698.827500**	**6.653125**	**30692.174375**
Buyer : MPSEB_Beneficiary	**30698.827500**	**30698.827500**	**6.653125**	**30692.174375**
Seller : Mahindra_RUMS	**30698.827500**	**30698.827500**	**6.653125**	**30692.174375**
L_WR_2018_08	30698.827500	30698.827500	6.653125	30692.174375
Trader : MANIKARAN	**34488.000000**	**34488.000000**	**1437.000000**	**33051.000000**
Buyer : GEB_Beneficiary	**34488.000000**	**34488.000000**	**1437.000000**	**33051.000000**
Seller : DBPL	**34488.000000**	**34488.000000**	**1437.000000**	**33051.000000**
M_WR_2022_01	34488.000000	34488.000000	1437.000000	33051.000000
Trader : MPSEB_Beneficiary	**337046.465152**	**337046.465152**	**16076.666876**	**320969.798276**
Buyer : MPSEB_Beneficiary	**337046.465152**	**337046.465152**	**16076.666876**	**320969.798276**
Seller : JHABUA_IPP	**103086.905152**	**103086.905152**	**4956.216876**	**98130.688276**
L_WR_2016_01	103086.905152	103086.905152	4956.216876	98130.688276
Seller : MBMP	**233959.560000**	**233959.560000**	**11120.450000**	**222839.110000**
L_WR_2015_01	233959.560000	233959.560000	11120.450000	222839.110000
Trader : NVVNL	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Buyer : SOLAR_CSEB	**0.000000**	**0.000000**	**0.000000**	**0.000000**
Seller : SOLAR_MSEB	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_WR_2014_03	0.000000	0.000000	0.000000	0.000000
Trader : PTC	**110100.000000**	**110100.000000**	**4550.000000**	**105550.000000**
Buyer : MPSEB_Beneficiary	**110100.000000**	**110100.000000**	**4550.000000**	**105550.000000**
Seller : LAMKPL	**110100.000000**	**110100.000000**	**4550.000000**	**105550.000000**
L_WR_2012_03	110100.000000	110100.000000	4550.000000	105550.000000
Seller : TORRENT_GUVNL	**0.000000**	**0.000000**	**0.000000**	**0.000000**
L_WR_2018_05	0.000000	0.000000	0.000000	0.000000
Trader : RPL_SECI-II_RE	**15516.997500**	**15516.997500**	**874.812500**	**14642.185000**

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Summary of Medium Term Open Access And LTA Transactions from 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at Ex-pp**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : GOA_Beneficiary	**15516.997500**	**15516.997500**	**874.812500**	**14642.185000**
Seller : RPL_SECI-II_RE	**15516.997500**	**15516.997500**	**874.812500**	**14642.185000**
L_WR_2019_03	15516.997500	15516.997500	874.812500	14642.185000
Trader : SECI_Trader	**16336.962500**	**16336.962500**	**19.931875**	**16317.030625**
Buyer : SOLAR GOA	**4053.477500**	**4053.477500**	**4.097500**	**4049.380000**
Seller : SOLAR MPSEB	**4053.477500**	**4053.477500**	**4.097500**	**4049.380000**
L_WR_2015_04	4053.477500	4053.477500	4.097500	4049.380000
Buyer : SOLAR_CSEB	**9852.422500**	**9852.422500**	**13.376250**	**9839.046250**
Seller : SOLAR MPSEB	**9852.422500**	**9852.422500**	**13.376250**	**9839.046250**
L_WR_2015_03	9852.422500	9852.422500	13.376250	9839.046250
Buyer : SOLAR_MSEB	**2431.062500**	**2431.062500**	**2.458125**	**2428.604375**
Seller : SOLAR MPSEB	**2431.062500**	**2431.062500**	**2.458125**	**2428.604375**
L_WR_2015_05	2431.062500	2431.062500	2.458125	2428.604375
Trader : TPREL_RSP	**21393.777500**	**21393.777500**	**77.465000**	**21316.312500**
Buyer : GEB_Beneficiary	**21393.777500**	**21393.777500**	**77.465000**	**21316.312500**
Seller : TPREL_RSP	**21393.777500**	**21393.777500**	**77.465000**	**21316.312500**
L_WR_2021_05	21393.777500	21393.777500	77.465000	21316.312500

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER-WR	**45202.591675**	**45202.591675**	**103.987500**	**45098.604175**
Trader : IEXL	**-97400.017500**	**-97400.017500**	**-21838.022500**	**-75561.995000**
Buyer : APSPDCL	**-23760.000000**	**-23760.000000**	**-3960.000000**	**-19800.000000**
Seller : RKM_POWER	**-20160.000000**	**-20160.000000**	**-3360.000000**	**-16800.000000**
SR/2022/430/D	-5760.000000	-5760.000000	-960.000000	-4800.000000
SR/2022/482/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
SR/2022/484/D	-3600.000000	-3600.000000	-600.000000	-3000.000000
SR/2022/485/D	-3600.000000	-3600.000000	-600.000000	-3000.000000
SR/2022/487/D	-3600.000000	-3600.000000	-600.000000	-3000.000000
Seller : RPREL	**-3600.000000**	**-3600.000000**	**-600.000000**	**-3000.000000**
SR/2022/518/D	-3600.000000	-3600.000000	-600.000000	-3000.000000
Buyer : ODISHA	**-5760.000000**	**-5760.000000**	**-960.000000**	**-4800.000000**
Seller : JPNIGRIE_JNSTPP	**-5760.000000**	**-5760.000000**	**-960.000000**	**-4800.000000**
ER/2022/952/C	-3360.000000	-3360.000000	-560.000000	-2800.000000
ER/2022/1016/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
Buyer : TSSPDCL	**-33480.000000**	**-33480.000000**	**-11051.000000**	**-22429.000000**
Seller : ESSARMPL	**-17493.000000**	**-17493.000000**	**-6514.000000**	**-10979.000000**
SR/2022/462/C	-2658.000000	-2658.000000	-1498.000000	-1160.000000
SR/2022/466/C	-1997.000000	-1997.000000	-850.000000	-1147.000000
SR/2022/474/C	-4246.000000	-4246.000000	-1294.000000	-2952.000000
SR/2022/477/C	-3173.000000	-3173.000000	-864.000000	-2309.000000
SR/2022/481/C	-4735.000000	-4735.000000	-1594.000000	-3141.000000
SR/2022/529/C	-85.000000	-85.000000	-24.000000	-61.000000
SR/2022/533/C	-395.000000	-395.000000	-345.000000	-50.000000
SR/2022/535/C	-204.000000	-204.000000	-45.000000	-159.000000
Seller : RPREL	**-15987.000000**	**-15987.000000**	**-4537.000000**	**-11450.000000**
SR/2022/459/C	-3200.000000	-3200.000000	-900.000000	-2300.000000
SR/2022/463/C	-192.000000	-192.000000	-52.000000	-140.000000
SR/2022/467/C	-1353.000000	-1353.000000	0.000000	-1353.000000
SR/2022/473/C	-1856.000000	-1856.000000	-256.000000	-1600.000000
SR/2022/478/C	-3512.000000	-3512.000000	-857.000000	-2655.000000
SR/2022/483/C	-3365.000000	-3365.000000	-956.000000	-2409.000000
SR/2022/528/C	-1324.000000	-1324.000000	-604.000000	-720.000000
SR/2022/536/C	-1185.000000	-1185.000000	-912.000000	-273.000000
Buyer : VLSEZ	**-34400.017500**	**-34400.017500**	**-5867.022500**	**-28532.995000**
Seller : CPTTNPL	**-2000.017500**	**-2000.017500**	**-467.022500**	**-1532.995000**
ER/2022/869/C	-167.882500	-167.882500	-40.722500	-127.160000
ER/2022/892/C	-194.932500	-194.932500	-37.322500	-157.610000
ER/2022/917/C	-196.127500	-196.127500	-40.775000	-155.352500
ER/2022/943/C	-165.430000	-165.430000	-31.340000	-134.090000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER/2022/974/C	-158.655000	-158.655000	-27.710000	-130.945000
ER/2022/1015/C	-182.802500	-182.802500	-43.460000	-139.342500
ER/2022/1035/C	-158.612500	-158.612500	-41.305000	-117.307500
ER/2022/1100/C	-167.985000	-167.985000	-42.165000	-125.820000
ER/2022/1126/C	-177.905000	-177.905000	-44.757500	-133.147500
ER/2022/1187/C	-117.875000	-117.875000	-20.260000	-97.615000
ER/2022/1206/C	-94.347500	-94.347500	-19.257500	-75.090000
ER/2022/1242/C	-102.540000	-102.540000	-39.027500	-63.512500
ER/2022/1264/C	-114.922500	-114.922500	-38.920000	-76.002500
Seller : JPNIGRIE_JNSTPP	**-3600.000000**	**-3600.000000**	**-600.000000**	**-3000.000000**
ER/2022/965/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
ER/2022/1295/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
Seller : RKM_POWER	**-28800.000000**	**-28800.000000**	**-4800.000000**	**-24000.000000**
ER/2022/1393/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1417/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1423/D	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/1431/D	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/1433/D	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/1424/F	-14400.000000	-14400.000000	-2400.000000	-12000.000000
Trader : ODISHA	**-49150.000000**	**-49150.000000**	**-7950.000000**	**-41200.000000**
Buyer : ODISHA	**-49150.000000**	**-49150.000000**	**-7950.000000**	**-41200.000000**
Seller : MPPMCL	**-49150.000000**	**-49150.000000**	**-7950.000000**	**-41200.000000**
ER/2022/854/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/874/D	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/905/D	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/936/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/962/C	-4600.000000	-4600.000000	-800.000000	-3800.000000
ER/2022/994/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/1025/C	-4800.000000	-4800.000000	-800.000000	-4000.000000
ER/2022/1057/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
ER/2022/1084/C	-4800.000000	-4800.000000	-800.000000	-4000.000000
ER/2022/1143/C	-2550.000000	-2550.000000	-150.000000	-2400.000000
ER/2022/1173/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1199/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1227/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1253/D	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1284/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
Trader : PXIL	**-143536.510825**	**-143536.510825**	**-30500.560000**	**-113035.950825**
Buyer : CESC	**-770.000000**	**-770.000000**	**-420.000000**	**-350.000000**
Seller : JPL-2	**-170.000000**	**-170.000000**	**-60.000000**	**-110.000000**

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER/2022/1269/C	-170.000000	-170.000000	-60.000000	-110.000000
Seller : RPREL	**-600.000000**	**-600.000000**	**-360.000000**	**-240.000000**
ER/2022/1252/C	-600.000000	-600.000000	-360.000000	-240.000000
Buyer : JSPLANGUL	**-8304.060000**	**-8304.060000**	**-1560.400000**	**-6743.660000**
Seller : GMR WARORA	**-404.400000**	**-404.400000**	**-269.600000**	**-134.800000**
ER/2022/1456/C	-206.400000	-206.400000	-137.600000	-68.800000
ER/2022/1512/C	-198.000000	-198.000000	-132.000000	-66.000000
Seller : JPL	**-744.000000**	**-744.000000**	**-124.000000**	**-620.000000**
ER/2022/1539/C	-744.000000	-744.000000	-124.000000	-620.000000
Seller : JPL-2	**-2304.660000**	**-2304.660000**	**-338.800000**	**-1965.860000**
ER/2022/1044/C	-271.860000	-271.860000	0.000000	-271.860000
ER/2022/1557/C	-720.000000	-720.000000	-120.000000	-600.000000
ER/2022/1583/C	-1312.800000	-1312.800000	-218.800000	-1094.000000
Seller : JPNIGRIE_JNSTPP	**-4851.000000**	**-4851.000000**	**-828.000000**	**-4023.000000**
ER/2022/1146/C	-1008.000000	-1008.000000	-168.000000	-840.000000
ER/2022/1480/C	-1536.000000	-1536.000000	-256.000000	-1280.000000
ER/2022/1498/C	-1491.000000	-1491.000000	-268.000000	-1223.000000
ER/2022/1555/C	-816.000000	-816.000000	-136.000000	-680.000000
Buyer : JSPLBarbil	**-10530.000000**	**-10530.000000**	**-1886.160000**	**-8643.840000**
Seller : JPL	**-720.000000**	**-720.000000**	**-120.000000**	**-600.000000**
ER/2022/1540/C	-720.000000	-720.000000	-120.000000	-600.000000
Seller : JPL-2	**-5397.000000**	**-5397.000000**	**-1050.160000**	**-4346.840000**
ER/2022/1068/C	-447.960000	-447.960000	-85.320000	-362.640000
ER/2022/1273/C	-510.960000	-510.960000	-85.160000	-425.800000
ER/2022/1291/C	-510.960000	-510.960000	-85.160000	-425.800000
ER/2022/1340/C	-1176.000000	-1176.000000	-196.000000	-980.000000
ER/2022/1370/C	-441.000000	-441.000000	-196.000000	-245.000000
ER/2022/1560/C	-720.000000	-720.000000	-120.000000	-600.000000
ER/2022/1584/C	-717.120000	-717.120000	-119.520000	-597.600000
ER/2022/1600/C	-873.000000	-873.000000	-163.000000	-710.000000
Seller : JPNIGRIE_JNSTPP	**-4413.000000**	**-4413.000000**	**-716.000000**	**-3697.000000**
ER/2022/1147/C	-1176.000000	-1176.000000	-196.000000	-980.000000
ER/2022/1324/C	-1176.000000	-1176.000000	-196.000000	-980.000000
ER/2022/1481/C	-1128.000000	-1128.000000	-188.000000	-940.000000
ER/2022/1497/C	-933.000000	-933.000000	-136.000000	-797.000000
Buyer : ODISHA	**-32341.000000**	**-32341.000000**	**-8761.000000**	**-23580.000000**
Seller : ESSARMPL	**-1850.000000**	**-1850.000000**	**-450.000000**	**-1400.000000**
ER/2022/1119/C	-1100.000000	-1100.000000	-300.000000	-800.000000
ER/2022/1154/C	-500.000000	-500.000000	-100.000000	-400.000000
ER/2022/1184/C	-250.000000	-250.000000	-50.000000	-200.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : JPL-2	**-19010.000000**	**-19010.000000**	**-6310.000000**	**-12700.000000**
ER/2022/945/C	-1600.000000	-1600.000000	-600.000000	-1000.000000
ER/2022/980/C	-1600.000000	-1600.000000	-600.000000	-1000.000000
ER/2022/1008/C	-1600.000000	-1600.000000	-600.000000	-1000.000000
ER/2022/1045/C	-1600.000000	-1600.000000	-600.000000	-1000.000000
ER/2022/1069/C	-800.000000	-800.000000	-300.000000	-500.000000
ER/2022/1102/C	-650.000000	-650.000000	-300.000000	-350.000000
ER/2022/1130/C	-800.000000	-800.000000	-300.000000	-500.000000
ER/2022/1158/C	-1600.000000	-1600.000000	-600.000000	-1000.000000
ER/2022/1183/C	-560.000000	-560.000000	-210.000000	-350.000000
ER/2022/1231/C	-2200.000000	-2200.000000	-600.000000	-1600.000000
ER/2022/1274/C	-2700.000000	-2700.000000	-700.000000	-2000.000000
ER/2022/1288/C	-2200.000000	-2200.000000	-600.000000	-1600.000000
ER/2022/1319/C	-550.000000	-550.000000	-150.000000	-400.000000
ER/2022/1347/C	-550.000000	-550.000000	-150.000000	-400.000000
Seller : JPNIGRIE_JNSTPP	**-10656.000000**	**-10656.000000**	**-1776.000000**	**-8880.000000**
ER/2022/944/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/963/C	-4800.000000	-4800.000000	-800.000000	-4000.000000
ER/2022/998/C	-2256.000000	-2256.000000	-376.000000	-1880.000000
Seller : RPREL	**-825.000000**	**-825.000000**	**-225.000000**	**-600.000000**
ER/2022/1239/C	-825.000000	-825.000000	-225.000000	-600.000000
Buyer : VLSEZ	**-64889.450825**	**-64889.450825**	**-11368.000000**	**-53521.450825**
Seller : AWEKFL	**-2989.750000**	**-2989.750000**	**-680.000000**	**-2309.750000**
ER/2022/862/C	-680.000000	-680.000000	-136.000000	-544.000000
ER/2022/886/C	-272.000000	-272.000000	-136.000000	-136.000000
ER/2022/912/C	-680.000000	-680.000000	-136.000000	-544.000000
ER/2022/995/C	-678.750000	-678.750000	-136.000000	-542.750000
ER/2022/1040/C	-679.000000	-679.000000	-136.000000	-543.000000
Seller : DBPL	**-2400.000000**	**-2400.000000**	**-400.000000**	**-2000.000000**
ER/2022/882/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
Seller : ESSARMPL	**-9408.000000**	**-9408.000000**	**-1668.000000**	**-7740.000000**
ER/2022/1365/C	-5160.000000	-5160.000000	-960.000000	-4200.000000
ER/2022/1386/C	-1944.000000	-1944.000000	-324.000000	-1620.000000
ER/2022/1410/C	-2304.000000	-2304.000000	-384.000000	-1920.000000
Seller : GMR WARORA	**-5640.000000**	**-5640.000000**	**-1252.000000**	**-4388.000000**
ER/2022/1266/C	-1080.000000	-1080.000000	-180.000000	-900.000000
ER/2022/1294/C	-1080.000000	-1080.000000	-180.000000	-900.000000
ER/2022/1322/C	-1080.000000	-1080.000000	-180.000000	-900.000000
ER/2022/1342/C	-540.000000	-540.000000	-180.000000	-360.000000
ER/2022/1372/C	-540.000000	-540.000000	-180.000000	-360.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER/2022/1391/C	-528.000000	-528.000000	-176.000000	-352.000000
ER/2022/1419/C	-528.000000	-528.000000	-176.000000	-352.000000
ER/2022/1478/C	-264.000000	-264.000000	0.000000	-264.000000
Seller : JPNIGRIE_JNSTPP	**-216.000000**	**-216.000000**	**-36.000000**	**-180.000000**
ER/2022/1265/C	-216.000000	-216.000000	-36.000000	-180.000000
Seller : MPPMCL	**-3360.000000**	**-3360.000000**	**-560.000000**	**-2800.000000**
ER/2022/1605/C	-3360.000000	-3360.000000	-560.000000	-2800.000000
Seller : RPREL	**-40875.700825**	**-40875.700825**	**-6772.000000**	**-34103.700825**
ER/2022/1241/C	-3120.000000	-3120.000000	-520.000000	-2600.000000
ER/2022/1287/C	-6000.000000	-6000.000000	-1000.000000	-5000.000000
ER/2022/1321/C	-6000.000000	-6000.000000	-1000.000000	-5000.000000
ER/2022/1337/C	-2200.000000	-2200.000000	-400.000000	-1800.000000
ER/2022/1338/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
ER/2022/1364/C	-840.000000	-840.000000	-40.000000	-800.000000
ER/2022/1387/C	-4056.000000	-4056.000000	-676.000000	-3380.000000
ER/2022/1411/C	-4056.000000	-4056.000000	-676.000000	-3380.000000
ER/2022/1533/C	-6360.000000	-6360.000000	-1060.000000	-5300.000000
ER/2022/1566/C	-4643.700825	-4643.700825	-800.000000	-3843.700825
Buyer : WBSEDCL	**-26702.000000**	**-26702.000000**	**-6505.000000**	**-20197.000000**
Seller : ESSARMPL	**-9071.000000**	**-9071.000000**	**-2300.000000**	**-6771.000000**
ER/2022/1003/C	-400.000000	-400.000000	0.000000	-400.000000
ER/2022/1033/C	-600.000000	-600.000000	0.000000	-600.000000
ER/2022/1092/C	-1400.000000	-1400.000000	-400.000000	-1000.000000
ER/2022/1200/C	-700.000000	-700.000000	0.000000	-700.000000
ER/2022/1228/C	-1500.000000	-1500.000000	-700.000000	-800.000000
ER/2022/1268/C	-2000.000000	-2000.000000	-600.000000	-1400.000000
ER/2022/1313/C	-200.000000	-200.000000	0.000000	-200.000000
ER/2022/1339/C	-2000.000000	-2000.000000	-600.000000	-1400.000000
ER/2022/1476/C	-271.000000	-271.000000	0.000000	-271.000000
Seller : JPL	**-300.000000**	**-300.000000**	**0.000000**	**-300.000000**
ER/2022/1531/C	-300.000000	-300.000000	0.000000	-300.000000
Seller : JPL-2	**-600.000000**	**-600.000000**	**0.000000**	**-600.000000**
ER/2022/1341/C	-600.000000	-600.000000	0.000000	-600.000000
Seller : JPNIGRIE_JNSTPP	**-450.000000**	**-450.000000**	**-105.000000**	**-345.000000**
ER/2022/1094/C	-450.000000	-450.000000	-105.000000	-345.000000
Seller : RPREL	**-16281.000000**	**-16281.000000**	**-4100.000000**	**-12181.000000**
ER/2022/1064/C	-1200.000000	-1200.000000	-450.000000	-750.000000
ER/2022/1120/C	-2900.000000	-2900.000000	-600.000000	-2300.000000
ER/2022/1149/C	-1900.000000	-1900.000000	-600.000000	-1300.000000
ER/2022/1201/C	-1500.000000	-1500.000000	-700.000000	-800.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
ER/2022/1229/C	-1400.000000	-1400.000000	0.000000	-1400.000000
ER/2022/1267/C	-1950.000000	-1950.000000	-450.000000	-1500.000000
ER/2022/1286/C	-900.000000	-900.000000	-300.000000	-600.000000
ER/2022/1320/C	-1931.000000	-1931.000000	-600.000000	-1331.000000
ER/2022/1559/C	-1900.000000	-1900.000000	-400.000000	-1500.000000
ER/2022/1595/C	-700.000000	-700.000000	0.000000	-700.000000
Trader : AMNSIL	**7776.000000**	**7776.000000**	**1296.000000**	**6480.000000**
Buyer : AMNSIL	**7776.000000**	**7776.000000**	**1296.000000**	**6480.000000**
Seller : AMNSIL_Pdeep	**7776.000000**	**7776.000000**	**1296.000000**	**6480.000000**
WR/2022/2100/D	648.000000	648.000000	108.000000	540.000000
WR/2022/2097/D	648.000000	648.000000	108.000000	540.000000
WR/2022/2039/F	6480.000000	6480.000000	1080.000000	5400.000000
Trader : APPCPL	**68.110000**	**68.110000**	**22.750000**	**45.360000**
Buyer : NPCL(UP)	**68.110000**	**68.110000**	**22.750000**	**45.360000**
Seller : Arunachal_Ben	**68.110000**	**68.110000**	**22.750000**	**45.360000**
NR/2022/1852/F	68.110000	68.110000	22.750000	45.360000
Trader : IEXL	**115155.500000**	**115155.500000**	**16530.000000**	**98625.500000**
Buyer : AEML	**34038.500000**	**34038.500000**	**3784.250000**	**30254.250000**
Seller : DIKCHU	**2927.000000**	**2927.000000**	**692.000000**	**2235.000000**
WR/2022/1399/C	1026.000000	1026.000000	332.000000	694.000000
WR/2022/1483/C	1323.000000	1323.000000	319.000000	1004.000000
WR/2022/2252/C	82.000000	82.000000	0.000000	82.000000
WR/2022/2320/C	496.000000	496.000000	41.000000	455.000000
Seller : TATA_POWER_HALDIA	**1309.000000**	**1309.000000**	**196.000000**	**1113.000000**
WR/2022/1512/C	184.000000	184.000000	24.000000	160.000000
WR/2022/1896/C	192.000000	192.000000	32.000000	160.000000
WR/2022/1928/C	168.000000	168.000000	28.000000	140.000000
WR/2022/1978/C	240.000000	240.000000	40.000000	200.000000
WR/2022/2017/C	309.000000	309.000000	32.000000	277.000000
WR/2022/2061/C	216.000000	216.000000	40.000000	176.000000
Seller : Teesta_III	**29802.500000**	**29802.500000**	**2896.250000**	**26906.250000**
WR/2022/1692/C	1079.000000	1079.000000	90.000000	989.000000
WR/2022/1735/C	3083.000000	3083.000000	601.750000	2481.250000
WR/2022/1816/C	336.250000	336.250000	58.500000	277.750000
WR/2022/1851/C	3448.000000	3448.000000	371.000000	3077.000000
WR/2022/1977/C	8565.000000	8565.000000	863.000000	7702.000000
WR/2022/2062/C	197.500000	197.500000	0.000000	197.500000
WR/2022/2137/C	711.000000	711.000000	0.000000	711.000000
WR/2022/2220/C	6298.000000	6298.000000	812.000000	5486.000000
WR/2022/2283/C	3150.000000	3150.000000	0.000000	3150.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2323/C	1177.000000	1177.000000	0.000000	1177.000000
WR/2022/2395/C	957.750000	957.750000	0.000000	957.750000
WR/2022/2473/C	800.000000	800.000000	100.000000	700.000000
Buyer : BALCO	**4656.750000**	**4656.750000**	**490.000000**	**4166.750000**
Seller : DIKCHU	**106.000000**	**106.000000**	**0.000000**	**106.000000**
WR/2022/2391/C	106.000000	106.000000	0.000000	106.000000
Seller : TATA_POWER_HALDIA	**1684.000000**	**1684.000000**	**248.000000**	**1436.000000**
WR/2022/2166/C	192.000000	192.000000	32.000000	160.000000
WR/2022/2210/C	312.000000	312.000000	52.000000	260.000000
WR/2022/2246/C	312.000000	312.000000	52.000000	260.000000
WR/2022/2291/C	260.000000	260.000000	24.000000	236.000000
WR/2022/2328/C	120.000000	120.000000	20.000000	100.000000
WR/2022/2362/C	192.000000	192.000000	32.000000	160.000000
WR/2022/2400/C	176.000000	176.000000	16.000000	160.000000
WR/2022/2474/C	120.000000	120.000000	20.000000	100.000000
Seller : Teesta_III	**2866.750000**	**2866.750000**	**242.000000**	**2624.750000**
WR/2022/1524/C	84.250000	84.250000	0.000000	84.250000
WR/2022/1571/C	427.500000	427.500000	49.250000	378.250000
WR/2022/1973/C	350.000000	350.000000	0.000000	350.000000
WR/2022/2054/C	84.000000	84.000000	0.000000	84.000000
WR/2022/2096/C	1081.000000	1081.000000	0.000000	1081.000000
WR/2022/2169/C	208.750000	208.750000	0.000000	208.750000
WR/2022/2355/C	80.250000	80.250000	46.750000	33.500000
WR/2022/2396/C	551.000000	551.000000	146.000000	405.000000
Buyer : BRPL	**25284.000000**	**25284.000000**	**1420.750000**	**23863.250000**
Seller : DIKCHU	**1334.500000**	**1334.500000**	**41.500000**	**1293.000000**
NR/2022/1209/C	166.000000	166.000000	0.000000	166.000000
NR/2022/1391/C	373.500000	373.500000	41.500000	332.000000
NR/2022/1421/C	249.000000	249.000000	0.000000	249.000000
NR/2022/1447/C	273.000000	273.000000	0.000000	273.000000
NR/2022/1483/C	273.000000	273.000000	0.000000	273.000000
Seller : Teesta_III	**23949.500000**	**23949.500000**	**1379.250000**	**22570.250000**
NR/2022/1211/C	325.000000	325.000000	0.000000	325.000000
NR/2022/1238/C	522.750000	522.750000	0.000000	522.750000
NR/2022/1266/C	621.500000	621.500000	0.000000	621.500000
NR/2022/1289/C	747.500000	747.500000	0.000000	747.500000
NR/2022/1310/C	757.000000	757.000000	0.000000	757.000000
NR/2022/1338/C	1349.500000	1349.500000	87.500000	1262.000000
NR/2022/1359/C	2007.000000	2007.000000	92.500000	1914.500000
NR/2022/1392/C	1192.500000	1192.500000	40.000000	1152.500000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1420/C	1020.000000	1020.000000	40.000000	980.000000
NR/2022/1452/C	806.250000	806.250000	39.250000	767.000000
NR/2022/1484/C	1192.500000	1192.500000	62.500000	1130.000000
NR/2022/1512/C	1327.500000	1327.500000	27.500000	1300.000000
NR/2022/1544/C	1389.500000	1389.500000	162.500000	1227.000000
NR/2022/1574/C	3467.000000	3467.000000	300.000000	3167.000000
NR/2022/1605/C	3163.500000	3163.500000	266.000000	2897.500000
NR/2022/1641/C	1062.000000	1062.000000	0.000000	1062.000000
NR/2022/1979/C	250.000000	250.000000	50.000000	200.000000
NR/2022/2027/C	1273.000000	1273.000000	67.000000	1206.000000
NR/2022/2081/C	1475.500000	1475.500000	144.500000	1331.000000
Buyer : DNHDDPDCL	**5904.000000**	**5904.000000**	**960.000000**	**4944.000000**
Seller : DIKCHU	**1992.000000**	**1992.000000**	**332.000000**	**1660.000000**
WR/2022/1596/C	1992.000000	1992.000000	332.000000	1660.000000
Seller : TATA_POWER_HALDIA	**312.000000**	**312.000000**	**28.000000**	**284.000000**
WR/2022/2134/C	312.000000	312.000000	28.000000	284.000000
Seller : Teesta_III	**3600.000000**	**3600.000000**	**600.000000**	**3000.000000**
WR/2022/2013/C	3600.000000	3600.000000	600.000000	3000.000000
Buyer : TPC MSEB	**45272.250000**	**45272.250000**	**9875.000000**	**35397.250000**
Seller : DIKCHU	**26082.500000**	**26082.500000**	**7496.500000**	**18586.000000**
WR/2022/1365/C	660.000000	660.000000	332.000000	328.000000
WR/2022/1558/C	871.500000	871.500000	41.500000	830.000000
WR/2022/1643/C	632.000000	632.000000	249.000000	383.000000
WR/2022/1683/C	1213.000000	1213.000000	332.000000	881.000000
WR/2022/1738/C	1381.000000	1381.000000	364.000000	1017.000000
WR/2022/1777/C	1328.000000	1328.000000	364.000000	964.000000
WR/2022/1857/C	873.000000	873.000000	364.000000	509.000000
WR/2022/1898/C	691.000000	691.000000	273.000000	418.000000
WR/2022/1926/C	1365.000000	1365.000000	364.000000	1001.000000
WR/2022/1972/C	1365.000000	1365.000000	364.000000	1001.000000
WR/2022/2011/C	1115.000000	1115.000000	364.000000	751.000000
WR/2022/2064/C	782.000000	782.000000	364.000000	418.000000
WR/2022/2106/C	752.000000	752.000000	152.000000	600.000000
WR/2022/2133/C	964.000000	964.000000	364.000000	600.000000
WR/2022/2177/C	697.000000	697.000000	273.000000	424.000000
WR/2022/2211/C	736.000000	736.000000	152.000000	584.000000
WR/2022/2245/C	972.000000	972.000000	364.000000	608.000000
WR/2022/2286/C	1519.000000	1519.000000	364.000000	1155.000000
WR/2022/2321/C	1105.000000	1105.000000	323.000000	782.000000
WR/2022/2359/C	1230.000000	1230.000000	364.000000	866.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2392/C	1478.000000	1478.000000	364.000000	1114.000000
WR/2022/2438/C	1246.000000	1246.000000	364.000000	882.000000
WR/2022/2475/C	1196.000000	1196.000000	364.000000	832.000000
WR/2022/2514/C	1911.000000	1911.000000	273.000000	1638.000000
Seller : Teesta_III	**19189.750000**	**19189.750000**	**2378.500000**	**16811.250000**
WR/2022/1404/C	1448.750000	1448.750000	313.750000	1135.000000
WR/2022/1443/C	1254.500000	1254.500000	259.500000	995.000000
WR/2022/1479/C	719.500000	719.500000	42.500000	677.000000
WR/2022/1525/C	436.250000	436.250000	0.000000	436.250000
WR/2022/1563/C	607.500000	607.500000	46.250000	561.250000
WR/2022/1609/C	776.250000	776.250000	51.250000	725.000000
WR/2022/1644/C	690.000000	690.000000	72.500000	617.500000
WR/2022/1737/C	1180.000000	1180.000000	21.250000	1158.750000
WR/2022/1780/C	365.000000	365.000000	0.000000	365.000000
WR/2022/1817/C	428.750000	428.750000	152.500000	276.250000
WR/2022/1858/C	1581.250000	1581.250000	125.000000	1456.250000
WR/2022/1894/C	1198.000000	1198.000000	104.250000	1093.750000
WR/2022/2247/C	957.500000	957.500000	105.500000	852.000000
WR/2022/2280/C	903.750000	903.750000	167.750000	736.000000
WR/2022/2322/C	2155.000000	2155.000000	76.250000	2078.750000
WR/2022/2360/C	196.750000	196.750000	196.750000	0.000000
WR/2022/2394/C	2006.000000	2006.000000	173.500000	1832.500000
WR/2022/2436/C	1077.500000	1077.500000	132.500000	945.000000
WR/2022/2477/C	620.000000	620.000000	135.000000	485.000000
WR/2022/2513/C	587.500000	587.500000	202.500000	385.000000
Trader : KEIPL	**4840.000000**	**4840.000000**	**2480.000000**	**2360.000000**
Buyer : GOA_Beneficiary	**4840.000000**	**4840.000000**	**2480.000000**	**2360.000000**
Seller : Teesta_III	**4840.000000**	**4840.000000**	**2480.000000**	**2360.000000**
WR/2022/1344/C	310.000000	310.000000	150.000000	160.000000
WR/2022/1368/D	550.000000	550.000000	260.000000	290.000000
WR/2022/1406/D	900.000000	900.000000	370.000000	530.000000
WR/2022/1449/D	200.000000	200.000000	120.000000	80.000000
WR/2022/1493/D	745.000000	745.000000	280.000000	465.000000
WR/2022/1532/D	330.000000	330.000000	200.000000	130.000000
WR/2022/1629/C	625.000000	625.000000	300.000000	325.000000
WR/2022/1661/D	245.000000	245.000000	160.000000	85.000000
WR/2022/1706/D	240.000000	240.000000	170.000000	70.000000
WR/2022/1744/D	155.000000	155.000000	100.000000	55.000000
WR/2022/1783/D	155.000000	155.000000	100.000000	55.000000
WR/2022/1827/D	155.000000	155.000000	100.000000	55.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1866/D	95.000000	95.000000	65.000000	30.000000
WR/2022/1906/D	135.000000	135.000000	105.000000	30.000000
Trader : MPPMCL	**50072.125000**	**50072.125000**	**10139.375000**	**39932.750000**
Buyer : MPPMCL	**50072.125000**	**50072.125000**	**10139.375000**	**39932.750000**
Seller : DSTPS I&II	**50072.125000**	**50072.125000**	**10139.375000**	**39932.750000**
WR/2022/1345/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1382/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1418/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1457/C	1827.500000	1827.500000	340.000000	1487.500000
WR/2022/1501/C	1445.000000	1445.000000	340.000000	1105.000000
WR/2022/1547/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1589/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1624/D	1785.000000	1785.000000	340.000000	1445.000000
WR/2022/1672/C	1615.000000	1615.000000	340.000000	1275.000000
WR/2022/1702/D	1615.000000	1615.000000	340.000000	1275.000000
WR/2022/1778/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1799/C	1572.500000	1572.500000	340.000000	1232.500000
WR/2022/1819/D	1742.500000	1742.500000	340.000000	1402.500000
WR/2022/1865/D	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1919/C	2262.000000	2262.000000	377.000000	1885.000000
WR/2022/1955/C	2160.000000	2160.000000	360.000000	1800.000000
WR/2022/1996/C	2160.000000	2160.000000	360.000000	1800.000000
WR/2022/2036/D	1147.500000	1147.500000	337.500000	810.000000
WR/2022/2095/C	1062.500000	1062.500000	297.500000	765.000000
WR/2022/2125/C	48.562500	48.562500	30.062500	18.500000
WR/2022/2136/C	1178.125000	1178.125000	329.875000	848.250000
WR/2022/2167/C	494.812500	494.812500	306.312500	188.500000
WR/2022/2204/C	706.875000	706.875000	329.875000	377.000000
WR/2022/2244/C	2262.000000	2262.000000	377.000000	1885.000000
WR/2022/2273/C	2262.000000	2262.000000	377.000000	1885.000000
WR/2022/2312/C	1223.750000	1223.750000	333.750000	890.000000
WR/2022/2363/C	1112.500000	1112.500000	311.500000	801.000000
WR/2022/2382/C	1513.000000	1513.000000	356.000000	1157.000000
WR/2022/2429/C	2136.000000	2136.000000	356.000000	1780.000000
WR/2022/2471/C	1920.000000	1920.000000	320.000000	1600.000000
WR/2022/2507/C	540.000000	540.000000	220.000000	320.000000
Trader : PXIL	**81384.265000**	**81384.265000**	**17258.925000**	**64125.340000**
Buyer : AEML	**62186.765000**	**62186.765000**	**14329.925000**	**47856.840000**
Seller : APNRL	**56959.765000**	**56959.765000**	**13937.925000**	**43021.840000**
WR/2022/1439/C	3363.000000	3363.000000	708.000000	2655.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1488/C	3009.000000	3009.000000	708.000000	2301.000000
WR/2022/1520/C	3009.000000	3009.000000	708.000000	2301.000000
WR/2022/1562/C	3262.500000	3262.500000	708.000000	2554.500000
WR/2022/1595/C	2124.000000	2124.000000	708.000000	1416.000000
WR/2022/1655/C	2655.000000	2655.000000	708.000000	1947.000000
WR/2022/1679/C	2839.000000	2839.000000	668.000000	2171.000000
WR/2022/1727/C	2839.000000	2839.000000	668.000000	2171.000000
WR/2022/1771/C	1904.765000	1904.765000	454.925000	1449.840000
WR/2022/1846/C	2839.000000	2839.000000	668.000000	2171.000000
WR/2022/1886/C	3173.000000	3173.000000	668.000000	2505.000000
WR/2022/1921/C	4008.000000	4008.000000	668.000000	3340.000000
WR/2022/2053/C	2839.000000	2839.000000	668.000000	2171.000000
WR/2022/2098/C	1670.000000	1670.000000	334.000000	1336.000000
WR/2022/2140/C	2672.000000	2672.000000	668.000000	2004.000000
WR/2022/2179/C	1754.500000	1754.500000	501.000000	1253.500000
WR/2022/2216/C	1032.000000	1032.000000	516.000000	516.000000
WR/2022/2248/C	1892.000000	1892.000000	688.000000	1204.000000
WR/2022/2288/C	2672.000000	2672.000000	668.000000	2004.000000
WR/2022/2314/C	2839.000000	2839.000000	668.000000	2171.000000
WR/2022/2350/C	1892.000000	1892.000000	516.000000	1376.000000
WR/2022/2390/C	2672.000000	2672.000000	668.000000	2004.000000
Seller : Teesta_III	**5227.000000**	**5227.000000**	**392.000000**	**4835.000000**
WR/2022/2051/C	1714.000000	1714.000000	0.000000	1714.000000
WR/2022/2178/C	2225.000000	2225.000000	392.000000	1833.000000
WR/2022/2287/C	1288.000000	1288.000000	0.000000	1288.000000
Buyer : BALCO	**19197.500000**	**19197.500000**	**2929.000000**	**16268.500000**
Seller : APNRL	**9504.000000**	**9504.000000**	**1584.000000**	**7920.000000**
WR/2022/1965/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2048/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/2094/C	1752.000000	1752.000000	292.000000	1460.000000
WR/2022/2431/C	600.000000	600.000000	100.000000	500.000000
WR/2022/2468/C	2952.000000	2952.000000	492.000000	2460.000000
WR/2022/2512/C	600.000000	600.000000	100.000000	500.000000
Seller : BIHAR_STATE	**1257.000000**	**1257.000000**	**112.000000**	**1145.000000**
WR/2022/2170/C	396.000000	396.000000	66.000000	330.000000
WR/2022/2241/C	66.000000	66.000000	11.000000	55.000000
WR/2022/2292/C	126.000000	126.000000	0.000000	126.000000
WR/2022/2383/C	165.000000	165.000000	0.000000	165.000000
WR/2022/2430/C	144.000000	144.000000	0.000000	144.000000
WR/2022/2470/C	115.000000	115.000000	0.000000	115.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2510/C	245.000000	245.000000	35.000000	210.000000
Seller : Meghalaya_Ben	**136.000000**	**136.000000**	**0.000000**	**136.000000**
WR/2022/1466/C	136.000000	136.000000	0.000000	136.000000
Seller : Teesta_III	**8300.500000**	**8300.500000**	**1233.000000**	**7067.500000**
WR/2022/1963/C	550.000000	550.000000	0.000000	550.000000
WR/2022/2047/C	2352.000000	2352.000000	392.000000	1960.000000
WR/2022/2092/C	1680.000000	1680.000000	280.000000	1400.000000
WR/2022/2242/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2293/C	144.000000	144.000000	19.000000	125.000000
WR/2022/2330/C	762.000000	762.000000	113.250000	648.750000
WR/2022/2433/C	236.750000	236.750000	8.750000	228.000000
WR/2022/2511/C	175.750000	175.750000	20.000000	155.750000
Trader : TISCO	**6480.000000**	**6480.000000**	**1080.000000**	**5400.000000**
Buyer : TATASTEEL	**6480.000000**	**6480.000000**	**1080.000000**	**5400.000000**
Seller : TISCO	**6480.000000**	**6480.000000**	**1080.000000**	**5400.000000**
WR/2022/1144/F	6480.000000	6480.000000	1080.000000	5400.000000
Trader : TPTCL	**59400.000000**	**59400.000000**	**9900.000000**	**49500.000000**
Buyer : GEB_Beneficiary	**59400.000000**	**59400.000000**	**9900.000000**	**49500.000000**
Seller : JITPL	**59400.000000**	**59400.000000**	**9900.000000**	**49500.000000**
WR/2022/1191/F	59400.000000	59400.000000	9900.000000	49500.000000
Trader : WR_IR_GEB	**10113.120000**	**10113.120000**	**1685.520000**	**8427.600000**
Buyer : WR_IR_GEB	**10113.120000**	**10113.120000**	**1685.520000**	**8427.600000**
Seller : RTPS	**10113.120000**	**10113.120000**	**1685.520000**	**8427.600000**
WR/2022/1634/C	420.000000	420.000000	70.000000	350.000000
WR/2022/1666/C	420.000000	420.000000	70.000000	350.000000
WR/2022/1704/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1748/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1796/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1822/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1872/C	420.000000	420.000000	70.000000	350.000000
WR/2022/1912/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1941/D	420.000000	420.000000	70.000000	350.000000
WR/2022/1988/D	420.000000	420.000000	70.000000	350.000000
WR/2022/2029/D	435.120000	435.120000	72.520000	362.600000
WR/2022/2083/C	420.000000	420.000000	70.000000	350.000000
WR/2022/2126/C	420.000000	420.000000	70.000000	350.000000
WR/2022/2145/D	450.000000	450.000000	75.000000	375.000000
WR/2022/2194/D	510.000000	510.000000	85.000000	425.000000
WR/2022/2237/C	510.000000	510.000000	85.000000	425.000000
WR/2022/2253/D	540.000000	540.000000	90.000000	450.000000

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* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2308/C	510.000000	510.000000	85.000000	425.000000
WR/2022/2337/D	420.000000	420.000000	70.000000	350.000000
WR/2022/2367/D	510.000000	510.000000	85.000000	425.000000
WR/2022/2421/C	396.000000	396.000000	66.000000	330.000000
WR/2022/2463/C	396.000000	396.000000	66.000000	330.000000
WR/2022/2486/D	396.000000	396.000000	66.000000	330.000000
NR-WR	**-1364306.310000**	**-1364306.310000**	**-247721.477500**	**-1116584.832500**
Trader : AEL	**-18000.000000**	**-18000.000000**	**0.000000**	**-18000.000000**
Buyer : UPPCL	**-18000.000000**	**-18000.000000**	**0.000000**	**-18000.000000**
Seller : ESSARMPL	**-18000.000000**	**-18000.000000**	**0.000000**	**-18000.000000**
NR/2022/861/A	-18000.000000	-18000.000000	0.000000	-18000.000000
Trader : APPCPL	**-14317.990000**	**-14317.990000**	**-2937.070000**	**-11380.920000**
Buyer : BRPL	**-9878.400000**	**-9878.400000**	**0.000000**	**-9878.400000**
Seller : KSEB	**-9878.400000**	**-9878.400000**	**0.000000**	**-9878.400000**
NR/2022/98575/A	-9878.400000	-9878.400000	0.000000	-9878.400000
Buyer : NPCL(UP)	**-4439.590000**	**-4439.590000**	**-2937.070000**	**-1502.520000**
Seller : Arunachal_Ben	**-68.110000**	**-68.110000**	**-22.750000**	**-45.360000**
NR/2022/1852/F	-68.110000	-68.110000	-22.750000	-45.360000
Seller : SEILP2	**-4371.480000**	**-4371.480000**	**-2914.320000**	**-1457.160000**
NR/2022/698/A	-4371.480000	-4371.480000	-2914.320000	-1457.160000
Trader : GMRETL	**-2282.400000**	**-2282.400000**	**0.000000**	**-2282.400000**
Buyer : BRPL	**-2282.400000**	**-2282.400000**	**0.000000**	**-2282.400000**
Seller : SEILP2	**-2282.400000**	**-2282.400000**	**0.000000**	**-2282.400000**
NR/2022/98280/A	-2282.400000	-2282.400000	0.000000	-2282.400000
Trader : IEXL	**-89062.850000**	**-89062.850000**	**-11182.750000**	**-77880.100000**
Buyer : BRPL	**-27179.500000**	**-27179.500000**	**-2211.750000**	**-24967.750000**
Seller : DIKCHU	**-1334.500000**	**-1334.500000**	**-41.500000**	**-1293.000000**
NR/2022/1209/C	-166.000000	-166.000000	0.000000	-166.000000
NR/2022/1391/C	-373.500000	-373.500000	-41.500000	-332.000000
NR/2022/1421/C	-249.000000	-249.000000	0.000000	-249.000000
NR/2022/1447/C	-273.000000	-273.000000	0.000000	-273.000000
NR/2022/1483/C	-273.000000	-273.000000	0.000000	-273.000000
Seller : JPL	**-92.500000**	**-92.500000**	**-33.000000**	**-59.500000**
NR/2022/2004/C	-92.500000	-92.500000	-33.000000	-59.500000
Seller : JPL-2	**-1093.000000**	**-1093.000000**	**-588.000000**	**-505.000000**
NR/2022/2005/C	-163.000000	-163.000000	-58.000000	-105.000000
NR/2022/2040/C	-650.000000	-650.000000	-390.000000	-260.000000
NR/2022/2096/C	-280.000000	-280.000000	-140.000000	-140.000000
Seller : JSWEL MSEB	**-710.000000**	**-710.000000**	**-170.000000**	**-540.000000**
NR/2022/1872/C	-210.000000	-210.000000	-70.000000	-140.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/2036/C	-500.000000	-500.000000	-100.000000	-400.000000
Seller : Teesta_III	**-23949.500000**	**-23949.500000**	**-1379.250000**	**-22570.250000**
NR/2022/1211/C	-325.000000	-325.000000	0.000000	-325.000000
NR/2022/1238/C	-522.750000	-522.750000	0.000000	-522.750000
NR/2022/1266/C	-621.500000	-621.500000	0.000000	-621.500000
NR/2022/1289/C	-747.500000	-747.500000	0.000000	-747.500000
NR/2022/1310/C	-757.000000	-757.000000	0.000000	-757.000000
NR/2022/1338/C	-1349.500000	-1349.500000	-87.500000	-1262.000000
NR/2022/1359/C	-2007.000000	-2007.000000	-92.500000	-1914.500000
NR/2022/1392/C	-1192.500000	-1192.500000	-40.000000	-1152.500000
NR/2022/1420/C	-1020.000000	-1020.000000	-40.000000	-980.000000
NR/2022/1452/C	-806.250000	-806.250000	-39.250000	-767.000000
NR/2022/1484/C	-1192.500000	-1192.500000	-62.500000	-1130.000000
NR/2022/1512/C	-1327.500000	-1327.500000	-27.500000	-1300.000000
NR/2022/1544/C	-1389.500000	-1389.500000	-162.500000	-1227.000000
NR/2022/1574/C	-3467.000000	-3467.000000	-300.000000	-3167.000000
NR/2022/1605/C	-3163.500000	-3163.500000	-266.000000	-2897.500000
NR/2022/1641/C	-1062.000000	-1062.000000	0.000000	-1062.000000
NR/2022/1979/C	-250.000000	-250.000000	-50.000000	-200.000000
NR/2022/2027/C	-1273.000000	-1273.000000	-67.000000	-1206.000000
NR/2022/2081/C	-1475.500000	-1475.500000	-144.500000	-1331.000000
Buyer : HARYANA	**-6158.100000**	**-6158.100000**	**0.000000**	**-6158.100000**
Seller : PCKL	**-1000.000000**	**-1000.000000**	**0.000000**	**-1000.000000**
NR/2022/1514/C	-1000.000000	-1000.000000	0.000000	-1000.000000
Seller : TSSPDCL	**-5158.100000**	**-5158.100000**	**0.000000**	**-5158.100000**
NR/2022/1315/C	-2337.500000	-2337.500000	0.000000	-2337.500000
NR/2022/1364/C	-2160.000000	-2160.000000	0.000000	-2160.000000
NR/2022/1824/C	-660.600000	-660.600000	0.000000	-660.600000
Buyer : NPCL(UP)	**-34576.250000**	**-34576.250000**	**-5617.000000**	**-28959.250000**
Seller : ESSARMPL	**-3575.000000**	**-3575.000000**	**-965.000000**	**-2610.000000**
NR/2022/1608/C	-1800.000000	-1800.000000	-540.000000	-1260.000000
NR/2022/1646/C	-1775.000000	-1775.000000	-425.000000	-1350.000000
Seller : JPL-2	**-180.000000**	**-180.000000**	**0.000000**	**-180.000000**
NR/2022/1650/C	-180.000000	-180.000000	0.000000	-180.000000
Seller : PCKL	**-30821.250000**	**-30821.250000**	**-4652.000000**	**-26169.250000**
NR/2022/1237/C	-2680.250000	-2680.250000	-463.250000	-2217.000000
NR/2022/1264/C	-2224.750000	-2224.750000	-253.500000	-1971.250000
NR/2022/1290/C	-2504.250000	-2504.250000	-283.000000	-2221.250000
NR/2022/1312/C	-1817.250000	-1817.250000	-296.250000	-1521.000000
NR/2022/1333/C	-1488.750000	-1488.750000	-254.750000	-1234.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1360/C	-1996.250000	-1996.250000	-236.000000	-1760.250000
NR/2022/1394/C	-2929.500000	-2929.500000	-544.500000	-2385.000000
NR/2022/1422/C	-2969.250000	-2969.250000	-526.750000	-2442.500000
NR/2022/1454/C	-53.750000	-53.750000	-25.250000	-28.500000
NR/2022/1453/C	-2789.500000	-2789.500000	-344.500000	-2445.000000
NR/2022/1481/C	-2887.250000	-2887.250000	-396.500000	-2490.750000
NR/2022/1509/C	-1820.250000	-1820.250000	-320.750000	-1499.500000
NR/2022/1541/C	-2938.750000	-2938.750000	-707.000000	-2231.750000
NR/2022/1820/C	-255.750000	-255.750000	0.000000	-255.750000
NR/2022/1848/C	-396.000000	-396.000000	0.000000	-396.000000
NR/2022/1880/C	-471.250000	-471.250000	0.000000	-471.250000
NR/2022/1917/C	-598.500000	-598.500000	0.000000	-598.500000
Buyer : PUNJAB	**-17784.000000**	**-17784.000000**	**-2964.000000**	**-14820.000000**
Seller : ESSARMPL	**-7200.000000**	**-7200.000000**	**-1200.000000**	**-6000.000000**
NR/2022/1601/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
NR/2022/1644/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
Seller : JPNIGRIE_JNSTPP	**-9384.000000**	**-9384.000000**	**-1564.000000**	**-7820.000000**
NR/2022/1576/C	-4680.000000	-4680.000000	-780.000000	-3900.000000
NR/2022/1683/C	-4704.000000	-4704.000000	-784.000000	-3920.000000
Seller : RPREL	**-1200.000000**	**-1200.000000**	**-200.000000**	**-1000.000000**
NR/2022/2083/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
Buyer : UTTARAKHAND	**-3365.000000**	**-3365.000000**	**-390.000000**	**-2975.000000**
Seller : JPNIGRIE_JNSTPP	**-2040.000000**	**-2040.000000**	**-340.000000**	**-1700.000000**
NR/2022/1645/C	-2040.000000	-2040.000000	-340.000000	-1700.000000
Seller : MBMP	**-1325.000000**	**-1325.000000**	**-50.000000**	**-1275.000000**
NR/2022/1267/C	-1325.000000	-1325.000000	-50.000000	-1275.000000
Trader : ITCCP_HR	**-84.700000**	**-84.700000**	**0.000000**	**-84.700000**
Buyer : ITCCP_HR	**-84.700000**	**-84.700000**	**0.000000**	**-84.700000**
Seller : ITCWIND	**-84.700000**	**-84.700000**	**0.000000**	**-84.700000**
NR/2022/1020/F	-84.700000	-84.700000	0.000000	-84.700000
Trader : ITCG_HARYANA	**-463.800000**	**-463.800000**	**-87.900000**	**-375.900000**
Buyer : ITCG_HARYANA	**-463.800000**	**-463.800000**	**-87.900000**	**-375.900000**
Seller : ITCWIND	**-463.800000**	**-463.800000**	**-87.900000**	**-375.900000**
NR/2022/1022/F	-463.800000	-463.800000	-87.900000	-375.900000
Trader : ITCLH	**-414.200000**	**-414.200000**	**-72.000000**	**-342.200000**
Buyer : ITCLH	**-414.200000**	**-414.200000**	**-72.000000**	**-342.200000**
Seller : ITCWIND	**-414.200000**	**-414.200000**	**-72.000000**	**-342.200000**
NR/2022/932/F	-414.200000	-414.200000	-72.000000	-342.200000
Trader : ITCLS	**-854.880000**	**-854.880000**	**-142.480000**	**-712.400000**
Buyer : ITCLS	**-854.880000**	**-854.880000**	**-142.480000**	**-712.400000**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : ITCWIND	**-854.880000**	**-854.880000**	**-142.480000**	**-712.400000**
NR/2022/1218/F	-854.880000	-854.880000	-142.480000	-712.400000
Trader : ITCMS	**-573.160000**	**-573.160000**	**-103.480000**	**-469.680000**
Buyer : ITCMS	**-573.160000**	**-573.160000**	**-103.480000**	**-469.680000**
Seller : ITCWIND	**-573.160000**	**-573.160000**	**-103.480000**	**-469.680000**
NR/2022/975/F	-573.160000	-573.160000	-103.480000	-469.680000
Trader : ITCWIND	**-1302.000000**	**-1302.000000**	**-288.000000**	**-1014.000000**
Buyer : ITC2018	**-576.000000**	**-576.000000**	**-144.000000**	**-432.000000**
Seller : ITCWIND	**-576.000000**	**-576.000000**	**-144.000000**	**-432.000000**
NR/2022/1012/F	-576.000000	-576.000000	-144.000000	-432.000000
Buyer : ITC22018	**-726.000000**	**-726.000000**	**-144.000000**	**-582.000000**
Seller : ITCWIND	**-726.000000**	**-726.000000**	**-144.000000**	**-582.000000**
NR/2022/1013/F	-726.000000	-726.000000	-144.000000	-582.000000
Trader : KEIPL	**-11620.057500**	**-11620.057500**	**-1251.412500**	**-10368.645000**
Buyer : HARYANA	**-720.000000**	**-720.000000**	**-120.000000**	**-600.000000**
Seller : ESSARMPL	**-720.000000**	**-720.000000**	**-120.000000**	**-600.000000**
NR/2022/1897/D	-360.000000	-360.000000	-60.000000	-300.000000
NR/2022/1936/C	-360.000000	-360.000000	-60.000000	-300.000000
Buyer : NPCL(UP)	**-7120.057500**	**-7120.057500**	**-1131.412500**	**-5988.645000**
Seller : OEPL	**-7120.057500**	**-7120.057500**	**-1131.412500**	**-5988.645000**
NR/2022/1281/C	-474.130000	-474.130000	-100.000000	-374.130000
NR/2022/1304/C	-514.715000	-514.715000	-100.000000	-414.715000
NR/2022/1325/C	-523.232500	-523.232500	-100.000000	-423.232500
NR/2022/1350/C	-521.490000	-521.490000	-100.000000	-421.490000
NR/2022/1389/C	-462.535000	-462.535000	-85.000000	-377.535000
NR/2022/1415/C	-514.172500	-514.172500	-100.000000	-414.172500
NR/2022/1445/C	-364.077500	-364.077500	-50.000000	-314.077500
NR/2022/1478/C	-311.820000	-311.820000	-46.000000	-265.820000
NR/2022/1505/C	-272.275000	-272.275000	-35.000000	-237.275000
NR/2022/1535/C	-108.152500	-108.152500	-24.407500	-83.745000
NR/2022/1557/C	-175.345000	-175.345000	-25.000000	-150.345000
NR/2022/1594/C	-135.207500	-135.207500	-26.827500	-108.380000
NR/2022/1637/C	-115.605000	-115.605000	-15.832500	-99.772500
NR/2022/1676/C	-168.577500	-168.577500	-15.000000	-153.577500
NR/2022/1706/C	-159.632500	-159.632500	-15.000000	-144.632500
NR/2022/1730/C	-125.962500	-125.962500	-24.667500	-101.295000
NR/2022/1752/C	-262.030000	-262.030000	-40.000000	-222.030000
NR/2022/1787/C	-258.000000	-258.000000	-35.000000	-223.000000
NR/2022/1818/C	-135.955000	-135.955000	-15.000000	-120.955000
NR/2022/1847/C	-120.757500	-120.757500	-15.000000	-105.757500

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1879/C	-259.957500	-259.957500	-20.000000	-239.957500
NR/2022/1915/C	-232.185000	-232.185000	-31.840000	-200.345000
NR/2022/1938/C	-123.620000	-123.620000	-15.000000	-108.620000
NR/2022/1970/C	-199.120000	-199.120000	-29.337500	-169.782500
NR/2022/1999/C	-224.737500	-224.737500	-40.000000	-184.737500
NR/2022/2060/C	-117.677500	-117.677500	-12.000000	-105.677500
NR/2022/2113/C	-239.087500	-239.087500	-15.500000	-223.587500
Buyer : PUNJAB	**-3780.000000**	**-3780.000000**	**0.000000**	**-3780.000000**
Seller : GOA_Beneficiary	**-3780.000000**	**-3780.000000**	**0.000000**	**-3780.000000**
NR/2022/1894/D	-630.000000	-630.000000	0.000000	-630.000000
NR/2022/1933/D	-630.000000	-630.000000	0.000000	-630.000000
NR/2022/1952/D	-630.000000	-630.000000	0.000000	-630.000000
NR/2022/1993/D	-630.000000	-630.000000	0.000000	-630.000000
NR/2022/2048/D	-630.000000	-630.000000	0.000000	-630.000000
NR/2022/2092/D	-630.000000	-630.000000	0.000000	-630.000000
Trader : MANIKARAN	**-158456.640000**	**-158456.640000**	**-26409.440000**	**-132047.200000**
Buyer : BRPL	**-29912.640000**	**-29912.640000**	**-4985.440000**	**-24927.200000**
Seller : KSK_MAHANADI	**-17384.640000**	**-17384.640000**	**-2897.440000**	**-14487.200000**
NR/2022/98148/A	-17384.640000	-17384.640000	-2897.440000	-14487.200000
Seller : TANGEDCO	**-12528.000000**	**-12528.000000**	**-2088.000000**	**-10440.000000**
NR/2022/98600/A	-12528.000000	-12528.000000	-2088.000000	-10440.000000
Buyer : PUNJAB	**-128544.000000**	**-128544.000000**	**-21424.000000**	**-107120.000000**
Seller : TANGEDCO	**-128544.000000**	**-128544.000000**	**-21424.000000**	**-107120.000000**
NR/2022/98673/A	-128397.600000	-128397.600000	-21399.600000	-106998.000000
NR/2022/1199/C	-146.400000	-146.400000	-24.400000	-122.000000
Trader : MSEDCL	**-4590.000000**	**-4590.000000**	**0.000000**	**-4590.000000**
Buyer : BRPL	**-4590.000000**	**-4590.000000**	**0.000000**	**-4590.000000**
Seller : MSEDCL	**-4590.000000**	**-4590.000000**	**0.000000**	**-4590.000000**
NR/2022/98879/A	-4590.000000	-4590.000000	0.000000	-4590.000000
Trader : NHPCL	**-105510.140000**	**-105510.140000**	**-17519.560000**	**-87990.580000**
Buyer : HARYANA	**-105510.140000**	**-105510.140000**	**-17519.560000**	**-87990.580000**
Seller : JP BINA	**-34525.000000**	**-34525.000000**	**-5625.000000**	**-28900.000000**
NR/2022/98516/A	-34525.000000	-34525.000000	-5625.000000	-28900.000000
Seller : JPNIGRIE_JNSTPP	**-70985.140000**	**-70985.140000**	**-11894.560000**	**-59090.580000**
NR/2022/98515/A	-70985.140000	-70985.140000	-11894.560000	-59090.580000
Trader : NVVNL	**-203760.510000**	**-203760.510000**	**-34055.640000**	**-169704.870000**
Buyer : BRPL	**-37080.000000**	**-37080.000000**	**-6180.000000**	**-30900.000000**
Seller : JHABUA_IPP	**-37080.000000**	**-37080.000000**	**-6180.000000**	**-30900.000000**
NR/2022/98618/A	-37080.000000	-37080.000000	-6180.000000	-30900.000000
Buyer : PUNJAB	**-49385.140000**	**-49385.140000**	**-8294.560000**	**-41090.580000**

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : JPNIGRIE_JNSTPP	**-49385.140000**	**-49385.140000**	**-8294.560000**	**-41090.580000**
NR/2022/98619/A	-49385.140000	-49385.140000	-8294.560000	-41090.580000
Buyer : TPDDL	**-53492.570000**	**-53492.570000**	**-8947.280000**	**-44545.290000**
Seller : JPNIGRIE_JNSTPP	**-53492.570000**	**-53492.570000**	**-8947.280000**	**-44545.290000**
NR/2022/1075/F	-53492.570000	-53492.570000	-8947.280000	-44545.290000
Buyer : UTTARAKHAND	**-63802.800000**	**-63802.800000**	**-10633.800000**	**-53169.000000**
Seller : JPL-2	**-63802.800000**	**-63802.800000**	**-10633.800000**	**-53169.000000**
NR/2022/776/A	-63802.800000	-63802.800000	-10633.800000	-53169.000000
Trader : PTC	**-288756.320000**	**-288756.320000**	**-31566.200000**	**-257190.120000**
Buyer : BRPL	**-72480.000000**	**-72480.000000**	**-7500.000000**	**-64980.000000**
Seller : TANGEDCO	**-72480.000000**	**-72480.000000**	**-7500.000000**	**-64980.000000**
NR/2022/98343/A	-72480.000000	-72480.000000	-7500.000000	-64980.000000
Buyer : HARYANA	**-72945.150000**	**-72945.150000**	**-12066.200000**	**-60878.950000**
Seller : SEILP2	**-72945.150000**	**-72945.150000**	**-12066.200000**	**-60878.950000**
NR/2022/98477/A	-72702.180000	-72702.180000	-12007.440000	-60694.740000
NR/2022/1908/C	-242.970000	-242.970000	-58.760000	-184.210000
Buyer : PUNJAB	**-72000.000000**	**-72000.000000**	**-12000.000000**	**-60000.000000**
Seller : MSEDCL	**-72000.000000**	**-72000.000000**	**-12000.000000**	**-60000.000000**
NR/2022/1768/D	-7200.000000	-7200.000000	-1200.000000	-6000.000000
NR/2022/1800/D	-7200.000000	-7200.000000	-1200.000000	-6000.000000
NR/2022/1838/D	-7200.000000	-7200.000000	-1200.000000	-6000.000000
NR/2022/1862/D	-7200.000000	-7200.000000	-1200.000000	-6000.000000
NR/2022/1906/D	-7200.000000	-7200.000000	-1200.000000	-6000.000000
NR/2022/1845/F	-36000.000000	-36000.000000	-6000.000000	-30000.000000
Buyer : UPPCL	**-71331.170000**	**-71331.170000**	**0.000000**	**-71331.170000**
Seller : JPL	**-15801.170000**	**-15801.170000**	**0.000000**	**-15801.170000**
NR/2022/98508/A	-15801.170000	-15801.170000	0.000000	-15801.170000
Seller : JPL-2	**-37026.000000**	**-37026.000000**	**0.000000**	**-37026.000000**
NR/2022/99358/A	-37026.000000	-37026.000000	0.000000	-37026.000000
Seller : SEIL	**-9337.440000**	**-9337.440000**	**0.000000**	**-9337.440000**
NR/2022/976/F	-9337.440000	-9337.440000	0.000000	-9337.440000
Seller : SEILP2	**-9166.560000**	**-9166.560000**	**0.000000**	**-9166.560000**
NR/2022/1416/C	-287.040000	-287.040000	0.000000	-287.040000
NR/2022/1429/D	-287.040000	-287.040000	0.000000	-287.040000
NR/2022/1465/D	-287.040000	-287.040000	0.000000	-287.040000
NR/2022/1500/D	-287.040000	-287.040000	0.000000	-287.040000
NR/2022/1531/D	-287.040000	-287.040000	0.000000	-287.040000
NR/2022/1530/D	-329.760000	-329.760000	0.000000	-329.760000
NR/2022/1549/D	-329.760000	-329.760000	0.000000	-329.760000
NR/2022/1444/F	-2870.400000	-2870.400000	0.000000	-2870.400000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1586/D	-329.760000	-329.760000	0.000000	-329.760000
NR/2022/1534/F	-2638.080000	-2638.080000	0.000000	-2638.080000
NR/2022/1861/D	-616.800000	-616.800000	0.000000	-616.800000
NR/2022/1900/D	-616.800000	-616.800000	0.000000	-616.800000
Trader : PUNJAB	**-523601.077500**	**-523601.077500**	**-85712.885000**	**-437888.192500**
Buyer : PUNJAB	**-523601.077500**	**-523601.077500**	**-85712.885000**	**-437888.192500**
Seller : MPPMCL	**-296801.077500**	**-296801.077500**	**-47912.885000**	**-248888.192500**
NR/2022/1353/C	-1200.000000	-1200.000000	0.000000	-1200.000000
NR/2022/1380/C	-1200.000000	-1200.000000	0.000000	-1200.000000
NR/2022/1405/C	-2000.000000	-2000.000000	0.000000	-2000.000000
NR/2022/98636/A	-137450.880000	-137450.880000	-22908.480000	-114542.400000
NR/2022/1503/D	-3600.000000	-3600.000000	0.000000	-3600.000000
NR/2022/1529/D	-4800.000000	-4800.000000	-800.000000	-4000.000000
NR/2022/1560/C	-6800.000000	-6800.000000	-800.000000	-6000.000000
NR/2022/1614/C	-1700.000000	-1700.000000	-800.000000	-900.000000
NR/2022/1626/C	-11400.000000	-11400.000000	-1800.000000	-9600.000000
NR/2022/1660/D	-11400.000000	-11400.000000	-1800.000000	-9600.000000
NR/2022/1695/D	-11900.000000	-11900.000000	-1800.000000	-10100.000000
NR/2022/1719/D	-12900.000000	-12900.000000	-2100.000000	-10800.000000
NR/2022/1750/D	-12400.000000	-12400.000000	-2400.000000	-10000.000000
NR/2022/1782/C	-3300.000000	-3300.000000	-600.000000	-2700.000000
NR/2022/1797/D	-2800.000000	-2800.000000	-600.000000	-2200.000000
NR/2022/1840/C	-4200.000000	-4200.000000	-1000.000000	-3200.000000
NR/2022/1858/D	-1900.000000	-1900.000000	-400.000000	-1500.000000
NR/2022/1937/C	-9600.000000	-9600.000000	-1600.000000	-8000.000000
NR/2022/1980/C	-14400.000000	-14400.000000	-2400.000000	-12000.000000
NR/2022/2031/C	-13050.197500	-13050.197500	-1304.405000	-11745.792500
NR/2022/2082/C	-14400.000000	-14400.000000	-2400.000000	-12000.000000
NR/2022/2116/C	-14400.000000	-14400.000000	-2400.000000	-12000.000000
Seller : TSSPDCL	**-226800.000000**	**-226800.000000**	**-37800.000000**	**-189000.000000**
NR/2022/98661/A	-226800.000000	-226800.000000	-37800.000000	-189000.000000
Trader : PXIL	**-74244.500000**	**-74244.500000**	**-11991.500000**	**-62253.000000**
Buyer : BRPL	**-7493.000000**	**-7493.000000**	**-1083.500000**	**-6409.500000**
Seller : JPNIGRIE_JNSTPP	**-2400.000000**	**-2400.000000**	**-400.000000**	**-2000.000000**
NR/2022/2065/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
Seller : JSWEL	**-895.000000**	**-895.000000**	**-125.000000**	**-770.000000**
NR/2022/1571/C	-745.000000	-745.000000	-125.000000	-620.000000
NR/2022/1634/C	-150.000000	-150.000000	0.000000	-150.000000
Seller : JSWEL MSEB	**-3898.000000**	**-3898.000000**	**-458.500000**	**-3439.500000**
NR/2022/1604/C	-650.500000	-650.500000	-58.500000	-592.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1603/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
NR/2022/2021/C	-562.500000	-562.500000	0.000000	-562.500000
NR/2022/2073/C	-285.000000	-285.000000	0.000000	-285.000000
Seller : PCKL	**-300.000000**	**-300.000000**	**-100.000000**	**-200.000000**
NR/2022/1520/C	-300.000000	-300.000000	-100.000000	-200.000000
Buyer : BYPL	**-1118.500000**	**-1118.500000**	**-80.000000**	**-1038.500000**
Seller : JSWEL	**-765.000000**	**-765.000000**	**-80.000000**	**-685.000000**
NR/2022/1678/C	-110.000000	-110.000000	0.000000	-110.000000
NR/2022/2061/C	-655.000000	-655.000000	-80.000000	-575.000000
Seller : RPREL	**-353.500000**	**-353.500000**	**0.000000**	**-353.500000**
NR/2022/1536/C	-353.500000	-353.500000	0.000000	-353.500000
Buyer : HP	**-1056.000000**	**-1056.000000**	**-176.000000**	**-880.000000**
Seller : JPNIGRIE_JNSTPP	**-1056.000000**	**-1056.000000**	**-176.000000**	**-880.000000**
NR/2022/1311/C	-1056.000000	-1056.000000	-176.000000	-880.000000
Buyer : PUNJAB	**-15648.000000**	**-15648.000000**	**-2608.000000**	**-13040.000000**
Seller : ESSARMPL	**-9600.000000**	**-9600.000000**	**-1600.000000**	**-8000.000000**
NR/2022/1570/C	-4800.000000	-4800.000000	-800.000000	-4000.000000
NR/2022/1636/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
NR/2022/1685/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
Seller : JSWEL	**-48.000000**	**-48.000000**	**-8.000000**	**-40.000000**
NR/2022/1710/C	-48.000000	-48.000000	-8.000000	-40.000000
Seller : RPREL	**-6000.000000**	**-6000.000000**	**-1000.000000**	**-5000.000000**
NR/2022/1569/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
NR/2022/1606/C	-3600.000000	-3600.000000	-600.000000	-3000.000000
Buyer : UTTARAKHAND	**-48929.000000**	**-48929.000000**	**-8044.000000**	**-40885.000000**
Seller : BLAPOWER2	**-480.000000**	**-480.000000**	**-80.000000**	**-400.000000**
NR/2022/1210/C	-480.000000	-480.000000	-80.000000	-400.000000
Seller : JPNIGRIE_JNSTPP	**-11249.000000**	**-11249.000000**	**-1764.000000**	**-9485.000000**
NR/2022/1358/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
NR/2022/1506/C	-665.000000	-665.000000	0.000000	-665.000000
NR/2022/1599/C	-4560.000000	-4560.000000	-760.000000	-3800.000000
NR/2022/1882/C	-3624.000000	-3624.000000	-604.000000	-3020.000000
Seller : PCKL	**-26400.000000**	**-26400.000000**	**-4400.000000**	**-22000.000000**
NR/2022/1074/F	-26400.000000	-26400.000000	-4400.000000	-22000.000000
Seller : RKM_POWER	**-10800.000000**	**-10800.000000**	**-1800.000000**	**-9000.000000**
NR/2022/1329/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
NR/2022/1386/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
NR/2022/1418/C	-2400.000000	-2400.000000	-400.000000	-2000.000000
NR/2022/1450/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
NR/2022/1477/C	-2400.000000	-2400.000000	-400.000000	-2000.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1639/C	-1200.000000	-1200.000000	-200.000000	-1000.000000
Trader : STATKRAFT	**-74400.000000**	**-74400.000000**	**-12399.600000**	**-62000.400000**
Buyer : BYPL	**-74400.000000**	**-74400.000000**	**-12399.600000**	**-62000.400000**
Seller : TANGEDCO	**-74400.000000**	**-74400.000000**	**-12399.600000**	**-62000.400000**
NR/2022/98639/A	-74400.000000	-74400.000000	-12399.600000	-62000.400000
Trader : TPDDL	**-71139.600000**	**-71139.600000**	**-11856.600000**	**-59283.000000**
Buyer : TPDDL	**-71139.600000**	**-71139.600000**	**-11856.600000**	**-59283.000000**
Seller : MSEDCL	**-71139.600000**	**-71139.600000**	**-11856.600000**	**-59283.000000**
NR/2022/98349/A	-71139.600000	-71139.600000	-11856.600000	-59283.000000
Trader : TPTCL	**-182770.030000**	**-182770.030000**	**-30362.010000**	**-152408.020000**
Buyer : BRPL	**-38201.580000**	**-38201.580000**	**-6690.010000**	**-31511.570000**
Seller : JPL	**-37042.830000**	**-37042.830000**	**-6690.010000**	**-30352.820000**
NR/2022/98533/A	-32905.425000	-32905.425000	-5960.635000	-26944.790000
NR/2022/99105/A	-4137.405000	-4137.405000	-729.375000	-3408.030000
Seller : JPL-2	**-1158.750000**	**-1158.750000**	**0.000000**	**-1158.750000**
NR/2022/98295/A	-1158.750000	-1158.750000	0.000000	-1158.750000
Buyer : HARYANA	**-34900.000000**	**-34900.000000**	**-5900.000000**	**-29000.000000**
Seller : NAVABHARAT	**-34900.000000**	**-34900.000000**	**-5900.000000**	**-29000.000000**
NR/2022/98872/A	-34900.000000	-34900.000000	-5900.000000	-29000.000000
Buyer : NPCL(UP)	**-3036.450000**	**-3036.450000**	**0.000000**	**-3036.450000**
Seller : JPL	**-3036.450000**	**-3036.450000**	**0.000000**	**-3036.450000**
NR/2022/98810/A	-3036.450000	-3036.450000	0.000000	-3036.450000
Buyer : TPDDL	**-106632.000000**	**-106632.000000**	**-17772.000000**	**-88860.000000**
Seller : JPL-2	**-106632.000000**	**-106632.000000**	**-17772.000000**	**-88860.000000**
NR/2022/1069/F	-45000.000000	-45000.000000	-7500.000000	-37500.000000
NR/2022/99672/A	-61632.000000	-61632.000000	-10272.000000	-51360.000000
Trader : UPPCL	**-124450.000000**	**-124450.000000**	**-34290.000000**	**-90160.000000**
Buyer : UPPCL	**-124450.000000**	**-124450.000000**	**-34290.000000**	**-90160.000000**
Seller : MPPMCL	**-124450.000000**	**-124450.000000**	**-34290.000000**	**-90160.000000**
NR/2022/98952/A	-8400.000000	-8400.000000	-5040.000000	-3360.000000
NR/2022/98948/A	-97500.000000	-97500.000000	-29250.000000	-68250.000000
NR/2022/1254/C	-1050.000000	-1050.000000	0.000000	-1050.000000
NR/2022/1587/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1622/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1668/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1697/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1721/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1766/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1859/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/1907/C	-1750.000000	-1750.000000	0.000000	-1750.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
NR/2022/1931/D	-1750.000000	-1750.000000	0.000000	-1750.000000
NR/2022/2059/C	-1750.000000	-1750.000000	0.000000	-1750.000000
Trader : ABCREPL_BHDL2	**54598.832500**	**54598.832500**	**776.260000**	**53822.572500**
Buyer : MPPMCL	**36542.875000**	**36542.875000**	**518.115000**	**36024.760000**
Seller : ABCREPL_BHDL2	**36542.875000**	**36542.875000**	**518.115000**	**36024.760000**
WR/2022/1333/D	791.350000	791.350000	11.392500	779.957500
WR/2022/1370/D	791.350000	791.350000	11.392500	779.957500
WR/2022/1414/D	842.607500	842.607500	11.615000	830.992500
WR/2022/1454/D	867.205000	867.205000	11.615000	855.590000
WR/2022/1530/C	430.725000	430.725000	7.420000	423.305000
WR/2022/1502/C	867.375000	867.375000	11.615000	855.760000
WR/2022/1539/D	1268.260000	1268.260000	18.805000	1249.455000
WR/2022/1577/D	1154.102500	1154.102500	17.107500	1136.995000
WR/2022/1621/D	1206.032500	1206.032500	17.882500	1188.150000
WR/2022/1671/C	1181.710000	1181.710000	13.467500	1168.242500
WR/2022/1698/D	825.492500	825.492500	0.000000	825.492500
WR/2022/1740/D	1233.637500	1233.637500	13.467500	1220.170000
WR/2022/1791/D	1258.335000	1258.335000	13.740000	1244.595000
WR/2022/1826/D	1306.635000	1306.635000	18.220000	1288.415000
WR/2022/1863/D	1401.542500	1401.542500	20.020000	1381.522500
WR/2022/1904/D	1402.355000	1402.355000	20.020000	1382.335000
WR/2022/1948/D	1346.662500	1346.662500	19.417500	1327.245000
WR/2022/1985/D	1371.772500	1371.772500	19.417500	1352.355000
WR/2022/2028/D	913.920000	913.920000	16.900000	897.020000
WR/2022/2074/D	1353.532500	1353.532500	20.450000	1333.082500
WR/2022/2111/D	1124.762500	1124.762500	15.375000	1109.387500
WR/2022/2149/D	897.127500	897.127500	13.070000	884.057500
WR/2022/2189/D	1348.445000	1348.445000	24.330000	1324.115000
WR/2022/2226/D	1402.355000	1402.355000	20.020000	1382.335000
WR/2022/2262/D	1411.605000	1411.605000	20.020000	1391.585000
WR/2022/2296/D	1452.582500	1452.582500	20.737500	1431.845000
WR/2022/2333/D	1421.710000	1421.710000	19.505000	1402.205000
WR/2022/2368/D	1325.372500	1325.372500	25.252500	1300.120000
WR/2022/2401/D	1425.407500	1425.407500	24.365000	1401.042500
WR/2022/2444/D	1452.582500	1452.582500	20.737500	1431.845000
WR/2022/2490/D	1466.322500	1466.322500	20.737500	1445.585000
Buyer : PONDY	**18055.957500**	**18055.957500**	**258.145000**	**17797.812500**
Seller : ABCREPL_BHDL2	**18055.957500**	**18055.957500**	**258.145000**	**17797.812500**
SR/2022/434/D	395.680000	395.680000	5.700000	389.980000
SR/2022/437/D	395.680000	395.680000	5.700000	389.980000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
SR/2022/440/D	421.290000	421.290000	8.607500	412.682500
SR/2022/444/D	433.612500	433.612500	5.805000	427.807500
SR/2022/450/D	433.690000	433.690000	5.805000	427.885000
SR/2022/454/D	634.127500	634.127500	9.400000	624.727500
SR/2022/457/D	577.037500	577.037500	8.557500	568.480000
SR/2022/460/D	602.997500	602.997500	8.937500	594.060000
SR/2022/464/D	590.870000	590.870000	6.737500	584.132500
SR/2022/468/D	412.757500	412.757500	0.000000	412.757500
SR/2022/470/D	616.837500	616.837500	6.737500	610.100000
SR/2022/475/D	629.155000	629.155000	6.867500	622.287500
SR/2022/479/D	653.325000	653.325000	9.110000	644.215000
SR/2022/486/D	700.765000	700.765000	10.010000	690.755000
SR/2022/493/D	701.177500	701.177500	10.010000	691.167500
SR/2022/498/D	673.335000	673.335000	9.707500	663.627500
SR/2022/505/D	685.892500	685.892500	9.707500	676.185000
SR/2022/512/D	456.937500	456.937500	8.452500	448.485000
SR/2022/519/D	676.752500	676.752500	10.230000	666.522500
SR/2022/522/D	562.380000	562.380000	7.687500	554.692500
SR/2022/526/D	448.545000	448.545000	6.532500	442.012500
SR/2022/530/D	674.220000	674.220000	12.165000	662.055000
SR/2022/531/D	701.177500	701.177500	10.010000	691.167500
SR/2022/532/D	705.802500	705.802500	10.010000	695.792500
SR/2022/534/D	726.275000	726.275000	10.367500	715.907500
SR/2022/537/D	710.850000	710.850000	9.750000	701.100000
SR/2022/539/D	662.667500	662.667500	12.622500	650.045000
SR/2022/541/D	712.685000	712.685000	12.182500	700.502500
SR/2022/545/D	726.275000	726.275000	10.367500	715.907500
SR/2022/549/D	733.160000	733.160000	10.367500	722.792500
Trader : AcHPPL_BHDL2	**52593.560000**	**52593.560000**	**340.637500**	**52252.922500**
Buyer : MSEDCL	**52593.560000**	**52593.560000**	**340.637500**	**52252.922500**
Seller : AcHPPL_BHDL2	**52593.560000**	**52593.560000**	**340.637500**	**52252.922500**
WR/2022/1341/C	1762.965000	1762.965000	11.307500	1751.657500
WR/2022/1376/D	1771.782500	1771.782500	11.362500	1760.420000
WR/2022/1413/D	1798.355000	1798.355000	11.535000	1786.820000
WR/2022/1445/D	1812.737500	1812.737500	11.627500	1801.110000
WR/2022/1495/D	1803.667500	1803.667500	11.570000	1792.097500
WR/2022/1538/D	1803.667500	1803.667500	11.570000	1792.097500
WR/2022/1581/D	1816.297500	1816.297500	11.650000	1804.647500
WR/2022/1623/D	1798.135000	1798.135000	11.532500	1786.602500
WR/2022/1664/D	1816.110000	1816.110000	11.647500	1804.462500

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1705/D	1296.327500	1296.327500	11.647500	1284.680000
WR/2022/1750/D	1834.272500	1834.272500	11.765000	1822.507500
WR/2022/1792/D	1825.005000	1825.005000	11.705000	1813.300000
WR/2022/1836/D	1852.612500	1852.612500	11.882500	1840.730000
WR/2022/1870/D	1843.365000	1843.365000	11.825000	1831.540000
WR/2022/1907/D	1852.587500	1852.587500	11.882500	1840.705000
WR/2022/1951/D	1861.835000	1861.835000	11.940000	1849.895000
WR/2022/1989/D	1867.420000	1867.420000	11.975000	1855.445000
WR/2022/2032/D	1869.287500	1869.287500	11.987500	1857.300000
WR/2022/2081/D	1880.492500	1880.492500	12.057500	1868.435000
WR/2022/2120/D	1677.702500	1677.702500	11.697500	1666.005000
WR/2022/2159/D	1573.980000	1573.980000	10.092500	1563.887500
WR/2022/2195/D	1605.460000	1605.460000	10.292500	1595.167500
WR/2022/2232/D	1701.787500	1701.787500	10.910000	1690.877500
WR/2022/2259/D	1778.370000	1778.370000	11.402500	1766.967500
WR/2022/2309/C	1781.925000	1781.925000	11.425000	1770.500000
WR/2022/2339/D	1764.107500	1764.107500	11.312500	1752.795000
WR/2022/2374/D	1586.972500	1586.972500	9.262500	1577.710000
WR/2022/2408/D	1640.620000	1640.620000	10.517500	1630.102500
WR/2022/2455/D	1657.027500	1657.027500	10.622500	1646.405000
WR/2022/2491/D	1658.685000	1658.685000	10.632500	1648.052500
Trader : AEML	**159653.250000**	**159653.250000**	**20049.000000**	**139604.250000**
Buyer : AEML	**159653.250000**	**159653.250000**	**20049.000000**	**139604.250000**
Seller : AHEJ4L_S_FTG1	**65506.750000**	**65506.750000**	**1840.250000**	**63666.500000**
WR/2022/1339/D	2185.750000	2185.750000	33.000000	2152.750000
WR/2022/1377/D	2190.750000	2190.750000	35.500000	2155.250000
WR/2022/1420/C	2363.500000	2363.500000	54.000000	2309.500000
WR/2022/1455/D	2300.500000	2300.500000	52.500000	2248.000000
WR/2022/1491/D	2304.500000	2304.500000	52.500000	2252.000000
WR/2022/1544/D	2140.750000	2140.750000	55.000000	2085.750000
WR/2022/1583/C	2398.750000	2398.750000	66.750000	2332.000000
WR/2022/1617/D	2399.000000	2399.000000	66.750000	2332.250000
WR/2022/1667/C	2254.500000	2254.500000	62.750000	2191.750000
WR/2022/1708/C	1587.000000	1587.000000	56.000000	1531.000000
WR/2022/1751/C	2056.500000	2056.500000	56.000000	2000.500000
WR/2022/1786/D	2077.500000	2077.500000	60.000000	2017.500000
WR/2022/1834/D	2202.000000	2202.000000	63.750000	2138.250000
WR/2022/1873/C	2383.750000	2383.750000	68.250000	2315.500000
WR/2022/1913/C	2241.500000	2241.500000	64.250000	2177.250000
WR/2022/1944/D	2294.000000	2294.000000	68.750000	2225.250000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1994/D	2277.500000	2277.500000	68.750000	2208.750000
WR/2022/2037/C	2185.500000	2185.500000	68.500000	2117.000000
WR/2022/2079/D	2122.250000	2122.250000	70.000000	2052.250000
WR/2022/2112/D	1882.000000	1882.000000	60.000000	1822.000000
WR/2022/2146/D	2149.000000	2149.000000	68.750000	2080.250000
WR/2022/2199/C	2171.000000	2171.000000	65.500000	2105.500000
WR/2022/2235/C	2078.000000	2078.000000	60.000000	2018.000000
WR/2022/2267/C	1976.250000	1976.250000	48.500000	1927.750000
WR/2022/2304/D	1976.250000	1976.250000	48.500000	1927.750000
WR/2022/2340/D	2111.250000	2111.250000	67.250000	2044.000000
WR/2022/2372/D	2395.500000	2395.500000	76.250000	2319.250000
WR/2022/2415/C	2191.250000	2191.250000	72.000000	2119.250000
WR/2022/2457/C	2301.250000	2301.250000	75.750000	2225.500000
WR/2022/2494/C	2309.500000	2309.500000	74.750000	2234.750000
Seller : AHEJ4L_W_FTG1	**94146.500000**	**94146.500000**	**18208.750000**	**75937.750000**
WR/2022/1340/D	3105.250000	3105.250000	415.000000	2690.250000
WR/2022/1378/D	2917.000000	2917.000000	403.000000	2514.000000
WR/2022/1421/C	2772.250000	2772.250000	401.000000	2371.250000
WR/2022/1456/D	3488.500000	3488.500000	751.000000	2737.500000
WR/2022/1492/D	3458.750000	3458.750000	769.750000	2689.000000
WR/2022/1545/D	3624.250000	3624.250000	740.500000	2883.750000
WR/2022/1584/C	3376.250000	3376.250000	752.500000	2623.750000
WR/2022/1619/D	3547.000000	3547.000000	824.250000	2722.750000
WR/2022/1668/C	3724.250000	3724.250000	837.000000	2887.250000
WR/2022/1709/C	3727.750000	3727.750000	839.000000	2888.750000
WR/2022/1752/C	3794.750000	3794.750000	745.500000	3049.250000
WR/2022/1787/D	3532.750000	3532.750000	644.000000	2888.750000
WR/2022/1835/D	2655.500000	2655.500000	450.000000	2205.500000
WR/2022/1874/C	2411.000000	2411.000000	455.000000	1956.000000
WR/2022/1914/C	3293.000000	3293.000000	662.500000	2630.500000
WR/2022/1946/D	3300.250000	3300.250000	720.000000	2580.250000
WR/2022/1995/D	3326.750000	3326.750000	730.000000	2596.750000
WR/2022/2038/C	3671.250000	3671.250000	796.750000	2874.500000
WR/2022/2080/D	3696.750000	3696.750000	680.000000	3016.750000
WR/2022/2113/D	3944.250000	3944.250000	702.250000	3242.000000
WR/2022/2148/D	3722.750000	3722.750000	762.000000	2960.750000
WR/2022/2201/C	2638.250000	2638.250000	341.000000	2297.250000
WR/2022/2236/C	2185.000000	2185.000000	301.250000	1883.750000
WR/2022/2268/C	1194.750000	1194.750000	216.500000	978.250000
WR/2022/2307/D	1633.500000	1633.500000	288.750000	1344.750000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2341/D	2480.250000	2480.250000	409.750000	2070.500000
WR/2022/2373/D	2040.500000	2040.500000	283.250000	1757.250000
WR/2022/2416/C	3545.750000	3545.750000	652.500000	2893.250000
WR/2022/2458/C	3688.500000	3688.500000	832.250000	2856.250000
WR/2022/2495/C	3649.750000	3649.750000	802.500000	2847.250000
Trader : GMRETL	**1811.600000**	**1811.600000**	**304.600000**	**1507.000000**
Buyer : GPEPL	**413.600000**	**413.600000**	**65.600000**	**348.000000**
Seller : GBHHPL	**413.600000**	**413.600000**	**65.600000**	**348.000000**
WR/2022/1957/C	87.000000	87.000000	14.000000	73.000000
WR/2022/1998/C	93.000000	93.000000	15.000000	78.000000
WR/2022/2040/C	47.700000	47.700000	6.400000	41.300000
WR/2022/2087/C	35.000000	35.000000	5.400000	29.600000
WR/2022/2121/C	75.200000	75.200000	12.300000	62.900000
WR/2022/2161/C	75.700000	75.700000	12.500000	63.200000
Buyer : KRCIPPL	**359.000000**	**359.000000**	**61.700000**	**297.300000**
Seller : GBHHPL	**359.000000**	**359.000000**	**61.700000**	**297.300000**
WR/2022/1959/C	69.000000	69.000000	12.000000	57.000000
WR/2022/2000/C	76.800000	76.800000	13.200000	63.600000
WR/2022/2042/C	36.900000	36.900000	5.900000	31.000000
WR/2022/2089/C	33.600000	33.600000	5.600000	28.000000
WR/2022/2123/C	70.100000	70.100000	12.600000	57.500000
WR/2022/2163/C	72.600000	72.600000	12.400000	60.200000
Buyer : MBPL	**1039.000000**	**1039.000000**	**177.300000**	**861.700000**
Seller : GBHHPL	**1039.000000**	**1039.000000**	**177.300000**	**861.700000**
WR/2022/1958/C	90.000000	90.000000	11.000000	79.000000
WR/2022/1960/C	110.300000	110.300000	21.900000	88.400000
WR/2022/1999/C	100.200000	100.200000	18.100000	82.100000
WR/2022/2001/C	96.000000	96.000000	16.000000	80.000000
WR/2022/2041/C	32.300000	32.300000	5.200000	27.100000
WR/2022/2043/C	105.000000	105.000000	16.000000	89.000000
WR/2022/2088/C	19.900000	19.900000	4.000000	15.900000
WR/2022/2090/C	96.000000	96.000000	16.000000	80.000000
WR/2022/2124/C	105.000000	105.000000	16.000000	89.000000
WR/2022/2122/C	84.500000	84.500000	18.600000	65.900000
WR/2022/2164/C	106.000000	106.000000	16.000000	90.000000
WR/2022/2162/C	93.800000	93.800000	18.500000	75.300000
Trader : IEXL	**93382.622500**	**93382.622500**	**16150.055000**	**77232.567500**
Buyer : AEML	**37173.750000**	**37173.750000**	**6113.000000**	**31060.750000**
Seller : ADHPL	**4026.000000**	**4026.000000**	**627.000000**	**3399.000000**
WR/2022/1484/C	805.000000	805.000000	68.000000	737.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1565/C	635.000000	635.000000	96.000000	539.000000
WR/2022/1613/C	1013.000000	1013.000000	178.000000	835.000000
WR/2022/1652/C	1573.000000	1573.000000	285.000000	1288.000000
Seller : KWHEP	**228.000000**	**228.000000**	**152.000000**	**76.000000**
WR/2022/1405/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1441/C	114.000000	114.000000	76.000000	38.000000
Seller : MALANA	**9999.000000**	**9999.000000**	**2756.000000**	**7243.000000**
WR/2022/1485/C	589.000000	589.000000	165.000000	424.000000
WR/2022/1514/C	557.000000	557.000000	165.000000	392.000000
WR/2022/1566/C	534.000000	534.000000	165.000000	369.000000
WR/2022/1607/C	740.000000	740.000000	185.000000	555.000000
WR/2022/1651/C	845.000000	845.000000	215.000000	630.000000
WR/2022/1695/C	556.000000	556.000000	135.000000	421.000000
WR/2022/1776/C	347.000000	347.000000	140.000000	207.000000
WR/2022/1933/C	770.000000	770.000000	165.000000	605.000000
WR/2022/1980/C	960.000000	960.000000	200.000000	760.000000
WR/2022/2018/C	745.000000	745.000000	170.000000	575.000000
WR/2022/2059/C	583.000000	583.000000	170.000000	413.000000
WR/2022/2138/C	531.000000	531.000000	149.000000	382.000000
WR/2022/2182/C	458.000000	458.000000	149.000000	309.000000
WR/2022/2218/C	432.000000	432.000000	149.000000	283.000000
WR/2022/2250/C	457.000000	457.000000	149.000000	308.000000
WR/2022/2284/C	400.000000	400.000000	120.000000	280.000000
WR/2022/2324/C	495.000000	495.000000	165.000000	330.000000
Seller : RSRPL_BKN	**11501.000000**	**11501.000000**	**185.000000**	**11316.000000**
WR/2022/1650/C	640.750000	640.750000	10.750000	630.000000
WR/2022/1694/C	600.250000	600.250000	10.000000	590.250000
WR/2022/1734/C	471.000000	471.000000	11.250000	459.750000
WR/2022/1779/C	662.000000	662.000000	11.500000	650.500000
WR/2022/1849/C	686.250000	686.250000	11.500000	674.750000
WR/2022/1895/C	665.000000	665.000000	11.000000	654.000000
WR/2022/1931/C	641.000000	641.000000	10.750000	630.250000
WR/2022/1981/C	663.000000	663.000000	9.750000	653.250000
WR/2022/2019/C	647.250000	647.250000	9.000000	638.250000
WR/2022/2063/C	1038.000000	1038.000000	14.500000	1023.500000
WR/2022/2139/C	449.000000	449.000000	6.500000	442.500000
WR/2022/2185/C	516.500000	516.500000	7.500000	509.000000
WR/2022/2219/C	566.750000	566.750000	8.750000	558.000000
WR/2022/2251/C	633.750000	633.750000	10.250000	623.500000
WR/2022/2282/C	667.250000	667.250000	10.500000	656.750000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2325/C	656.750000	656.750000	10.250000	646.500000
WR/2022/2351/C	660.500000	660.500000	12.000000	648.500000
WR/2022/2399/C	636.000000	636.000000	9.250000	626.750000
Seller : SCLTPS	**9767.750000**	**9767.750000**	**2203.000000**	**7564.750000**
WR/2022/1610/C	583.000000	583.000000	0.000000	583.000000
WR/2022/1649/C	346.750000	346.750000	0.000000	346.750000
WR/2022/1935/C	2050.000000	2050.000000	615.000000	1435.000000
WR/2022/1979/C	2080.000000	2080.000000	624.000000	1456.000000
WR/2022/2020/C	4120.000000	4120.000000	964.000000	3156.000000
WR/2022/2060/C	588.000000	588.000000	0.000000	588.000000
Seller : SORANG_HEP	**1652.000000**	**1652.000000**	**190.000000**	**1462.000000**
WR/2022/1482/C	1007.000000	1007.000000	190.000000	817.000000
WR/2022/1608/C	345.000000	345.000000	0.000000	345.000000
WR/2022/1647/C	300.000000	300.000000	0.000000	300.000000
Buyer : AMNSIL	**5180.000000**	**5180.000000**	**980.000000**	**4200.000000**
Seller : SCLTPS	**5180.000000**	**5180.000000**	**980.000000**	**4200.000000**
WR/2022/1897/C	1100.000000	1100.000000	300.000000	800.000000
WR/2022/1934/C	2040.000000	2040.000000	340.000000	1700.000000
WR/2022/1968/C	2040.000000	2040.000000	340.000000	1700.000000
Buyer : BALCO	**9977.872500**	**9977.872500**	**1967.005000**	**8010.867500**
Seller : ADHPL	**835.500000**	**835.500000**	**155.250000**	**680.250000**
WR/2022/1366/C	342.500000	342.500000	87.250000	255.250000
WR/2022/1392/C	493.000000	493.000000	68.000000	425.000000
Seller : GBHHPL	**296.600000**	**296.600000**	**24.800000**	**271.800000**
WR/2022/1725/C	296.600000	296.600000	24.800000	271.800000
Seller : GEE_HP	**1932.000000**	**1932.000000**	**326.000000**	**1606.000000**
WR/2022/1733/C	168.000000	168.000000	28.000000	140.000000
WR/2022/1804/C	180.000000	180.000000	30.000000	150.000000
WR/2022/1856/C	180.000000	180.000000	30.000000	150.000000
WR/2022/1888/C	180.000000	180.000000	30.000000	150.000000
WR/2022/1925/C	180.000000	180.000000	30.000000	150.000000
WR/2022/1971/C	192.000000	192.000000	34.000000	158.000000
WR/2022/2014/C	204.000000	204.000000	36.000000	168.000000
WR/2022/2055/C	204.000000	204.000000	34.000000	170.000000
WR/2022/2277/C	156.000000	156.000000	26.000000	130.000000
WR/2022/2318/C	144.000000	144.000000	24.000000	120.000000
WR/2022/2388/C	144.000000	144.000000	24.000000	120.000000
Seller : MALANA	**532.250000**	**532.250000**	**146.750000**	**385.500000**
WR/2022/2358/C	532.250000	532.250000	146.750000	385.500000
Seller : MYTRAHVAYU	**97.642500**	**97.642500**	**12.887500**	**84.755000**

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2285/C	43.260000	43.260000	5.890000	37.370000
WR/2022/2315/C	54.382500	54.382500	6.997500	47.385000
Seller : SINGOLI	**3748.880000**	**3748.880000**	**801.317500**	**2947.562500**
WR/2022/1363/C	364.530000	364.530000	74.265000	290.265000
WR/2022/1398/C	294.442500	294.442500	37.960000	256.482500
WR/2022/1435/C	100.250000	100.250000	9.825000	90.425000
WR/2022/1474/C	293.157500	293.157500	99.017500	194.140000
WR/2022/1523/C	263.750000	263.750000	60.500000	203.250000
WR/2022/1556/C	376.500000	376.500000	100.000000	276.500000
WR/2022/1606/C	376.500000	376.500000	85.500000	291.000000
WR/2022/1642/C	408.000000	408.000000	79.750000	328.250000
WR/2022/1684/C	547.500000	547.500000	113.000000	434.500000
WR/2022/1723/C	724.250000	724.250000	141.500000	582.750000
Seller : SORANG_HEP	**2535.000000**	**2535.000000**	**500.000000**	**2035.000000**
WR/2022/1689/C	1320.000000	1320.000000	255.000000	1065.000000
WR/2022/1726/C	1215.000000	1215.000000	245.000000	970.000000
Buyer : DNHDDPDCL	**24770.000000**	**24770.000000**	**3947.550000**	**20822.450000**
Seller : AHEJ4L_SOLAR	**3100.000000**	**3100.000000**	**0.000000**	**3100.000000**
WR/2022/2480/C	1000.000000	1000.000000	0.000000	1000.000000
WR/2022/2515/C	2100.000000	2100.000000	0.000000	2100.000000
Seller : GBHHPL	**2696.000000**	**2696.000000**	**261.800000**	**2434.200000**
WR/2022/1892/C	421.300000	421.300000	32.700000	388.600000
WR/2022/2066/C	468.300000	468.300000	53.500000	414.800000
WR/2022/2105/C	588.100000	588.100000	68.600000	519.500000
WR/2022/2131/C	353.900000	353.900000	28.400000	325.500000
WR/2022/2184/C	205.800000	205.800000	14.600000	191.200000
WR/2022/2397/C	346.200000	346.200000	35.200000	311.000000
WR/2022/2440/C	312.400000	312.400000	28.800000	283.600000
Seller : SINGOLI	**5537.000000**	**5537.000000**	**1188.750000**	**4348.250000**
WR/2022/1844/C	208.750000	208.750000	62.000000	146.750000
WR/2022/1899/C	532.000000	532.000000	117.000000	415.000000
WR/2022/1937/C	796.750000	796.750000	139.000000	657.750000
WR/2022/2129/C	665.500000	665.500000	118.500000	547.000000
WR/2022/2181/C	579.500000	579.500000	129.500000	450.000000
WR/2022/2214/C	907.500000	907.500000	182.250000	725.250000
WR/2022/2356/C	464.750000	464.750000	114.000000	350.750000
WR/2022/2398/C	479.000000	479.000000	126.750000	352.250000
WR/2022/2435/C	903.250000	903.250000	199.750000	703.500000
Seller : SORANG_HEP	**13437.000000**	**13437.000000**	**2497.000000**	**10940.000000**
WR/2022/1809/C	1160.000000	1160.000000	215.000000	945.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1843/C	1120.000000	1120.000000	235.000000	885.000000
WR/2022/1893/C	1190.000000	1190.000000	235.000000	955.000000
WR/2022/1936/C	1190.000000	1190.000000	235.000000	955.000000
WR/2022/1974/C	1190.000000	1190.000000	220.000000	970.000000
WR/2022/2067/C	880.000000	880.000000	160.000000	720.000000
WR/2022/2103/C	840.000000	840.000000	140.000000	700.000000
WR/2022/2135/C	861.000000	861.000000	152.000000	709.000000
WR/2022/2183/C	761.000000	761.000000	140.000000	621.000000
WR/2022/2361/C	925.000000	925.000000	170.000000	755.000000
WR/2022/2478/C	1615.000000	1615.000000	345.000000	1270.000000
WR/2022/2516/C	1705.000000	1705.000000	250.000000	1455.000000
Buyer : GPEPL	**1182.000000**	**1182.000000**	**185.000000**	**997.000000**
Seller : GBHHPL	**1182.000000**	**1182.000000**	**185.000000**	**997.000000**
WR/2022/1355/C	86.000000	86.000000	14.000000	72.000000
WR/2022/1395/C	89.000000	89.000000	14.000000	75.000000
WR/2022/1432/C	89.000000	89.000000	14.000000	75.000000
WR/2022/1476/C	43.000000	43.000000	5.000000	38.000000
WR/2022/1526/C	48.000000	48.000000	8.000000	40.000000
WR/2022/1567/C	70.000000	70.000000	8.000000	62.000000
WR/2022/1605/C	89.000000	89.000000	14.000000	75.000000
WR/2022/1640/C	89.000000	89.000000	14.000000	75.000000
WR/2022/1687/C	107.000000	107.000000	18.000000	89.000000
WR/2022/1718/C	106.000000	106.000000	18.000000	88.000000
WR/2022/1766/C	59.000000	59.000000	8.000000	51.000000
WR/2022/1806/C	48.000000	48.000000	8.000000	40.000000
WR/2022/1853/C	86.000000	86.000000	14.000000	72.000000
WR/2022/1889/C	86.000000	86.000000	14.000000	72.000000
WR/2022/1930/C	87.000000	87.000000	14.000000	73.000000
Buyer : KRCIPPL	**915.000000**	**915.000000**	**156.000000**	**759.000000**
Seller : GBHHPL	**915.000000**	**915.000000**	**156.000000**	**759.000000**
WR/2022/1352/C	71.000000	71.000000	13.000000	58.000000
WR/2022/1394/C	74.000000	74.000000	13.000000	61.000000
WR/2022/1429/C	74.000000	74.000000	13.000000	61.000000
WR/2022/1473/C	24.000000	24.000000	4.000000	20.000000
WR/2022/1521/C	24.000000	24.000000	4.000000	20.000000
WR/2022/1573/C	56.000000	56.000000	7.000000	49.000000
WR/2022/1604/C	76.000000	76.000000	13.000000	63.000000
WR/2022/1641/C	74.000000	74.000000	13.000000	61.000000
WR/2022/1691/C	92.000000	92.000000	15.000000	77.000000
WR/2022/1717/C	92.000000	92.000000	15.000000	77.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1765/C	24.000000	24.000000	4.000000	20.000000
WR/2022/1805/C	24.000000	24.000000	4.000000	20.000000
WR/2022/1855/C	65.000000	65.000000	11.000000	54.000000
WR/2022/1900/C	71.000000	71.000000	13.000000	58.000000
WR/2022/1927/C	74.000000	74.000000	14.000000	60.000000
Buyer : MBPL	**2033.000000**	**2033.000000**	**377.000000**	**1656.000000**
Seller : GBHHPL	**2033.000000**	**2033.000000**	**377.000000**	**1656.000000**
WR/2022/1356/C	161.000000	161.000000	29.000000	132.000000
WR/2022/1396/C	167.000000	167.000000	29.000000	138.000000
WR/2022/1428/C	167.000000	167.000000	29.000000	138.000000
WR/2022/1477/C	101.000000	101.000000	14.000000	87.000000
WR/2022/1522/C	96.000000	96.000000	16.000000	80.000000
WR/2022/1570/C	129.000000	129.000000	15.000000	114.000000
WR/2022/1603/C	200.000000	200.000000	35.000000	165.000000
WR/2022/1639/C	185.000000	185.000000	32.000000	153.000000
WR/2022/1686/C	198.000000	198.000000	33.000000	165.000000
WR/2022/1720/C	200.000000	200.000000	34.000000	166.000000
WR/2022/1767/C	63.000000	63.000000	15.000000	48.000000
WR/2022/1807/C	39.000000	39.000000	12.000000	27.000000
WR/2022/1852/C	101.000000	101.000000	27.000000	74.000000
WR/2022/1890/C	110.000000	110.000000	27.000000	83.000000
WR/2022/1932/C	116.000000	116.000000	30.000000	86.000000
Buyer : TPC MSEB	**2391.750000**	**2391.750000**	**493.750000**	**1898.000000**
Seller : RSRPL_BKN	**353.250000**	**353.250000**	**5.250000**	**348.000000**
WR/2022/2104/C	353.250000	353.250000	5.250000	348.000000
Seller : SCLTPS	**473.500000**	**473.500000**	**53.500000**	**420.000000**
WR/2022/1612/C	473.500000	473.500000	53.500000	420.000000
Seller : SORANG_HEP	**1565.000000**	**1565.000000**	**435.000000**	**1130.000000**
WR/2022/1614/C	570.000000	570.000000	190.000000	380.000000
WR/2022/1646/C	995.000000	995.000000	245.000000	750.000000
Buyer : TPL DIS AHM	**7993.500000**	**7993.500000**	**1559.500000**	**6434.000000**
Seller : SINGOLI	**4076.500000**	**4076.500000**	**827.500000**	**3249.000000**
WR/2022/2240/C	886.500000	886.500000	201.500000	685.000000
WR/2022/2290/C	753.750000	753.750000	202.000000	551.750000
WR/2022/2472/C	1204.250000	1204.250000	212.000000	992.250000
WR/2022/2508/C	1232.000000	1232.000000	212.000000	1020.000000
Seller : SORANG_HEP	**3917.000000**	**3917.000000**	**732.000000**	**3185.000000**
WR/2022/2208/C	747.000000	747.000000	132.000000	615.000000
WR/2022/2317/C	875.000000	875.000000	170.000000	705.000000
WR/2022/2385/C	1065.000000	1065.000000	200.000000	865.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2437/C	1230.000000	1230.000000	230.000000	1000.000000
Buyer : TPL DIS SUR	**1765.750000**	**1765.750000**	**371.250000**	**1394.500000**
Seller : SINGOLI	**493.750000**	**493.750000**	**159.250000**	**334.500000**
WR/2022/2327/C	493.750000	493.750000	159.250000	334.500000
Seller : SORANG_HEP	**1272.000000**	**1272.000000**	**212.000000**	**1060.000000**
WR/2022/2243/C	600.000000	600.000000	100.000000	500.000000
WR/2022/2276/C	672.000000	672.000000	112.000000	560.000000
Trader : MANIKARAN	**39570.330000**	**39570.330000**	**4366.000000**	**35204.330000**
Buyer : GOA_Beneficiary	**39570.330000**	**39570.330000**	**4366.000000**	**35204.330000**
Seller : AHEJ2L_SOLAR	**147.500000**	**147.500000**	**0.000000**	**147.500000**
WR/2022/1910/D	147.500000	147.500000	0.000000	147.500000
Seller : AHEJ3L_SOLAR	**13431.230000**	**13431.230000**	**0.000000**	**13431.230000**
WR/2022/1332/D	495.000000	495.000000	0.000000	495.000000
WR/2022/1371/D	481.500000	481.500000	0.000000	481.500000
WR/2022/1411/D	436.500000	436.500000	0.000000	436.500000
WR/2022/1451/D	436.000000	436.000000	0.000000	436.000000
WR/2022/1500/D	575.750000	575.750000	0.000000	575.750000
WR/2022/1535/D	472.000000	472.000000	0.000000	472.000000
WR/2022/1578/D	371.000000	371.000000	0.000000	371.000000
WR/2022/1620/D	418.250000	418.250000	0.000000	418.250000
WR/2022/1658/D	427.500000	427.500000	0.000000	427.500000
WR/2022/1701/D	320.750000	320.750000	0.000000	320.750000
WR/2022/1743/D	468.230000	468.230000	0.000000	468.230000
WR/2022/1782/D	549.500000	549.500000	0.000000	549.500000
WR/2022/1825/D	427.750000	427.750000	0.000000	427.750000
WR/2022/1862/D	381.500000	381.500000	0.000000	381.500000
WR/2022/1945/D	73.750000	73.750000	0.000000	73.750000
WR/2022/1986/D	73.750000	73.750000	0.000000	73.750000
WR/2022/2025/D	496.750000	496.750000	0.000000	496.750000
WR/2022/2072/D	485.000000	485.000000	0.000000	485.000000
WR/2022/2109/D	526.000000	526.000000	0.000000	526.000000
WR/2022/2151/D	506.250000	506.250000	0.000000	506.250000
WR/2022/2188/D	556.000000	556.000000	0.000000	556.000000
WR/2022/2224/D	556.000000	556.000000	0.000000	556.000000
WR/2022/2260/D	562.000000	562.000000	0.000000	562.000000
WR/2022/2297/D	556.500000	556.500000	0.000000	556.500000
WR/2022/2336/D	562.000000	562.000000	0.000000	562.000000
WR/2022/2369/D	556.250000	556.250000	0.000000	556.250000
WR/2022/2403/D	556.000000	556.000000	0.000000	556.000000
WR/2022/2445/D	552.750000	552.750000	0.000000	552.750000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2483/D	551.000000	551.000000	0.000000	551.000000
Seller : BHPL	**19656.000000**	**19656.000000**	**3276.000000**	**16380.000000**
WR/2022/1337/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1374/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1409/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1448/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1499/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1533/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1576/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1630/C	655.200000	655.200000	109.200000	546.000000
WR/2022/1662/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1699/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1749/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1794/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1820/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1867/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1901/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1953/D	655.200000	655.200000	109.200000	546.000000
WR/2022/1982/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2027/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2071/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2108/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2150/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2190/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2223/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2255/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2311/C	655.200000	655.200000	109.200000	546.000000
WR/2022/2345/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2379/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2414/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2451/D	655.200000	655.200000	109.200000	546.000000
WR/2022/2482/D	655.200000	655.200000	109.200000	546.000000
Seller : KPCPL	**6335.600000**	**6335.600000**	**1090.000000**	**5245.600000**
WR/2022/1338/D	200.000000	200.000000	30.000000	170.000000
WR/2022/1369/D	196.500000	196.500000	32.000000	164.500000
WR/2022/1412/D	200.000000	200.000000	32.600000	167.400000
WR/2022/1452/D	194.100000	194.100000	31.400000	162.700000
WR/2022/1503/C	189.000000	189.000000	30.100000	158.900000
WR/2022/1537/D	199.700000	199.700000	32.900000	166.800000
WR/2022/1575/D	206.100000	206.100000	32.100000	174.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1622/D	212.200000	212.200000	35.300000	176.900000
WR/2022/1659/D	215.600000	215.600000	35.900000	179.700000
WR/2022/1700/D	208.100000	208.100000	34.000000	174.100000
WR/2022/1741/D	208.700000	208.700000	34.200000	174.500000
WR/2022/1784/D	207.300000	207.300000	34.400000	172.900000
WR/2022/1821/D	203.000000	203.000000	32.800000	170.200000
WR/2022/1860/D	195.400000	195.400000	30.700000	164.700000
WR/2022/1902/D	116.300000	116.300000	34.300000	82.000000
WR/2022/1942/D	198.100000	198.100000	33.700000	164.400000
WR/2022/1984/D	219.800000	219.800000	37.300000	182.500000
WR/2022/2033/D	209.200000	209.200000	35.700000	173.500000
WR/2022/2073/D	221.700000	221.700000	41.600000	180.100000
WR/2022/2114/D	244.300000	244.300000	46.000000	198.300000
WR/2022/2153/D	211.500000	211.500000	36.400000	175.100000
WR/2022/2187/D	172.800000	172.800000	28.800000	144.000000
WR/2022/2225/D	171.800000	171.800000	28.800000	143.000000
WR/2022/2254/D	169.900000	169.900000	27.600000	142.300000
WR/2022/2300/D	194.800000	194.800000	34.400000	160.400000
WR/2022/2334/D	248.000000	248.000000	44.900000	203.100000
WR/2022/2366/D	243.100000	243.100000	40.400000	202.700000
WR/2022/2413/D	279.600000	279.600000	51.800000	227.800000
WR/2022/2448/D	282.000000	282.000000	51.500000	230.500000
WR/2022/2481/D	317.000000	317.000000	58.400000	258.600000
Trader : PXIL	**11152.702500**	**11152.702500**	**1881.060000**	**9271.642500**
Buyer : AEML	**2052.000000**	**2052.000000**	**1368.000000**	**684.000000**
Seller : KWHEP	**2052.000000**	**2052.000000**	**1368.000000**	**684.000000**
WR/2022/1486/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1518/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1560/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1594/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1654/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1680/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1729/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1769/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1811/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1845/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1887/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1938/C	114.000000	114.000000	76.000000	38.000000
WR/2022/1976/C	114.000000	114.000000	76.000000	38.000000
WR/2022/2016/C	114.000000	114.000000	76.000000	38.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2056/C	114.000000	114.000000	76.000000	38.000000
WR/2022/2101/C	114.000000	114.000000	76.000000	38.000000
WR/2022/2141/C	114.000000	114.000000	76.000000	38.000000
WR/2022/2389/C	114.000000	114.000000	76.000000	38.000000
Buyer : APSPDCL	**164.000000**	**164.000000**	**123.000000**	**41.000000**
Seller : KWHEP	**164.000000**	**164.000000**	**123.000000**	**41.000000**
SR/2022/554/C	164.000000	164.000000	123.000000	41.000000
Buyer : BALCO	**8936.702500**	**8936.702500**	**390.060000**	**8546.642500**
Seller : AHEJ2L_SOLAR	**6993.650000**	**6993.650000**	**229.000000**	**6764.650000**
WR/2022/1351/C	874.500000	874.500000	27.500000	847.000000
WR/2022/1388/C	872.000000	872.000000	25.000000	847.000000
WR/2022/1434/C	1101.750000	1101.750000	40.000000	1061.750000
WR/2022/1468/C	1021.000000	1021.000000	35.000000	986.000000
WR/2022/1527/C	726.000000	726.000000	38.500000	687.500000
WR/2022/1549/C	758.250000	758.250000	25.750000	732.500000
WR/2022/1591/C	408.600000	408.600000	13.200000	395.400000
WR/2022/1675/C	823.500000	823.500000	12.500000	811.000000
WR/2022/1757/C	408.050000	408.050000	11.550000	396.500000
Seller : ASEJ2L	**672.550000**	**672.550000**	**9.825000**	**662.725000**
WR/2022/1528/C	253.200000	253.200000	3.300000	249.900000
WR/2022/1548/C	249.600000	249.600000	3.300000	246.300000
WR/2022/1758/C	169.750000	169.750000	3.225000	166.525000
Seller : MYTRAHVAYU	**1270.502500**	**1270.502500**	**151.235000**	**1119.267500**
WR/2022/1353/C	221.910000	221.910000	12.152500	209.757500
WR/2022/1391/C	279.620000	279.620000	28.502500	251.117500
WR/2022/1427/C	400.945000	400.945000	59.040000	341.905000
WR/2022/1465/C	368.027500	368.027500	51.540000	316.487500
Trader : TPREL	**33906.750000**	**33906.750000**	**524.250000**	**33382.500000**
Buyer : TPC MSEB	**33906.750000**	**33906.750000**	**524.250000**	**33382.500000**
Seller : TPREL	**33906.750000**	**33906.750000**	**524.250000**	**33382.500000**
WR/2022/1343/C	1153.000000	1153.000000	17.000000	1136.000000
WR/2022/1379/C	1141.500000	1141.500000	17.000000	1124.500000
WR/2022/1416/D	1154.500000	1154.500000	16.500000	1138.000000
WR/2022/1453/D	1145.000000	1145.000000	16.500000	1128.500000
WR/2022/1506/C	1134.250000	1134.250000	16.500000	1117.750000
WR/2022/1536/D	1171.750000	1171.750000	16.500000	1155.250000
WR/2022/1580/D	1167.750000	1167.750000	16.500000	1151.250000
WR/2022/1616/D	1158.000000	1158.000000	16.500000	1141.500000
WR/2022/1663/D	1158.000000	1158.000000	16.500000	1141.500000
WR/2022/1707/D	845.250000	845.250000	16.500000	828.750000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1747/D	1174.000000	1174.000000	16.500000	1157.500000
WR/2022/1790/D	1174.000000	1174.000000	16.500000	1157.500000
WR/2022/1831/D	1179.750000	1179.750000	16.500000	1163.250000
WR/2022/1871/D	1190.250000	1190.250000	17.250000	1173.000000
WR/2022/1911/D	1190.250000	1190.250000	17.250000	1173.000000
WR/2022/1943/D	1102.250000	1102.250000	13.500000	1088.750000
WR/2022/1992/D	1190.000000	1190.000000	17.000000	1173.000000
WR/2022/2034/D	1007.000000	1007.000000	17.000000	990.000000
WR/2022/2076/D	1098.750000	1098.750000	21.000000	1077.750000
WR/2022/2110/D	977.750000	977.750000	17.000000	960.750000
WR/2022/2152/D	960.750000	960.750000	17.000000	943.750000
WR/2022/2202/D	1084.750000	1084.750000	21.250000	1063.500000
WR/2022/2230/D	1146.250000	1146.250000	21.250000	1125.000000
WR/2022/2258/D	1220.750000	1220.750000	23.000000	1197.750000
WR/2022/2301/D	1134.000000	1134.000000	15.000000	1119.000000
WR/2022/2342/D	1115.500000	1115.500000	15.000000	1100.500000
WR/2022/2365/D	1202.250000	1202.250000	23.000000	1179.250000
WR/2022/2404/D	1234.000000	1234.000000	20.750000	1213.250000
WR/2022/2449/D	1158.500000	1158.500000	15.000000	1143.500000
WR/2022/2492/D	1137.000000	1137.000000	17.500000	1119.500000
Trader : TPTCL	**139678.897500**	**139678.897500**	**20115.187500**	**119563.710000**
Buyer : TPC MSEB	**31678.897500**	**31678.897500**	**2115.187500**	**29563.710000**
Seller : KWHEP	**7193.272500**	**7193.272500**	**1245.967500**	**5947.305000**
WR/2022/1673/C	1475.092500	1475.092500	240.170000	1234.922500
WR/2022/1710/C	694.667500	694.667500	148.107500	546.560000
WR/2022/1756/C	276.412500	276.412500	0.000000	276.412500
WR/2022/1875/C	478.542500	478.542500	126.442500	352.100000
WR/2022/1915/C	510.745000	510.745000	73.280000	437.465000
WR/2022/1954/D	561.490000	561.490000	60.657500	500.832500
WR/2022/1990/D	607.610000	607.610000	110.025000	497.585000
WR/2022/2035/D	202.387500	202.387500	0.000000	202.387500
WR/2022/2432/C	347.385000	347.385000	84.265000	263.120000
WR/2022/2456/D	725.280000	725.280000	136.120000	589.160000
WR/2022/2505/C	1313.660000	1313.660000	266.900000	1046.760000
Seller : PPGCL	**20241.780000**	**20241.780000**	**0.000000**	**20241.780000**
WR/2022/515/A	20241.780000	20241.780000	0.000000	20241.780000
Seller : SAINJ	**4243.845000**	**4243.845000**	**869.220000**	**3374.625000**
WR/2022/1386/C	494.245000	494.245000	90.260000	403.985000
WR/2022/1422/C	251.405000	251.405000	0.000000	251.405000
WR/2022/1472/C	896.110000	896.110000	184.820000	711.290000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1509/C	818.745000	818.745000	184.820000	633.925000
WR/2022/1546/C	661.860000	661.860000	184.820000	477.040000
WR/2022/1586/C	550.130000	550.130000	137.540000	412.590000
WR/2022/1627/C	385.760000	385.760000	0.000000	385.760000
WR/2022/2154/D	185.590000	185.590000	86.960000	98.630000
Buyer : TPL DIS AHM	**108000.000000**	**108000.000000**	**18000.000000**	**90000.000000**
Seller : HP-GOVT	**108000.000000**	**108000.000000**	**18000.000000**	**90000.000000**
WR/2022/1202/F	38626.200000	38626.200000	4813.200000	33813.000000
WRLDC/AR/15417	69373.800000	69373.800000	13186.800000	56187.000000
SR-WR	**845298.280000**	**845298.280000**	**120299.932500**	**724998.347500**
Trader : ABCREPL_BHDL2	**-18055.957500**	**-18055.957500**	**-258.145000**	**-17797.812500**
Buyer : PONDY	**-18055.957500**	**-18055.957500**	**-258.145000**	**-17797.812500**
Seller : ABCREPL_BHDL2	**-18055.957500**	**-18055.957500**	**-258.145000**	**-17797.812500**
SR/2022/434/D	-395.680000	-395.680000	-5.700000	-389.980000
SR/2022/437/D	-395.680000	-395.680000	-5.700000	-389.980000
SR/2022/440/D	-421.290000	-421.290000	-8.607500	-412.682500
SR/2022/444/D	-433.612500	-433.612500	-5.805000	-427.807500
SR/2022/450/D	-433.690000	-433.690000	-5.805000	-427.885000
SR/2022/454/D	-634.127500	-634.127500	-9.400000	-624.727500
SR/2022/457/D	-577.037500	-577.037500	-8.557500	-568.480000
SR/2022/460/D	-602.997500	-602.997500	-8.937500	-594.060000
SR/2022/464/D	-590.870000	-590.870000	-6.737500	-584.132500
SR/2022/468/D	-412.757500	-412.757500	0.000000	-412.757500
SR/2022/470/D	-616.837500	-616.837500	-6.737500	-610.100000
SR/2022/475/D	-629.155000	-629.155000	-6.867500	-622.287500
SR/2022/479/D	-653.325000	-653.325000	-9.110000	-644.215000
SR/2022/486/D	-700.765000	-700.765000	-10.010000	-690.755000
SR/2022/493/D	-701.177500	-701.177500	-10.010000	-691.167500
SR/2022/498/D	-673.335000	-673.335000	-9.707500	-663.627500
SR/2022/505/D	-685.892500	-685.892500	-9.707500	-676.185000
SR/2022/512/D	-456.937500	-456.937500	-8.452500	-448.485000
SR/2022/519/D	-676.752500	-676.752500	-10.230000	-666.522500
SR/2022/522/D	-562.380000	-562.380000	-7.687500	-554.692500
SR/2022/526/D	-448.545000	-448.545000	-6.532500	-442.012500
SR/2022/530/D	-674.220000	-674.220000	-12.165000	-662.055000
SR/2022/531/D	-701.177500	-701.177500	-10.010000	-691.167500
SR/2022/532/D	-705.802500	-705.802500	-10.010000	-695.792500
SR/2022/534/D	-726.275000	-726.275000	-10.367500	-715.907500
SR/2022/537/D	-710.850000	-710.850000	-9.750000	-701.100000
SR/2022/539/D	-662.667500	-662.667500	-12.622500	-650.045000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
SR/2022/541/D	-712.685000	-712.685000	-12.182500	-700.502500
SR/2022/545/D	-726.275000	-726.275000	-10.367500	-715.907500
SR/2022/549/D	-733.160000	-733.160000	-10.367500	-722.792500
Trader : IEXL	**-55440.000000**	**-55440.000000**	**-9240.000000**	**-46200.000000**
Buyer : APSPDCL	**-55440.000000**	**-55440.000000**	**-9240.000000**	**-46200.000000**
Seller : RKM_POWER	**-33840.000000**	**-33840.000000**	**-5640.000000**	**-28200.000000**
SR/2022/428/F	-23040.000000	-23040.000000	-3840.000000	-19200.000000
SR/2022/488/F	-10800.000000	-10800.000000	-1800.000000	-9000.000000
Seller : RPREL	**-21600.000000**	**-21600.000000**	**-3600.000000**	**-18000.000000**
SR/2022/514/F	-21600.000000	-21600.000000	-3600.000000	-18000.000000
Trader : PXIL	**-57582.957500**	**-57582.957500**	**-24247.802500**	**-33335.155000**
Buyer : APSPDCL	**-4652.000000**	**-4652.000000**	**-1971.000000**	**-2681.000000**
Seller : JSWEL MSEB	**-4488.000000**	**-4488.000000**	**-1848.000000**	**-2640.000000**
SR/2022/504/C	-2376.000000	-2376.000000	-1056.000000	-1320.000000
SR/2022/510/C	-2112.000000	-2112.000000	-792.000000	-1320.000000
Seller : KWHEP	**-164.000000**	**-164.000000**	**-123.000000**	**-41.000000**
SR/2022/554/C	-164.000000	-164.000000	-123.000000	-41.000000
Buyer : TANGEDCO	**-380.000000**	**-380.000000**	**-380.000000**	**0.000000**
Seller : RPREL	**-380.000000**	**-380.000000**	**-380.000000**	**0.000000**
SR/2022/471/C	-380.000000	-380.000000	-380.000000	0.000000
Buyer : TSSPDCL	**-52550.957500**	**-52550.957500**	**-21896.802500**	**-30654.155000**
Seller : APL Stage-3	**-5567.100000**	**-5567.100000**	**-2894.000000**	**-2673.100000**
SR/2022/447/C	-2157.000000	-2157.000000	-1032.000000	-1125.000000
SR/2022/500/C	-250.000000	-250.000000	-150.000000	-100.000000
SR/2022/507/C	-1481.100000	-1481.100000	-975.000000	-506.100000
SR/2022/515/C	-1679.000000	-1679.000000	-737.000000	-942.000000
Seller : ESSARMPL	**-26045.457500**	**-26045.457500**	**-10186.802500**	**-15858.655000**
SR/2022/443/C	-5111.957500	-5111.957500	-1355.802500	-3756.155000
SR/2022/446/C	-2193.000000	-2193.000000	-468.000000	-1725.000000
SR/2022/490/C	-3272.600000	-3272.600000	-880.000000	-2392.600000
SR/2022/496/C	-2524.000000	-2524.000000	-1260.000000	-1264.000000
SR/2022/501/C	-4040.000000	-4040.000000	-1425.000000	-2615.000000
SR/2022/508/C	-2861.900000	-2861.900000	-1768.000000	-1093.900000
SR/2022/517/C	-1839.000000	-1839.000000	-1213.000000	-626.000000
SR/2022/524/C	-218.000000	-218.000000	-107.000000	-111.000000
SR/2022/544/C	-784.000000	-784.000000	-250.000000	-534.000000
SR/2022/548/C	-2383.000000	-2383.000000	-1210.000000	-1173.000000
SR/2022/552/C	-818.000000	-818.000000	-250.000000	-568.000000
Seller : JPL-2	**-600.000000**	**-600.000000**	**-400.000000**	**-200.000000**
SR/2022/497/C	-600.000000	-600.000000	-400.000000	-200.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : RPREL	**-20338.400000**	**-20338.400000**	**-8416.000000**	**-11922.400000**
SR/2022/451/C	-4654.000000	-4654.000000	-2111.000000	-2543.000000
SR/2022/491/C	-3699.400000	-3699.400000	-1315.000000	-2384.400000
SR/2022/495/C	-1662.000000	-1662.000000	-1039.000000	-623.000000
SR/2022/502/C	-3314.000000	-3314.000000	-1863.000000	-1451.000000
SR/2022/509/C	-483.000000	-483.000000	-483.000000	0.000000
SR/2022/516/C	-32.000000	-32.000000	0.000000	-32.000000
SR/2022/521/C	-1271.000000	-1271.000000	-564.000000	-707.000000
SR/2022/525/C	-1250.000000	-1250.000000	-550.000000	-700.000000
SR/2022/543/C	-302.000000	-302.000000	0.000000	-302.000000
SR/2022/547/C	-1923.000000	-1923.000000	-491.000000	-1432.000000
SR/2022/553/C	-1748.000000	-1748.000000	0.000000	-1748.000000
Trader : APPCPL	**20138.680000**	**20138.680000**	**2931.395000**	**17207.285000**
Buyer : BRPL	**9878.400000**	**9878.400000**	**0.000000**	**9878.400000**
Seller : KSEB	**9878.400000**	**9878.400000**	**0.000000**	**9878.400000**
NR/2022/98575/A	9878.400000	9878.400000	0.000000	9878.400000
Buyer : GOA_Beneficiary	**5888.800000**	**5888.800000**	**17.075000**	**5871.725000**
Seller : NTPCRGDMFSP	**5888.800000**	**5888.800000**	**17.075000**	**5871.725000**
WR/2022/1334/D	182.325000	182.325000	0.425000	181.900000
WR/2022/1372/D	130.675000	130.675000	0.250000	130.425000
WR/2022/1415/D	192.675000	192.675000	0.525000	192.150000
WR/2022/1450/D	247.125000	247.125000	0.575000	246.550000
WR/2022/1490/D	241.000000	241.000000	0.450000	240.550000
WR/2022/1540/D	240.325000	240.325000	0.600000	239.725000
WR/2022/1579/D	211.450000	211.450000	0.225000	211.225000
WR/2022/1618/D	193.100000	193.100000	0.850000	192.250000
WR/2022/1657/D	260.275000	260.275000	0.250000	260.025000
WR/2022/1703/D	167.400000	167.400000	0.675000	166.725000
WR/2022/1742/D	232.000000	232.000000	0.850000	231.150000
WR/2022/1785/D	225.950000	225.950000	0.500000	225.450000
WR/2022/1828/D	232.875000	232.875000	0.650000	232.225000
WR/2022/1864/D	268.575000	268.575000	1.450000	267.125000
WR/2022/1903/D	188.625000	188.625000	0.400000	188.225000
WR/2022/1947/D	284.800000	284.800000	1.075000	283.725000
WR/2022/1987/D	212.725000	212.725000	0.450000	212.275000
WR/2022/2023/D	222.225000	222.225000	0.525000	221.700000
WR/2022/2070/D	217.800000	217.800000	0.950000	216.850000
WR/2022/2117/D	202.550000	202.550000	0.700000	201.850000
WR/2022/2144/D	121.650000	121.650000	0.300000	121.350000
WR/2022/2196/D	227.975000	227.975000	0.250000	227.725000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2222/D	142.925000	142.925000	0.425000	142.500000
WR/2022/2256/D	213.750000	213.750000	0.650000	213.100000
WR/2022/2294/D	218.925000	218.925000	0.675000	218.250000
WR/2022/2331/D	109.375000	109.375000	0.325000	109.050000
WR/2022/2364/D	85.900000	85.900000	0.075000	85.825000
WR/2022/2406/D	128.375000	128.375000	1.075000	127.300000
WR/2022/2443/D	143.050000	143.050000	0.675000	142.375000
WR/2022/2484/D	142.400000	142.400000	0.250000	142.150000
Buyer : NPCL(UP)	**4371.480000**	**4371.480000**	**2914.320000**	**1457.160000**
Seller : SEILP2	**4371.480000**	**4371.480000**	**2914.320000**	**1457.160000**
NR/2022/698/A	4371.480000	4371.480000	2914.320000	1457.160000
Trader : GEB_Beneficiary	**64800.000000**	**64800.000000**	**10800.000000**	**54000.000000**
Buyer : GEB_Beneficiary	**64800.000000**	**64800.000000**	**10800.000000**	**54000.000000**
Seller : SEILP2	**64800.000000**	**64800.000000**	**10800.000000**	**54000.000000**
WR/2022/1141/F	64800.000000	64800.000000	10800.000000	54000.000000
Trader : GMRETL	**2282.400000**	**2282.400000**	**0.000000**	**2282.400000**
Buyer : BRPL	**2282.400000**	**2282.400000**	**0.000000**	**2282.400000**
Seller : SEILP2	**2282.400000**	**2282.400000**	**0.000000**	**2282.400000**
NR/2022/98280/A	2282.400000	2282.400000	0.000000	2282.400000
Trader : IEXL	**117948.500000**	**117948.500000**	**16723.550000**	**101224.950000**
Buyer : AMNSIL	**48672.000000**	**48672.000000**	**7952.000000**	**40720.000000**
Seller : JSWEL	**480.000000**	**480.000000**	**80.000000**	**400.000000**
WR/2022/1969/C	480.000000	480.000000	80.000000	400.000000
Seller : PCKL	**48192.000000**	**48192.000000**	**7872.000000**	**40320.000000**
WR/2022/1364/C	3416.000000	3416.000000	468.000000	2948.000000
WR/2022/1402/C	2448.000000	2448.000000	372.000000	2076.000000
WR/2022/1440/C	4144.000000	4144.000000	668.000000	3476.000000
WR/2022/1481/C	2440.000000	2440.000000	440.000000	2000.000000
WR/2022/1480/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/1517/C	3816.000000	3816.000000	628.000000	3188.000000
WR/2022/1569/C	4040.000000	4040.000000	680.000000	3360.000000
WR/2022/1601/C	5512.000000	5512.000000	896.000000	4616.000000
WR/2022/1637/C	2960.000000	2960.000000	468.000000	2492.000000
WR/2022/1688/C	3864.000000	3864.000000	660.000000	3204.000000
WR/2022/1724/C	2832.000000	2832.000000	472.000000	2360.000000
WR/2022/1772/C	3840.000000	3840.000000	640.000000	3200.000000
WR/2022/1814/C	3840.000000	3840.000000	640.000000	3200.000000
WR/2022/1842/C	3840.000000	3840.000000	640.000000	3200.000000
Buyer : BALCO	**25127.150000**	**25127.150000**	**3799.550000**	**21327.600000**
Seller : ICPLBAGALKOT	**12480.000000**	**12480.000000**	**2080.000000**	**10400.000000**

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1764/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/1803/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2278/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2326/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2352/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2387/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2441/C	1560.000000	1560.000000	260.000000	1300.000000
WR/2022/2506/C	1560.000000	1560.000000	260.000000	1300.000000
Seller : JSWEL	**1440.000000**	**1440.000000**	**240.000000**	**1200.000000**
WR/2022/2439/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2476/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2509/C	480.000000	480.000000	80.000000	400.000000
Seller : PCKL	**9731.275000**	**9731.275000**	**1479.550000**	**8251.725000**
WR/2022/1437/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1478/C	600.000000	600.000000	100.000000	500.000000
WR/2022/1511/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/1557/C	960.000000	960.000000	160.000000	800.000000
WR/2022/1685/C	938.225000	938.225000	187.000000	751.225000
WR/2022/1731/C	586.625000	586.625000	97.300000	489.325000
WR/2022/1768/C	976.000000	976.000000	143.125000	832.875000
WR/2022/1810/C	1084.725000	1084.725000	164.650000	920.075000
WR/2022/1854/C	2463.950000	2463.950000	347.475000	2116.475000
WR/2022/2212/C	110.250000	110.250000	0.000000	110.250000
WR/2022/2329/C	331.500000	331.500000	0.000000	331.500000
Seller : TSSPDCL	**1475.875000**	**1475.875000**	**0.000000**	**1475.875000**
WR/2022/1690/C	493.225000	493.225000	0.000000	493.225000
WR/2022/1736/C	982.650000	982.650000	0.000000	982.650000
Buyer : BEST MSEB	**5250.000000**	**5250.000000**	**0.000000**	**5250.000000**
Seller : PCKL	**5250.000000**	**5250.000000**	**0.000000**	**5250.000000**
WR/2022/1237/F	1400.000000	1400.000000	0.000000	1400.000000
WR/2022/1505/D	350.000000	350.000000	0.000000	350.000000
WR/2022/1529/D	350.000000	350.000000	0.000000	350.000000
WR/2022/1504/F	1050.000000	1050.000000	0.000000	1050.000000
WR/2022/1832/D	350.000000	350.000000	0.000000	350.000000
WR/2022/1859/D	350.000000	350.000000	0.000000	350.000000
WR/2022/1798/F	1400.000000	1400.000000	0.000000	1400.000000
Buyer : DNHDDPDCL	**1920.000000**	**1920.000000**	**320.000000**	**1600.000000**
Seller : JSWEL	**1920.000000**	**1920.000000**	**320.000000**	**1600.000000**
WR/2022/1597/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1681/C	480.000000	480.000000	80.000000	400.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1732/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1774/C	480.000000	480.000000	80.000000	400.000000
Buyer : HARYANA	**6158.100000**	**6158.100000**	**0.000000**	**6158.100000**
Seller : PCKL	**1000.000000**	**1000.000000**	**0.000000**	**1000.000000**
NR/2022/1514/C	1000.000000	1000.000000	0.000000	1000.000000
Seller : TSSPDCL	**5158.100000**	**5158.100000**	**0.000000**	**5158.100000**
NR/2022/1315/C	2337.500000	2337.500000	0.000000	2337.500000
NR/2022/1364/C	2160.000000	2160.000000	0.000000	2160.000000
NR/2022/1824/C	660.600000	660.600000	0.000000	660.600000
Buyer : NPCL(UP)	**30821.250000**	**30821.250000**	**4652.000000**	**26169.250000**
Seller : PCKL	**30821.250000**	**30821.250000**	**4652.000000**	**26169.250000**
NR/2022/1237/C	2680.250000	2680.250000	463.250000	2217.000000
NR/2022/1264/C	2224.750000	2224.750000	253.500000	1971.250000
NR/2022/1290/C	2504.250000	2504.250000	283.000000	2221.250000
NR/2022/1312/C	1817.250000	1817.250000	296.250000	1521.000000
NR/2022/1333/C	1488.750000	1488.750000	254.750000	1234.000000
NR/2022/1360/C	1996.250000	1996.250000	236.000000	1760.250000
NR/2022/1394/C	2929.500000	2929.500000	544.500000	2385.000000
NR/2022/1422/C	2969.250000	2969.250000	526.750000	2442.500000
NR/2022/1454/C	53.750000	53.750000	25.250000	28.500000
NR/2022/1453/C	2789.500000	2789.500000	344.500000	2445.000000
NR/2022/1481/C	2887.250000	2887.250000	396.500000	2490.750000
NR/2022/1509/C	1820.250000	1820.250000	320.750000	1499.500000
NR/2022/1541/C	2938.750000	2938.750000	707.000000	2231.750000
NR/2022/1820/C	255.750000	255.750000	0.000000	255.750000
NR/2022/1848/C	396.000000	396.000000	0.000000	396.000000
NR/2022/1880/C	471.250000	471.250000	0.000000	471.250000
NR/2022/1917/C	598.500000	598.500000	0.000000	598.500000
Trader : ITCCP_HR	**84.700000**	**84.700000**	**0.000000**	**84.700000**
Buyer : ITCCP_HR	**84.700000**	**84.700000**	**0.000000**	**84.700000**
Seller : ITCWIND	**84.700000**	**84.700000**	**0.000000**	**84.700000**
NR/2022/1020/F	84.700000	84.700000	0.000000	84.700000
Trader : ITCG_HARYANA	**463.800000**	**463.800000**	**87.900000**	**375.900000**
Buyer : ITCG_HARYANA	**463.800000**	**463.800000**	**87.900000**	**375.900000**
Seller : ITCWIND	**463.800000**	**463.800000**	**87.900000**	**375.900000**
NR/2022/1022/F	463.800000	463.800000	87.900000	375.900000
Trader : ITCLH	**414.200000**	**414.200000**	**72.000000**	**342.200000**
Buyer : ITCLH	**414.200000**	**414.200000**	**72.000000**	**342.200000**
Seller : ITCWIND	**414.200000**	**414.200000**	**72.000000**	**342.200000**
NR/2022/932/F	414.200000	414.200000	72.000000	342.200000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Trader : ITCLS	**854.880000**	**854.880000**	**142.480000**	**712.400000**
Buyer : ITCLS	**854.880000**	**854.880000**	**142.480000**	**712.400000**
Seller : ITCWIND	**854.880000**	**854.880000**	**142.480000**	**712.400000**
NR/2022/1218/F	854.880000	854.880000	142.480000	712.400000
Trader : ITCMS	**573.160000**	**573.160000**	**103.480000**	**469.680000**
Buyer : ITCMS	**573.160000**	**573.160000**	**103.480000**	**469.680000**
Seller : ITCWIND	**573.160000**	**573.160000**	**103.480000**	**469.680000**
NR/2022/975/F	573.160000	573.160000	103.480000	469.680000
Trader : ITCWIND	**1302.000000**	**1302.000000**	**288.000000**	**1014.000000**
Buyer : ITC2018	**576.000000**	**576.000000**	**144.000000**	**432.000000**
Seller : ITCWIND	**576.000000**	**576.000000**	**144.000000**	**432.000000**
NR/2022/1012/F	576.000000	576.000000	144.000000	432.000000
Buyer : ITC22018	**726.000000**	**726.000000**	**144.000000**	**582.000000**
Seller : ITCWIND	**726.000000**	**726.000000**	**144.000000**	**582.000000**
NR/2022/1013/F	726.000000	726.000000	144.000000	582.000000
Trader : MANIKARAN	**141072.000000**	**141072.000000**	**23512.000000**	**117560.000000**
Buyer : BRPL	**12528.000000**	**12528.000000**	**2088.000000**	**10440.000000**
Seller : TANGEDCO	**12528.000000**	**12528.000000**	**2088.000000**	**10440.000000**
NR/2022/98600/A	12528.000000	12528.000000	2088.000000	10440.000000
Buyer : PUNJAB	**128544.000000**	**128544.000000**	**21424.000000**	**107120.000000**
Seller : TANGEDCO	**128544.000000**	**128544.000000**	**21424.000000**	**107120.000000**
NR/2022/98673/A	128397.600000	128397.600000	21399.600000	106998.000000
NR/2022/1199/C	146.400000	146.400000	24.400000	122.000000
Trader : PTC	**186535.350000**	**186535.350000**	**25575.800000**	**160959.550000**
Buyer : BRPL	**72480.000000**	**72480.000000**	**7500.000000**	**64980.000000**
Seller : TANGEDCO	**72480.000000**	**72480.000000**	**7500.000000**	**64980.000000**
NR/2022/98343/A	72480.000000	72480.000000	7500.000000	64980.000000
Buyer : HARYANA	**72945.150000**	**72945.150000**	**12066.200000**	**60878.950000**
Seller : SEILP2	**72945.150000**	**72945.150000**	**12066.200000**	**60878.950000**
NR/2022/98477/A	72702.180000	72702.180000	12007.440000	60694.740000
NR/2022/1908/C	242.970000	242.970000	58.760000	184.210000
Buyer : TPL DIS AHM	**22606.200000**	**22606.200000**	**6009.600000**	**16596.600000**
Seller : SEILP2	**22606.200000**	**22606.200000**	**6009.600000**	**16596.600000**
WR/2022/1336/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1375/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1407/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1447/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1383/F	4617.000000	4617.000000	1231.200000	3385.800000
WR/2022/1746/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1788/D	769.500000	769.500000	205.200000	564.300000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1830/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1868/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1908/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1950/D	769.500000	769.500000	205.200000	564.300000
WR/2022/1997/C	769.500000	769.500000	205.200000	564.300000
WR/2022/2030/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2078/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2119/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2158/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2192/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2233/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2261/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2303/D	769.500000	769.500000	205.200000	564.300000
WR/2022/2332/D	673.740000	673.740000	175.920000	497.820000
WR/2022/2371/D	673.740000	673.740000	175.920000	497.820000
WR/2022/2411/D	673.740000	673.740000	175.920000	497.820000
WR/2022/2452/D	673.740000	673.740000	175.920000	497.820000
WR/2022/2487/D	673.740000	673.740000	175.920000	497.820000
Buyer : UPPCL	**18504.000000**	**18504.000000**	**0.000000**	**18504.000000**
Seller : SEIL	**9337.440000**	**9337.440000**	**0.000000**	**9337.440000**
NR/2022/976/F	9337.440000	9337.440000	0.000000	9337.440000
Seller : SEILP2	**9166.560000**	**9166.560000**	**0.000000**	**9166.560000**
NR/2022/1416/C	287.040000	287.040000	0.000000	287.040000
NR/2022/1429/D	287.040000	287.040000	0.000000	287.040000
NR/2022/1465/D	287.040000	287.040000	0.000000	287.040000
NR/2022/1500/D	287.040000	287.040000	0.000000	287.040000
NR/2022/1531/D	287.040000	287.040000	0.000000	287.040000
NR/2022/1530/D	329.760000	329.760000	0.000000	329.760000
NR/2022/1549/D	329.760000	329.760000	0.000000	329.760000
NR/2022/1444/F	2870.400000	2870.400000	0.000000	2870.400000
NR/2022/1586/D	329.760000	329.760000	0.000000	329.760000
NR/2022/1534/F	2638.080000	2638.080000	0.000000	2638.080000
NR/2022/1861/D	616.800000	616.800000	0.000000	616.800000
NR/2022/1900/D	616.800000	616.800000	0.000000	616.800000
Trader : PUNJAB	**226800.000000**	**226800.000000**	**37800.000000**	**189000.000000**
Buyer : PUNJAB	**226800.000000**	**226800.000000**	**37800.000000**	**189000.000000**
Seller : TSSPDCL	**226800.000000**	**226800.000000**	**37800.000000**	**189000.000000**
NR/2022/98661/A	226800.000000	226800.000000	37800.000000	189000.000000
Trader : PXIL	**103807.525000**	**103807.525000**	**17709.675000**	**86097.850000**
Buyer : AEML	**8982.000000**	**8982.000000**	**1732.000000**	**7250.000000**

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : JSWEL	**8982.000000**	**8982.000000**	**1732.000000**	**7250.000000**
WR/2022/1442/C	470.000000	470.000000	80.000000	390.000000
WR/2022/1487/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1516/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1559/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1847/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1883/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1923/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2021/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2057/C	432.000000	432.000000	72.000000	360.000000
WR/2022/2099/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2142/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2180/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2217/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2249/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2269/C	400.000000	400.000000	300.000000	100.000000
WR/2022/2281/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2319/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2349/C	480.000000	480.000000	80.000000	400.000000
WR/2022/2393/C	480.000000	480.000000	80.000000	400.000000
Buyer : AMNSIL	**33120.000000**	**33120.000000**	**5520.000000**	**27600.000000**
Seller : PCKL	**33120.000000**	**33120.000000**	**5520.000000**	**27600.000000**
WR/2022/1359/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1403/C	3600.000000	3600.000000	600.000000	3000.000000
WR/2022/1431/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1471/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1513/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1551/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1593/C	3120.000000	3120.000000	520.000000	2600.000000
WR/2022/1635/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1677/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1722/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1762/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1800/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1839/C	2400.000000	2400.000000	400.000000	2000.000000
Buyer : BALCO	**28497.525000**	**28497.525000**	**4944.675000**	**23552.850000**
Seller : JSWEL	**960.000000**	**960.000000**	**160.000000**	**800.000000**
WR/2022/1357/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1397/C	480.000000	480.000000	80.000000	400.000000
Seller : PCKL	**25390.525000**	**25390.525000**	**4076.675000**	**21313.850000**

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1358/C	1920.000000	1920.000000	320.000000	1600.000000
WR/2022/1433/C	480.000000	480.000000	80.000000	400.000000
WR/2022/1470/C	1440.000000	1440.000000	240.000000	1200.000000
WR/2022/1519/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/1553/C	960.000000	960.000000	160.000000	800.000000
WR/2022/1599/C	4869.100000	4869.100000	783.150000	4085.950000
WR/2022/1645/C	5293.250000	5293.250000	827.525000	4465.725000
WR/2022/1676/C	803.375000	803.375000	211.225000	592.150000
WR/2022/1716/C	1030.000000	1030.000000	240.000000	790.000000
WR/2022/1761/C	1570.000000	1570.000000	320.000000	1250.000000
WR/2022/1802/C	2067.800000	2067.800000	294.775000	1773.025000
WR/2022/1838/C	2650.000000	2650.000000	400.000000	2250.000000
WR/2022/2171/C	264.000000	264.000000	0.000000	264.000000
WR/2022/2289/C	200.000000	200.000000	0.000000	200.000000
WR/2022/2354/C	368.000000	368.000000	0.000000	368.000000
WR/2022/2384/C	275.000000	275.000000	0.000000	275.000000
Seller : SEILP2	**2147.000000**	**2147.000000**	**708.000000**	**1439.000000**
WR/2022/1962/C	1300.000000	1300.000000	400.000000	900.000000
WR/2022/2093/C	847.000000	847.000000	308.000000	539.000000
Buyer : BEST MSEB	**4800.000000**	**4800.000000**	**800.000000**	**4000.000000**
Seller : PCKL	**4800.000000**	**4800.000000**	**800.000000**	**4000.000000**
WR/2022/1215/F	4800.000000	4800.000000	800.000000	4000.000000
Buyer : BRPL	**1195.000000**	**1195.000000**	**225.000000**	**970.000000**
Seller : JSWEL	**895.000000**	**895.000000**	**125.000000**	**770.000000**
NR/2022/1571/C	745.000000	745.000000	125.000000	620.000000
NR/2022/1634/C	150.000000	150.000000	0.000000	150.000000
Seller : PCKL	**300.000000**	**300.000000**	**100.000000**	**200.000000**
NR/2022/1520/C	300.000000	300.000000	100.000000	200.000000
Buyer : BYPL	**765.000000**	**765.000000**	**80.000000**	**685.000000**
Seller : JSWEL	**765.000000**	**765.000000**	**80.000000**	**685.000000**
NR/2022/1678/C	110.000000	110.000000	0.000000	110.000000
NR/2022/2061/C	655.000000	655.000000	80.000000	575.000000
Buyer : PUNJAB	**48.000000**	**48.000000**	**8.000000**	**40.000000**
Seller : JSWEL	**48.000000**	**48.000000**	**8.000000**	**40.000000**
NR/2022/1710/C	48.000000	48.000000	8.000000	40.000000
Buyer : UTTARAKHAND	**26400.000000**	**26400.000000**	**4400.000000**	**22000.000000**
Seller : PCKL	**26400.000000**	**26400.000000**	**4400.000000**	**22000.000000**
NR/2022/1074/F	26400.000000	26400.000000	4400.000000	22000.000000
Trader : STATKRAFT	**74400.000000**	**74400.000000**	**12399.600000**	**62000.400000**
Buyer : BYPL	**74400.000000**	**74400.000000**	**12399.600000**	**62000.400000**

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : TANGEDCO	**74400.000000**	**74400.000000**	**12399.600000**	**62000.400000**
NR/2022/98639/A	74400.000000	74400.000000	12399.600000	62000.400000
Trader : TPTCL	**34900.000000**	**34900.000000**	**5900.000000**	**29000.000000**
Buyer : HARYANA	**34900.000000**	**34900.000000**	**5900.000000**	**29000.000000**
Seller : NAVABHARAT	**34900.000000**	**34900.000000**	**5900.000000**	**29000.000000**
NR/2022/98872/A	34900.000000	34900.000000	5900.000000	29000.000000
WR-WR	**1445988.948250**	**1445988.948250**	**250315.781685**	**1195673.166565**
Trader : AEL	**539896.194052**	**539896.194052**	**95934.087500**	**443962.106552**
Buyer : AEML	**147255.120000**	**147255.120000**	**30510.027500**	**116745.092500**
Seller : APL Stage-3	**47095.575000**	**47095.575000**	**11265.675000**	**35829.900000**
WR/2022/1350/C	5212.650000	5212.650000	835.250000	4377.400000
WR/2022/1387/C	4469.700000	4469.700000	1244.450000	3225.250000
WR/2022/1424/C	4379.550000	4379.550000	1034.250000	3345.300000
WR/2022/1458/C	3714.150000	3714.150000	823.800000	2890.350000
WR/2022/1543/D	2321.475000	2321.475000	392.200000	1929.275000
WR/2022/1587/C	1571.400000	1571.400000	303.000000	1268.400000
WR/2022/1628/C	1655.450000	1655.450000	429.250000	1226.200000
WR/2022/1665/C	1797.400000	1797.400000	481.950000	1315.450000
WR/2022/1712/C	1935.100000	1935.100000	305.000000	1630.100000
WR/2022/1755/C	1867.075000	1867.075000	633.750000	1233.325000
WR/2022/1795/D	2557.775000	2557.775000	593.925000	1963.850000
WR/2022/1833/D	779.000000	779.000000	87.750000	691.250000
WR/2022/1876/C	3495.000000	3495.000000	1156.250000	2338.750000
WR/2022/1917/C	3049.125000	3049.125000	697.700000	2351.425000
WR/2022/1961/C	1533.275000	1533.275000	279.500000	1253.775000
WR/2022/2003/C	3871.750000	3871.750000	865.350000	3006.400000
WR/2022/2045/C	2885.700000	2885.700000	1102.300000	1783.400000
Seller : ESSARMPL	**77113.800000**	**77113.800000**	**15450.002500**	**61663.797500**
WR/2022/1348/C	7275.600000	7275.600000	1510.250000	5765.350000
WR/2022/1389/C	3721.800000	3721.800000	325.800000	3396.000000
WR/2022/1423/C	1337.275000	1337.275000	67.727500	1269.547500
WR/2022/1459/C	1827.950000	1827.950000	53.450000	1774.500000
WR/2022/1496/D	3879.250000	3879.250000	601.250000	3278.000000
WR/2022/1626/C	200.250000	200.250000	0.000000	200.250000
WR/2022/1877/C	949.750000	949.750000	79.750000	870.000000
WR/2022/1924/C	2998.425000	2998.425000	320.000000	2678.425000
WR/2022/2004/C	1497.650000	1497.650000	131.700000	1365.950000
WR/2022/2046/C	1018.550000	1018.550000	73.950000	944.600000
WR/2022/2174/D	178.525000	178.525000	6.625000	171.900000
WR/2022/2203/C	574.700000	574.700000	418.100000	156.600000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2231/D	4947.025000	4947.025000	1537.000000	3410.025000
WR/2022/2265/C	5645.050000	5645.050000	1245.500000	4399.550000
WR/2022/2302/C	240.000000	240.000000	160.000000	80.000000
WR/2022/2306/D	6028.600000	6028.600000	1640.150000	4388.450000
WR/2022/2343/D	1578.750000	1578.750000	11.000000	1567.750000
WR/2022/2376/D	5858.650000	5858.650000	1757.500000	4101.150000
WR/2022/2407/D	9530.250000	9530.250000	1872.750000	7657.500000
WR/2022/2454/D	8375.750000	8375.750000	1776.500000	6599.250000
WR/2022/2493/D	9450.000000	9450.000000	1861.000000	7589.000000
Seller : RPREL	**23045.745000**	**23045.745000**	**3794.350000**	**19251.395000**
WR/2022/1349/C	1507.750000	1507.750000	419.500000	1088.250000
WR/2022/1460/C	675.350000	675.350000	0.000000	675.350000
WR/2022/1494/D	2126.500000	2126.500000	72.250000	2054.250000
WR/2022/1542/D	1443.875000	1443.875000	71.550000	1372.325000
WR/2022/1588/C	1673.520000	1673.520000	0.000000	1673.520000
WR/2022/1625/C	2101.800000	2101.800000	0.000000	2101.800000
WR/2022/1660/D	1205.350000	1205.350000	3.800000	1201.550000
WR/2022/1713/C	1068.650000	1068.650000	0.000000	1068.650000
WR/2022/1754/C	1433.175000	1433.175000	0.000000	1433.175000
WR/2022/1797/D	747.975000	747.975000	44.325000	703.650000
WR/2022/1880/C	1899.000000	1899.000000	399.750000	1499.250000
WR/2022/2005/C	489.350000	489.350000	0.000000	489.350000
WR/2022/2082/C	504.800000	504.800000	0.000000	504.800000
WR/2022/2175/D	322.950000	322.950000	24.800000	298.150000
WR/2022/2229/D	133.825000	133.825000	1.625000	132.200000
WR/2022/2266/C	1365.600000	1365.600000	722.900000	642.700000
WR/2022/2305/D	407.600000	407.600000	57.850000	349.750000
WR/2022/2344/D	1678.000000	1678.000000	1025.500000	652.500000
WR/2022/2375/D	496.675000	496.675000	16.750000	479.925000
WR/2022/2405/D	836.250000	836.250000	480.000000	356.250000
WR/2022/2453/D	554.250000	554.250000	292.250000	262.000000
WR/2022/2489/D	373.500000	373.500000	161.500000	212.000000
Buyer : GEB_Beneficiary	**365866.209073**	**365866.209073**	**60697.050000**	**305169.159073**
Seller : REGL	**231254.400000**	**231254.400000**	**43956.000000**	**187298.400000**
WRLDC/AR/15409	231254.400000	231254.400000	43956.000000	187298.400000
WR/2022/174/A	0.000000	0.000000	0.000000	0.000000
Seller : RPREL	**134611.809073**	**134611.809073**	**16741.050000**	**117870.759073**
WR/2022/1101/F	134611.809073	134611.809073	16741.050000	117870.759073
Buyer : MUL	**26774.864979**	**26774.864979**	**4727.010000**	**22047.854979**
Seller : ESSARMPL	**8883.180000**	**8883.180000**	**1551.755000**	**7331.425000**

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2085/C	989.750000	989.750000	171.000000	818.750000
WR/2022/2086/C	66.000000	66.000000	21.000000	45.000000
WR/2022/2116/D	26.125000	26.125000	8.625000	17.500000
WR/2022/2115/D	961.725000	961.725000	171.350000	790.375000
WR/2022/2156/D	9.000000	9.000000	3.500000	5.500000
WR/2022/2155/D	930.275000	930.275000	170.025000	760.250000
WR/2022/2206/C	120.965000	120.965000	37.425000	83.540000
WR/2022/2207/C	1034.400000	1034.400000	172.400000	862.000000
WR/2022/2228/D	202.700000	202.700000	40.310000	162.390000
WR/2022/2227/D	1034.400000	1034.400000	172.400000	862.000000
WR/2022/2272/C	114.520000	114.520000	14.250000	100.270000
WR/2022/2270/C	1034.400000	1034.400000	172.400000	862.000000
WR/2022/2298/D	158.120000	158.120000	33.270000	124.850000
WR/2022/2295/D	1034.400000	1034.400000	172.400000	862.000000
WR/2022/2338/D	132.000000	132.000000	19.000000	113.000000
WR/2022/2346/C	1034.400000	1034.400000	172.400000	862.000000
Seller : REGL	**1671.270000**	**1671.270000**	**319.880000**	**1351.390000**
WRLDC/AR/15411	1671.270000	1671.270000	319.880000	1351.390000
Seller : RPREL	**16220.414979**	**16220.414979**	**2855.375000**	**13365.039979**
WRLDC/AR/15410	11175.016204	11175.016204	2127.050000	9047.966204
WR/2022/1347/C	104.490000	104.490000	13.800000	90.690000
WR/2022/1380/C	79.065000	79.065000	1.725000	77.340000
WR/2022/1417/C	104.490000	104.490000	13.800000	90.690000
WR/2022/1461/C	104.490000	104.490000	13.800000	90.690000
WR/2022/1498/D	323.620000	323.620000	47.250000	276.370000
WR/2022/1497/D	104.490000	104.490000	13.800000	90.690000
WR/2022/1541/D	104.250000	104.250000	13.760000	90.490000
WR/2022/1585/C	104.250000	104.250000	13.760000	90.490000
WR/2022/1631/C	104.250000	104.250000	13.760000	90.490000
WR/2022/1669/C	104.250000	104.250000	13.760000	90.490000
WR/2022/1711/C	116.880000	116.880000	15.080000	101.800000
WR/2022/1753/C	89.690000	89.690000	15.080000	74.610000
WR/2022/1793/D	258.480000	258.480000	43.080000	215.400000
WR/2022/1824/D	480.560000	480.560000	60.040000	420.520000
WR/2022/1823/D	258.000000	258.000000	43.000000	215.000000
WR/2022/1881/C	208.500000	208.500000	43.000000	165.500000
WR/2022/1882/C	456.160000	456.160000	60.040000	396.120000
WR/2022/2377/D	417.940000	417.940000	55.240000	362.700000
WR/2022/2378/D	215.145000	215.145000	43.080000	172.065000
WR/2022/2409/D	397.308510	397.308510	55.240000	342.068510

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* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2410/D	88.580266	88.580266	17.750000	70.830266
WR/2022/2460/C	402.390000	402.390000	55.240000	347.150000
WR/2022/2461/C	42.500000	42.500000	4.000000	38.500000
WR/2022/2497/C	359.620000	359.620000	55.240000	304.380000
WR/2022/2496/C	16.000000	16.000000	4.000000	12.000000
Trader : CSPDCL	**97200.000000**	**97200.000000**	**16200.000000**	**81000.000000**
Buyer : CSPDCL	**97200.000000**	**97200.000000**	**16200.000000**	**81000.000000**
Seller : MPPMCL	**97200.000000**	**97200.000000**	**16200.000000**	**81000.000000**
WR/2022/1462/D	3600.000000	3600.000000	600.000000	3000.000000
WR/2022/1507/C	3600.000000	3600.000000	600.000000	3000.000000
WR/2022/1534/D	3600.000000	3600.000000	600.000000	3000.000000
WR/2022/1464/F	86400.000000	86400.000000	14400.000000	72000.000000
Trader : CSPTRDCL	**52716.555123**	**52716.555123**	**8715.000000**	**44001.555123**
Buyer : CSPDCL	**52716.555123**	**52716.555123**	**8715.000000**	**44001.555123**
Seller : ACBIL	**1080.000000**	**1080.000000**	**180.000000**	**900.000000**
WR/2022/1119/F	1080.000000	1080.000000	180.000000	900.000000
Seller : DBPL	**25200.000000**	**25200.000000**	**4200.000000**	**21000.000000**
WR/2022/1138/F	25200.000000	25200.000000	4200.000000	21000.000000
Seller : LAMKPL	**5040.000000**	**5040.000000**	**840.000000**	**4200.000000**
WR/2022/1137/F	5040.000000	5040.000000	840.000000	4200.000000
Seller : RPREL	**21396.555123**	**21396.555123**	**3495.000000**	**17901.555123**
WR/2022/1182/F	21396.555123	21396.555123	3495.000000	17901.555123
Trader : DBPL	**83419.680000**	**83419.680000**	**13903.280000**	**69516.400000**
Buyer : AMNSIL	**83419.680000**	**83419.680000**	**13903.280000**	**69516.400000**
Seller : DBPL	**83419.680000**	**83419.680000**	**13903.280000**	**69516.400000**
WR/2022/1331/D	3978.000000	3978.000000	663.000000	3315.000000
WR/2022/1367/D	3978.000000	3978.000000	663.000000	3315.000000
WR/2022/1410/D	3978.000000	3978.000000	663.000000	3315.000000
WR/2022/1444/D	3978.000000	3978.000000	663.000000	3315.000000
WR/2022/1489/D	3978.000000	3978.000000	663.000000	3315.000000
WR/2022/1531/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1574/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1615/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1656/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1697/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1739/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1781/D	3972.720000	3972.720000	662.120000	3310.600000
WR/2022/1818/D	3964.800000	3964.800000	660.800000	3304.000000
WR/2022/1861/D	3964.800000	3964.800000	660.800000	3304.000000
WR/2022/2024/D	4956.000000	4956.000000	826.000000	4130.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2069/D	4956.000000	4956.000000	826.000000	4130.000000
WR/2022/2107/D	4966.320000	4966.320000	827.720000	4138.600000
WR/2022/2143/D	4966.320000	4966.320000	827.720000	4138.600000
WR/2022/2186/D	3973.200000	3973.200000	662.200000	3311.000000
WR/2022/2221/D	3973.200000	3973.200000	662.200000	3311.000000
Trader : ESSARMPL	**17142.717500**	**17142.717500**	**3471.037500**	**13671.680000**
Buyer : MPPMCL	**17142.717500**	**17142.717500**	**3471.037500**	**13671.680000**
Seller : ESSARMPL	**17142.717500**	**17142.717500**	**3471.037500**	**13671.680000**
WR/2022/1361/C	813.047500	813.047500	156.000000	657.047500
WR/2022/1390/C	830.847500	830.847500	156.000000	674.847500
WR/2022/1425/C	626.242500	626.242500	92.217500	534.025000
WR/2022/1467/C	578.262500	578.262500	109.000000	469.262500
WR/2022/1508/C	296.800000	296.800000	47.800000	249.000000
WR/2022/1552/C	372.532500	372.532500	79.690000	292.842500
WR/2022/1590/C	311.845000	311.845000	54.290000	257.555000
WR/2022/1632/C	370.365000	370.365000	90.310000	280.055000
WR/2022/1670/C	387.730000	387.730000	88.760000	298.970000
WR/2022/1714/C	400.967500	400.967500	84.085000	316.882500
WR/2022/1760/C	494.765000	494.765000	100.972500	393.792500
WR/2022/1815/C	447.612500	447.612500	85.802500	361.810000
WR/2022/1841/C	521.372500	521.372500	98.365000	423.007500
WR/2022/1879/C	907.620000	907.620000	181.190000	726.430000
WR/2022/1918/C	920.137500	920.137500	182.367500	737.770000
WR/2022/1964/C	919.082500	919.082500	174.740000	744.342500
WR/2022/2009/C	783.842500	783.842500	188.165000	595.677500
WR/2022/2049/C	782.250000	782.250000	167.257500	614.992500
WR/2022/2091/C	358.702500	358.702500	60.625000	298.077500
WR/2022/2127/C	338.735000	338.735000	61.640000	277.095000
WR/2022/2168/C	324.252500	324.252500	58.102500	266.150000
WR/2022/2215/C	335.225000	335.225000	65.677500	269.547500
WR/2022/2238/C	467.770000	467.770000	101.282500	366.487500
WR/2022/2275/C	467.347500	467.347500	102.000000	365.347500
WR/2022/2310/C	461.622500	461.622500	103.530000	358.092500
WR/2022/2348/C	461.335000	461.335000	96.295000	365.040000
WR/2022/2380/C	634.557500	634.557500	195.050000	439.507500
WR/2022/2428/C	901.025000	901.025000	181.197500	719.827500
WR/2022/2469/C	921.625000	921.625000	181.357500	740.267500
WR/2022/2504/C	705.197500	705.197500	127.267500	577.930000
Trader : GMRETL	**418.900000**	**418.900000**	**136.100000**	**282.800000**
Buyer : GPEPL	**108.500000**	**108.500000**	**35.500000**	**73.000000**

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : GMR WARORA	**108.500000**	**108.500000**	**35.500000**	**73.000000**
WR/2022/2434/C	33.700000	33.700000	11.700000	22.000000
WR/2022/2464/C	37.400000	37.400000	11.900000	25.500000
WR/2022/2500/C	37.400000	37.400000	11.900000	25.500000
Buyer : KRCIPPL	**81.600000**	**81.600000**	**27.800000**	**53.800000**
Seller : GMR WARORA	**81.600000**	**81.600000**	**27.800000**	**53.800000**
WR/2022/2420/C	27.400000	27.400000	9.400000	18.000000
WR/2022/2466/C	26.600000	26.600000	8.800000	17.800000
WR/2022/2499/C	27.600000	27.600000	9.600000	18.000000
Buyer : MBPL	**228.800000**	**228.800000**	**72.800000**	**156.000000**
Seller : GMR WARORA	**228.800000**	**228.800000**	**72.800000**	**156.000000**
WR/2022/2419/C	76.700000	76.700000	24.600000	52.100000
WR/2022/2465/C	76.700000	76.700000	24.600000	52.100000
WR/2022/2498/C	75.400000	75.400000	23.600000	51.800000
Trader : IEXL	**141073.422500**	**141073.422500**	**24201.940000**	**116871.482500**
Buyer : AEML	**59199.500000**	**59199.500000**	**10544.000000**	**48655.500000**
Seller : JPNIGRIE_JNSTPP	**22004.500000**	**22004.500000**	**3824.000000**	**18180.500000**
WR/2022/1401/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1438/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1693/C	3380.000000	3380.000000	640.000000	2740.000000
WR/2022/1730/C	2184.500000	2184.500000	364.000000	1820.500000
WR/2022/1813/C	2160.000000	2160.000000	440.000000	1720.000000
WR/2022/1848/C	4680.000000	4680.000000	780.000000	3900.000000
Seller : RKM_POWER	**36000.000000**	**36000.000000**	**6000.000000**	**30000.000000**
WR/2022/1568/C	6000.000000	6000.000000	1000.000000	5000.000000
WR/2022/1611/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1648/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1696/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1728/C	4800.000000	4800.000000	800.000000	4000.000000
WR/2022/1773/C	6000.000000	6000.000000	1000.000000	5000.000000
WR/2022/1812/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/1850/C	3600.000000	3600.000000	600.000000	3000.000000
Seller : RPREL	**1195.000000**	**1195.000000**	**720.000000**	**475.000000**
WR/2022/2264/C	1195.000000	1195.000000	720.000000	475.000000
Buyer : AMNSIL	**41040.000000**	**41040.000000**	**6840.000000**	**34200.000000**
Seller : ESSARMPL	**4200.000000**	**4200.000000**	**800.000000**	**3400.000000**
WR/2022/2007/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2165/C	1800.000000	1800.000000	400.000000	1400.000000
Seller : JPL-2	**12000.000000**	**12000.000000**	**2000.000000**	**10000.000000**
WR/2022/2006/C	7200.000000	7200.000000	1200.000000	6000.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2065/C	4800.000000	4800.000000	800.000000	4000.000000
Seller : JPNIGRIE_JNSTPP	**1440.000000**	**1440.000000**	**240.000000**	**1200.000000**
WR/2022/1967/C	1440.000000	1440.000000	240.000000	1200.000000
Seller : RKM_POWER	**22800.000000**	**22800.000000**	**3800.000000**	**19000.000000**
WR/2022/1939/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/2191/D	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2197/D	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2198/D	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2205/F	14400.000000	14400.000000	2400.000000	12000.000000
Seller : RPREL	**600.000000**	**600.000000**	**0.000000**	**600.000000**
WR/2022/2172/C	600.000000	600.000000	0.000000	600.000000
Buyer : BALCO	**5217.922500**	**5217.922500**	**841.940000**	**4375.982500**
Seller : CPTTNPL	**993.922500**	**993.922500**	**241.940000**	**751.982500**
WR/2022/1770/C	176.535000	176.535000	44.745000	131.790000
WR/2022/2010/C	149.690000	149.690000	35.602500	114.087500
WR/2022/2176/C	182.132500	182.132500	37.450000	144.682500
WR/2022/2279/C	87.472500	87.472500	25.277500	62.195000
WR/2022/2316/C	90.012500	90.012500	14.112500	75.900000
WR/2022/2353/C	109.227500	109.227500	29.422500	79.805000
WR/2022/2386/C	109.997500	109.997500	29.625000	80.372500
WR/2022/2442/C	88.855000	88.855000	25.705000	63.150000
Seller : ESSARMPL	**235.000000**	**235.000000**	**0.000000**	**235.000000**
WR/2022/2357/C	235.000000	235.000000	0.000000	235.000000
Seller : JPL-2	**2600.000000**	**2600.000000**	**400.000000**	**2200.000000**
WR/2022/1922/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1975/C	200.000000	200.000000	0.000000	200.000000
Seller : JPNIGRIE_JNSTPP	**1200.000000**	**1200.000000**	**200.000000**	**1000.000000**
WR/2022/2052/C	1200.000000	1200.000000	200.000000	1000.000000
Seller : RPREL	**189.000000**	**189.000000**	**0.000000**	**189.000000**
WR/2022/2209/C	189.000000	189.000000	0.000000	189.000000
Buyer : DNHDDPDCL	**26784.000000**	**26784.000000**	**4464.000000**	**22320.000000**
Seller : BLAPOWER2	**504.000000**	**504.000000**	**84.000000**	**420.000000**
WR/2022/1653/C	504.000000	504.000000	84.000000	420.000000
Seller : ESSARMPL	**1920.000000**	**1920.000000**	**320.000000**	**1600.000000**
WR/2022/1970/C	1920.000000	1920.000000	320.000000	1600.000000
Seller : JPNIGRIE_JNSTPP	**15240.000000**	**15240.000000**	**2540.000000**	**12700.000000**
WR/2022/1436/C	840.000000	840.000000	140.000000	700.000000
WR/2022/1572/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1598/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/1638/C	2400.000000	2400.000000	400.000000	2000.000000

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*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1682/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1721/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1775/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/2068/C	1200.000000	1200.000000	200.000000	1000.000000
Seller : RKM_POWER	**7200.000000**	**7200.000000**	**1200.000000**	**6000.000000**
WR/2022/1233/F	5760.000000	5760.000000	960.000000	4800.000000
WR/2022/1235/F	1440.000000	1440.000000	240.000000	1200.000000
Seller : RPREL	**1920.000000**	**1920.000000**	**320.000000**	**1600.000000**
WR/2022/2479/C	1920.000000	1920.000000	320.000000	1600.000000
Buyer : GPEPL	**16.000000**	**16.000000**	**6.000000**	**10.000000**
Seller : GMR WARORA	**16.000000**	**16.000000**	**6.000000**	**10.000000**
WR/2022/1564/C	16.000000	16.000000	6.000000	10.000000
Buyer : JAYPEE_REWA	**7712.000000**	**7712.000000**	**1332.000000**	**6380.000000**
Seller : JPNIGRIE_JNSTPP	**7712.000000**	**7712.000000**	**1332.000000**	**6380.000000**
WR/2022/1360/C	480.000000	480.000000	88.000000	392.000000
WR/2022/1385/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1430/C	432.000000	432.000000	72.000000	360.000000
WR/2022/1463/C	508.000000	508.000000	88.000000	420.000000
WR/2022/1515/C	432.000000	432.000000	72.000000	360.000000
WR/2022/1554/C	432.000000	432.000000	72.000000	360.000000
WR/2022/1602/C	432.000000	432.000000	72.000000	360.000000
WR/2022/1636/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1678/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1719/C	436.000000	436.000000	84.000000	352.000000
WR/2022/1763/C	436.000000	436.000000	84.000000	352.000000
WR/2022/1808/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1840/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1891/C	408.000000	408.000000	68.000000	340.000000
WR/2022/1916/C	312.000000	312.000000	52.000000	260.000000
WR/2022/1966/C	408.000000	408.000000	68.000000	340.000000
WR/2022/2008/C	368.000000	368.000000	68.000000	300.000000
WR/2022/2058/C	292.000000	292.000000	52.000000	240.000000
WR/2022/2102/C	296.000000	296.000000	52.000000	244.000000
Buyer : KRCIPPL	**12.000000**	**12.000000**	**6.000000**	**6.000000**
Seller : GMR WARORA	**12.000000**	**12.000000**	**6.000000**	**6.000000**
WR/2022/1555/C	12.000000	12.000000	6.000000	6.000000
Buyer : MBPL	**36.000000**	**36.000000**	**14.000000**	**22.000000**
Seller : GMR WARORA	**36.000000**	**36.000000**	**14.000000**	**22.000000**
WR/2022/1561/C	36.000000	36.000000	14.000000	22.000000
Buyer : TPC MSEB	**1056.000000**	**1056.000000**	**154.000000**	**902.000000**

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* All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Seller : JP BINA	**1056.000000**	**1056.000000**	**154.000000**	**902.000000**
WR/2022/1362/C	1056.000000	1056.000000	154.000000	902.000000
Trader : KEIPL	**640.000000**	**640.000000**	**300.000000**	**340.000000**
Buyer : GOA_Beneficiary	**640.000000**	**640.000000**	**300.000000**	**340.000000**
Seller : RPREL	**640.000000**	**640.000000**	**300.000000**	**340.000000**
WR/2022/1582/C	640.000000	640.000000	300.000000	340.000000
Trader : MANIKARAN	**36936.000000**	**36936.000000**	**6156.000000**	**30780.000000**
Buyer : TPL DIS SUR	**36936.000000**	**36936.000000**	**6156.000000**	**30780.000000**
Seller : DBPL	**36936.000000**	**36936.000000**	**6156.000000**	**30780.000000**
WRLDC/AR/15408	23125.500000	23125.500000	4395.600000	18729.900000
WR/2022/1091/F	13810.500000	13810.500000	1760.400000	12050.100000
Trader : MSEDCL	**9362.980000**	**9362.980000**	**1694.145000**	**7668.835000**
Buyer : DHARNI	**9362.980000**	**9362.980000**	**1694.145000**	**7668.835000**
Seller : MSEDCL	**9362.980000**	**9362.980000**	**1694.145000**	**7668.835000**
WR/2022/1155/F	9362.980000	9362.980000	1694.145000	7668.835000
Trader : NVVNL	**63353.250000**	**63353.250000**	**10391.100000**	**52962.150000**
Buyer : GOA_Beneficiary	**1058.850000**	**1058.850000**	**8.700000**	**1050.150000**
Seller : JCFPL GUVNL	**1058.850000**	**1058.850000**	**8.700000**	**1050.150000**
WR/2022/1038/F	1058.850000	1058.850000	8.700000	1050.150000
Buyer : TPL DIS AHM	**62294.400000**	**62294.400000**	**10382.400000**	**51912.000000**
Seller : JHABUA_IPP	**62294.400000**	**62294.400000**	**10382.400000**	**51912.000000**
WRLDC/AR/15418	46251.000000	46251.000000	8791.200000	37459.800000
WR/2022/1234/F	13077.000000	13077.000000	1096.800000	11980.200000
WR/2022/1905/D	494.400000	494.400000	82.400000	412.000000
WR/2022/1952/D	494.400000	494.400000	82.400000	412.000000
WR/2022/1983/D	494.400000	494.400000	82.400000	412.000000
WR/2022/2026/D	494.400000	494.400000	82.400000	412.000000
WR/2022/2075/D	494.400000	494.400000	82.400000	412.000000
WR/2022/2147/D	494.400000	494.400000	82.400000	412.000000
Trader : PTC	**248358.594640**	**248358.594640**	**42473.605990**	**205884.988650**
Buyer : TPL DIS AHM	**109837.805000**	**109837.805000**	**18371.720000**	**91466.085000**
Seller : DBPL	**36936.000000**	**36936.000000**	**6156.000000**	**30780.000000**
WRLDC/AR/15413	23125.500000	23125.500000	4395.600000	18729.900000
WR/2022/1200/F	13810.500000	13810.500000	1760.400000	12050.100000
Seller : JPNIGRIE_JNSTPP	**72901.805000**	**72901.805000**	**12215.720000**	**60686.085000**
WR/2022/1335/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1373/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1408/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1446/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1381/F	14788.800000	14788.800000	2464.800000	12324.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/1745/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1789/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1829/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1869/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1909/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1949/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/1993/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2031/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2077/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2118/D	1882.795000	1882.795000	302.520000	1580.275000
WR/2022/2157/D	2004.610000	2004.610000	410.800000	1593.810000
WR/2022/2193/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2234/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2263/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2299/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2335/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2370/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2412/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2450/D	2464.800000	2464.800000	410.800000	2054.000000
WR/2022/2488/D	2464.800000	2464.800000	410.800000	2054.000000
Buyer : TPL DIS SUR	**138520.789640**	**138520.789640**	**24101.885990**	**114418.903650**
Seller : JPL	**65618.984640**	**65618.984640**	**11886.165990**	**53732.818650**
WRLDC/AR/15412	41252.659566	41252.659566	8478.802472	32773.857094
WR/2022/1197/F	24366.325074	24366.325074	3407.363518	20958.961556
Seller : JPNIGRIE_JNSTPP	**72901.805000**	**72901.805000**	**12215.720000**	**60686.085000**
WRLDC/AR/15414	45624.245000	45624.245000	8713.960000	36910.285000
WR/2022/1201/F	27277.560000	27277.560000	3501.760000	23775.800000
Trader : PXIL	**30303.580000**	**30303.580000**	**5904.702500**	**24398.877500**
Buyer : AEML	**4680.000000**	**4680.000000**	**780.000000**	**3900.000000**
Seller : JPNIGRIE_JNSTPP	**1080.000000**	**1080.000000**	**180.000000**	**900.000000**
WR/2022/1400/C	1080.000000	1080.000000	180.000000	900.000000
Seller : RKM_POWER	**3600.000000**	**3600.000000**	**600.000000**	**3000.000000**
WR/2022/1600/C	2400.000000	2400.000000	400.000000	2000.000000
WR/2022/1885/C	1200.000000	1200.000000	200.000000	1000.000000
Buyer : AMNSIL	**1200.000000**	**1200.000000**	**200.000000**	**1000.000000**
Seller : RKM_POWER	**1200.000000**	**1200.000000**	**200.000000**	**1000.000000**
WR/2022/2050/C	1200.000000	1200.000000	200.000000	1000.000000
Buyer : BALCO	**24423.580000**	**24423.580000**	**4924.702500**	**19498.877500**
Seller : ESSARMPL	**12216.000000**	**12216.000000**	**2100.000000**	**10116.000000**
WR/2022/1884/C	4560.000000	4560.000000	760.000000	3800.000000

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	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2012/C	4344.000000	4344.000000	724.000000	3620.000000
WR/2022/2132/C	1152.000000	1152.000000	256.000000	896.000000
WR/2022/2213/C	2160.000000	2160.000000	360.000000	1800.000000
Seller : JPL-2	**1810.000000**	**1810.000000**	**200.000000**	**1610.000000**
WR/2022/1929/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/2015/C	60.000000	60.000000	0.000000	60.000000
WR/2022/2022/C	550.000000	550.000000	0.000000	550.000000
Seller : OEPL	**6140.330000**	**6140.330000**	**1996.952500**	**4143.377500**
WR/2022/1354/C	813.350000	813.350000	159.840000	653.510000
WR/2022/1393/C	780.020000	780.020000	161.247500	618.772500
WR/2022/1426/C	849.750000	849.750000	170.187500	679.562500
WR/2022/1469/C	114.045000	114.045000	70.187500	43.857500
WR/2022/1510/C	191.972500	191.972500	44.222500	147.750000
WR/2022/1550/C	258.880000	258.880000	48.547500	210.332500
WR/2022/1592/C	155.895000	155.895000	38.155000	117.740000
WR/2022/1633/C	79.800000	79.800000	12.717500	67.082500
WR/2022/1674/C	210.197500	210.197500	49.255000	160.942500
WR/2022/1715/C	269.560000	269.560000	79.382500	190.177500
WR/2022/1759/C	179.707500	179.707500	57.357500	122.350000
WR/2022/1801/C	174.547500	174.547500	78.597500	95.950000
WR/2022/1837/C	89.120000	89.120000	50.532500	38.587500
WR/2022/1878/C	119.605000	119.605000	68.050000	51.555000
WR/2022/1920/C	34.735000	34.735000	23.810000	10.925000
WR/2022/1956/C	113.160000	113.160000	54.942500	58.217500
WR/2022/2002/C	158.242500	158.242500	63.812500	94.430000
WR/2022/2044/C	131.075000	131.075000	46.305000	84.770000
WR/2022/2084/C	45.952500	45.952500	21.155000	24.797500
WR/2022/2160/C	188.590000	188.590000	90.960000	97.630000
WR/2022/2200/C	82.567500	82.567500	49.407500	33.160000
WR/2022/2239/C	71.165000	71.165000	52.750000	18.415000
WR/2022/2271/C	178.375000	178.375000	116.620000	61.755000
WR/2022/2313/C	156.922500	156.922500	98.465000	58.457500
WR/2022/2347/C	34.875000	34.875000	23.422500	11.452500
WR/2022/2381/C	109.355000	109.355000	51.835000	57.520000
WR/2022/2427/C	85.107500	85.107500	52.372500	32.735000
WR/2022/2462/C	190.490000	190.490000	78.000000	112.490000
WR/2022/2501/C	273.267500	273.267500	84.815000	188.452500
Seller : RKM_POWER	**3600.000000**	**3600.000000**	**600.000000**	**3000.000000**
WR/2022/1940/C	1200.000000	1200.000000	200.000000	1000.000000
WR/2022/2130/C	1200.000000	1200.000000	200.000000	1000.000000

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Summary of Open Access Transactions/ Bilateral Exchanges 01-Jun-2022 to 30-Jun-2022

*** All figures are in MWh, Sending End figures are at State Boundary**

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
WR/2022/2173/C	1200.000000	1200.000000	200.000000	1000.000000
Seller : RPREL	**657.250000**	**657.250000**	**27.750000**	**629.500000**
WR/2022/2128/C	384.000000	384.000000	0.000000	384.000000
WR/2022/2467/C	273.250000	273.250000	27.750000	245.500000
Trader : TPTCL	**125167.074436**	**125167.074436**	**20834.783196**	**104332.291240**
Buyer : AMNSIL	**1200.000000**	**1200.000000**	**200.000000**	**1000.000000**
Seller : DBPL	**1200.000000**	**1200.000000**	**200.000000**	**1000.000000**
WR/2022/1342/C	1200.000000	1200.000000	200.000000	1000.000000
Buyer : BEST MSEB	**8226.153408**	**8226.153408**	**0.000000**	**8226.153408**
Seller : JPL	**8226.153408**	**8226.153408**	**0.000000**	**8226.153408**
WRLDC/AR/16494	8226.153408	8226.153408	0.000000	8226.153408
Buyer : TPC MSEB	**4181.775000**	**4181.775000**	**427.250000**	**3754.525000**
Seller : RPREL	**4181.775000**	**4181.775000**	**427.250000**	**3754.525000**
WR/2022/1346/C	1120.750000	1120.750000	176.000000	944.750000
WR/2022/1384/C	1186.250000	1186.250000	0.000000	1186.250000
WR/2022/1419/C	1046.400000	1046.400000	0.000000	1046.400000
WR/2022/1475/C	828.375000	828.375000	251.250000	577.125000
Buyer : TPL DIS AHM	**65618.924640**	**65618.924640**	**11886.165990**	**53732.758650**
Seller : JPL	**65618.924640**	**65618.924640**	**11886.165990**	**53732.758650**
WRLDC/AR/15416	41252.599566	41252.599566	8478.802472	32773.797094
WR/2022/1204/F	24366.325074	24366.325074	3407.363518	20958.961556
Buyer : TPLD	**45940.221388**	**45940.221388**	**8321.367206**	**37618.854182**
Seller : JPL	**45940.221388**	**45940.221388**	**8321.367206**	**37618.854182**
WRLDC/AR/15415	28876.466997	28876.466997	5934.999933	22941.467064
WR/2022/1203/F	17063.754392	17063.754392	2386.367274	14677.387118

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NSPCL BHILAI

DETAILS OF MTOA ENTITLEMENT FIGURES FOR THE MONTH OF June 2022

DATE	MTOA SAIL_SALEM_MTOA (in Peak Hr Entitlement	MTOA SAIL_SALEM_MTOA (in KWH) Of Peak Hr Entitlement	TOTAL (in KWH)
1-Jun-22	54600	273000	327600
2-Jun-22	54600	273000	327600
3-Jun-22	54600	273000	327600
4-Jun-22	54600	273000	327600
5-Jun-22	54600	273000	327600
6-Jun-22	54600	273000	327600
7-Jun-22	54600	273000	327600
8-Jun-22	54600	273000	327600
9-Jun-22	54600	273000	327600
10-Jun-22	54600	273000	327600
11-Jun-22	54600	273000	327600
12-Jun-22	54600	273000	327600
13-Jun-22	54600	273000	327600
14-Jun-22	54600	273000	327600
15-Jun-22	54600	273000	327600
16-Jun-22	54600	273000	327600
17-Jun-22	54600	273000	327600
18-Jun-22	54600	273000	327600
19-Jun-22	54600	273000	327600
20-Jun-22	54600	273000	327600
21-Jun-22	54600	273000	327600
22-Jun-22	54600	273000	327600
23-Jun-22	54600	273000	327600
24-Jun-22	54600	273000	327600
25-Jun-22	54600	273000	327600
26-Jun-22	54600	273000	327600
27-Jun-22	54600	273000	327600
28-Jun-22	54600	273000	327600
29-Jun-22	54600	273000	327600
30-Jun-22	54600	273000	327600
Total	**1638000**	**8190000**	**9828000**

RKMPPL_UPPCL-LONG TERM-U#1,2,3&4			
M/s.RKMPPL Daily Scheduled details for the month of June 2022			
			Installed Capacity:1440 MW
Contracted Quantum : 350MW			
Date	Contracted Capacity	Declared Energy By RKMPPL	Energy Concurred By UP
	(in Kwh)	(in Kwh)	(in Kwh)
01-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
02-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
03-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
04-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
05-06-2022	84,00,000.00	81,00,000.00	81,00,000.00
06-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
07-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
08-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
09-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
10-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
11-06-2022	84,00,000.00	77,75,000.00	77,75,000.00
12-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
13-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
14-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
15-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
16-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
17-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
18-06-2022	84,00,000.00	84,00,000.00	80,73,750.00
19-06-2022	84,00,000.00	84,00,000.00	74,32,500.00
20-06-2022	84,00,000.00	84,00,000.00	76,01,250.00
21-06-2022	84,00,000.00	84,00,000.00	77,75,625.00
22-06-2022	84,00,000.00	84,00,000.00	82,70,625.00
23-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
24-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
25-06-2022	84,00,000.00	84,00,000.00	81,91,875.00
26-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
27-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
28-06-2022	84,00,000.00	84,00,000.00	84,00,000.00
29-06-2022	84,00,000.00	84,00,000.00	82,31,250.00
30-06-2022	84,00,000.00	84,00,000.00	59,08,125.00
Total:	25,20,00,000.00	25,10,75,000.00	24,53,60,000.00

T. Rajesh Kumar

R.K.M. POWERGEN PVT. LTD. Dt. ..... UCCHPINDA (C.G.)

DECLARED CAPABILITY & AGREED SCHEDULE- JUNE' 2022

Station Name: TRN Energy Pvt. Ltd. (2x300 MW)
Village: Bhengari, P.O- Nawapara (Tenda)
Dist.- Raigarh, (C.G)- 496111

Installed Capacity (in MW): 600 MW

Date	TRNEPL (PTC) UPPCL Supply (LTA)	
	DC (MUs)	Agreed Schedule (MUs)
	MUs	MUs
01-06-22	5.645000	5.645000
02-06-22	5.520000	5.520000
03-06-22	5.760000	5.760000
04-06-22	5.760000	5.760000
05-06-22	5.760000	5.760000
06-06-22	5.760000	5.760000
07-06-22	5.760000	5.760000
08-06-22	5.760000	5.760000
09-06-22	5.760000	5.760000
10-06-22	5.795000	5.795000
11-06-22	5.840000	5.840000
12-06-22	5.760000	5.760000
13-06-22	5.760000	5.760000
14-06-22	5.520000	5.520000
15-06-22	5.400000	5.400000
16-06-22	5.505000	5.505000
17-06-22	5.520000	5.520000
18-06-22	5.520000	5.496750
19-06-22	5.645000	5.497875
20-06-22	5.062500	4.961750
21-06-22	5.687500	5.601875
22-06-22	5.655000	5.635875
23-06-22	5.745000	5.745000
24-06-22	5.620000	5.594500
25-06-22	5.520000	5.492875
26-06-22	5.385000	5.385000
27-06-22	5.280000	5.280000
28-06-22	5.280000	5.280000
29-06-22	5.650000	5.554750
30-06-22	5.890000	5.405875
Total	**168.525000**	**167.517125**

AA-60.02% **CAA-36.37%**

for TRN Energy Pvt. Ltd.

Seal & Signature

TRN ENERGY PVT. LTD. RAIGARH (C.G.)

D B Power Limited Declared Capacity & Agreed Schedule - Jun'22

Station Name : D B Power Limited, Village : Baradarha, Block & Tehsil : Dabhra, Distt. : Janjgir-Champa, Chhattisgarh- 495695

Installed Capacity : 1200 MW (2 x 600 MW)

	PPA 1 - LT		PPA 2 - LT		PPA 3 - MT		PPA 4 - MT	
Trader	Not Applicable		PTC India		Manikaran PL		PTC India	
Customer	TANGEDCO		Rajasthan		GUVNL		TANGEDCO	
Contract Load	208 MW		311 MW		51.8 MW		100 MW	
Date	DC (MWh)	Agreed Schedule (MWh)	DC (MWh)	Agreed Schedule (MWh)	DC (MWh)	Agreed Schedule (MWh)	DC (MWh)	Agreed Schedule (MWh)
6/1/2022	4992.000	3484.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/2/2022	4992.000	3744.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/3/2022	4992.000	3744.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/4/2022	4992.000	3744.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/5/2022	4992.000	3744.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/6/2022	4992.000	3744.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/7/2022	4992.000	3592.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/8/2022	4992.000	3315.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/9/2022	4992.000	3562.000	7464.000	7464.000	1200.000	1200.000	2400.000	2400.000
6/10/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/11/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/12/2022	4992.000	3315.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/13/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/14/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/15/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/16/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/17/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/18/2022	4992.000	3744.000	6336.000	6336.000	1200.000	1200.000	2400.000	2400.000
6/19/2022	4992.000	3406.000	6336.000	5431.500	1200.000	1200.000	2400.000	2400.000
6/20/2022	4992.000	3744.000	6336.000	4308.500	1200.000	1200.000	2400.000	2400.000
6/21/2022	4992.000	3432.000	6336.000	5543.000	1200.000	1200.000	2400.000	2400.000
6/22/2022	4992.000	3393.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/23/2022	4992.000	3744.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/24/2022	4992.000	3484.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/25/2022	4992.000	3432.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/26/2022	4992.000	3250.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/27/2022	4992.000	3744.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/28/2022	4992.000	3744.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/29/2022	4992.000	3492.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
6/30/2022	4992.000	3432.000	6336.000	6336.000	1032.000	1032.000	2040.000	2040.000
TOTAL	**149760.000**	**108237.000**	**200232.000**	**196507.000**	**34488.000**	**34488.000**	**68760.000**	**68760.000**

Note:

(a) DBPL Declared Capacity / Availability for TANGEDCO (PPA 1 - LT) from 11 to 31 May 2022 is full i.e. 208 MW. However, as per Article 8.5.2 of PPA and DBPL notice dated 28.04.2022 only 75% of the contracted capacity i.e. 156 MW is available for scheduling to TANGEDCO (PPA 1- LT).

(b) Gross Generation Capacity of DBPL Badadarha Station is 1200 MW.

(c) WRLDC allowed Maximum injection 1137 MW Ex Bus vide letter dated 29.03.2022. *

DB POWER LTD. RAIGARH

Mukesh Dansena
Engineer (DBPL)

For D B Power Limited

Monthly DC - June 2022

Station Name: Jhabua Power Limited (1*600MW), Seoni, Madhya Pradesh

Quantum at Jhabua Power Limited

Date	Untied Capacity (Kwh)	Madhya Pradesh (PPA-1) - Regulated Power				Madhya Pradesh (PPA-2) - On Variable Charges	Total Madhya Pradesh PPA 1 + PPA 2	KSEB PPA-3		KSEB PPA-4	
		(MP SLDC Peak Hrs. - 12:30 - 16:30 Hrs)	(Off-Peak Hrs.- Rest 20 hrs except peak hrs.)	(MP SLDC Peak Hrs. - 12:30 - 16:30 Hrs)	(Off-Peak Hrs.- Rest 20 hrs except peak hrs.)			LTA-109.25 MW		LTA-95 MW	
		DC (Kwh)	DC (Kwh)	SG (Kwh)	SG (Kwh)	SG (Kwh)	SG (Kwh)	DC (Kwh)	SG (Kwh)	DC (Kwh)	SG (Kwh)
01-Jun-22	3860400	573720	2868600	567778	2623653	546670	3738100	2294200	2294200	1995000	1995000
02-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
03-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
04-Jun-22	3860400	573720	2868600	567778	2694625	558497	3820900	2294200	2294200	1995000	1995000
05-Jun-22	3860400	573720	2868600	548636	2713767	558497	3820900	2294200	2294200	1995000	1995000
06-Jun-22	3860400	675000	3134460	662692	3087656	609607	4359955	2470393	2470393	2148188	2148188
07-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
08-Jun-22	3860400	573720	2868600	567778	2295296	488926	3352000	2294200	2294200	1995000	1995000
09-Jun-22	3860400	573720	2868600	567778	2153352	465270	3186400	2294200	2294200	1995000	1995000
10-Jun-22	3860400	573720	2868600	567778	2694625	558497	3820900	2294200	2294200	1995000	1995000
11-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
12-Jun-22	3860400	573720	2868600	494007	2375250	497344	3366600	2294200	2294200	1995000	1995000
13-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
14-Jun-22	3860400	573720	2868600	567778	2832762	573860	3974400	2294200	2294200	1995000	1995000
15-Jun-22	3860400	573720	2868600	488957	2529444	553799	3572200	2294200	2294200	1995000	1995000
16-Jun-22	3860400	573720	2868600	562892	2598721	576488	3738100	2359760	2359760	2052000	2052000
17-Jun-22	3860400	573720	2896682	238917	1957115	415318	2611350	2359760	2359760	2052000	2052000
18-Jun-22	3860400	675000	3172440	406379	2269051	474866	3150295	2359760	2359760	2052000	2052000
19-Jun-22	3860400	675000	3375000	0	1562718	262992	1825710	2359760	2359760	2052000	2052000
20-Jun-22	3860400	675000	3375000	0	820587	140268	960855	2436870	2436870	2119035	2119035
21-Jun-22	3860400	675000	3375000	0	1927161	330881	2258043	2359760	2359760	2052000	2052000
22-Jun-22	3860400	670775	3311625	661540	2529595	512225	3703360	2458100	2458100	2137500	2137500
23-Jun-22	3860400	607480	3140668	600680	3098848	596047	4295575	2359760	2359760	2052000	2052000
24-Jun-22	3860400	607480	2900180	352832	2702553	529775	3585160	2359760	2359760	2052000	2052000
25-Jun-22	3860400	607480	3047094	202470	2417244	442106	3061820	2359760	2359760	2052000	2052000
26-Jun-22	3860400	607480	3037400	203114	2567605	474331	3245050	2359760	2359760	2052000	2052000
27-Jun-22	3860400	565200	2826000	558538	2785030	577312	3920880	2359760	2359760	2052000	2052000
28-Jun-22	3860400	565200	2946000	558538	2918268	584325	4061130	2359760	2359760	2052000	2052000
29-Jun-22	3860400	580690	2972750	378861	2525365	506454	3410680	2458100	2458100	2130375	2130375
30-Jun-22	3860400	580690	3089536	0	2023679	350864	2374543	2392540	2392540	2080500	2080500
Total	**115812000**	**17946995**	**89628835**	**13164610**	**74867778**	**15054517**	**103086905**	**70292163**	**70292163**	**61117598**	**61117598**

Remark: DC was reduced due to coal shortage.

For Jhabua Power Limited



JNSTPP- NIGRIE

(FINAL JUNE 2022 Month sheet)	1 to 30	Reporting Date: 01.07.2022 Reporting Time:06:00 Hrs.

ANNEXURE-1

Format for Data Submission by IPPs

Station Name- JNSTPP | **Installed Capacity (in MW): 1320**

	JNSTPP-MPPMCL DC								JNSTPP-MPPMCL Agreed Schedule							
	MPPMCL- JNSTPP (30% Regulated Power LTOA) PPA-1				MPPMCL- JNSTPP (7.5% Concessional Power LTOA) PPA-2		PPA 1 + PPA 2		MPPMCL- JNSTPP (30% Regulated Power LTA) PPA-1				MPPMCL- JNSTPP (7.5% Concessional Power LTOA) PPA-2		PPA1 + PPA2	
DATE	DC Unit-1 (30%)		DC Unit-2 (30%)		DC (7.5%)		Total DC (30% +7.5%)		Total Agreed Schedule (30% Unit 01)		Total Agreed Schedule (30% Unit 02)		Total Agreed Schedule (7.5%)		Total Agreed Schedule (30% +7.5%)	
	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours	Peak Hours	Off-Peak Hours
01-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,57,600.00	18,61,000.00	93,02,400.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,57,600.00	18,61,000.00	93,02,400.00
02-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
03-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
04-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
05-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
06-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
07-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
08-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
09-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,60,600.00	18,40,180.00	18,49,560.00	92,84,980.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
10-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,60,600.00	18,40,180.00	18,49,560.00	92,84,980.00
11-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
12-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,44,160.00	17,41,860.00	18,33,120.00	91,86,660.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
13-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,44,160.00	17,41,860.00	18,33,120.00	91,86,660.00
14-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
15-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
16-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
17-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,71,715.00	18,57,275.00	18,60,675.00	93,02,075.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,71,715.00	18,57,275.00	18,60,675.00	93,02,075.00
18-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,63,645.00	17,93,692.50	18,52,605.00	92,38,492.50	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,63,645.00	17,93,692.50	18,52,605.00	92,38,492.50
19-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,14,150.00	17,53,490.00	18,03,110.00	91,98,290.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,14,150.00	17,53,490.00	18,03,110.00	91,98,290.00
20-06-2022	7,44,480.00	37,22,400.00	-	1,86,120.00	1,86,000.00	9,69,730.00	9,30,480.00	48,78,250.00	7,44,480.00	37,22,400.00	-	1,86,120.00	1,86,000.00	9,69,730.00	9,30,480.00	48,78,250.00
21-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	16,29,930.00	2,50,875.00	12,92,650.00	17,39,835.00	66,44,980.00	7,44,480.00	37,22,400.00	7,44,480.00	16,29,930.00	2,50,875.00	12,92,650.00	17,39,835.00	66,44,980.00
22-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	15,98,140.00	17,79,382.50	90,42,940.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	15,98,140.00	17,79,382.50	90,42,940.00
23-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00
24-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
25-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,49,960.00	18,03,137.50	18,38,920.00	92,47,937.50	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,49,960.00	18,03,137.50	18,38,920.00	92,47,937.50
26-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00
27-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,90,422.50	17,48,500.00	17,79,382.50	91,93,300.00
28-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
29-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	3,72,040.00	18,60,200.00	18,61,000.00	93,05,000.00
30-06-2022	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,86,120.00	14,38,102.50	17,75,080.00	88,82,902.50	7,44,480.00	37,22,400.00	7,44,480.00	37,22,400.00	2,86,120.00	14,38,102.50	17,75,080.00	88,82,902.50
TOTAL	2,23,34,400.00	11,16,72,000.00	2,15,89,920.00	10,60,43,250.00	1,03,13,595.00	5,29,54,557.50	5,42,37,915.00	27,06,69,807.50	2,23,34,400.00	11,16,72,000.00	2,15,89,920.00	10,60,43,250.00	1,03,13,595.00	5,29,54,557.50	5,42,37,915.00	27,06,69,807.50

Note: Peak Hours -- 12:30 Hrs to 16:30 , Hrs remaining Hrs are off peak hrs as per MPSLDC

	PEAK HOURS		OFF - PEAK HOURS	
Month	PAF	CPAF	PAF	CPAF
Jun-22	98.07%	93.59%	97.22%	93.17%

Chandra Shekhar Singh.

P.K. Ghosh

D.K. Singh

Nigrie Super Thermal Power Plant

KSK Mahanadi Power Company Limited
CIN No : U40300TG2009PLC064062

Works
Near Nariyara Village,
Akaltara Tehsil,
Janjgir - Champa District,
Chhattisgarh
Tel (Site): 07817-284001

Registered Office
8-2-293/82/A/431/A,
Road No. 22, Jubilee Hills,
Hyderabad - 500033.
Tel: +91-40-23559922-25,
Tel: +91-40-23558701
Fax: +91-40-23559930

Ref. No. WRLDC, MUM/PSSR/2500101/July'22/01 **Dated 01st July 2022**

The Senior General Manager (MO)
Western Regional Load Despatch Centre,
F-3, Central Road, MIDC Area, Marol, Andheri (East),
Mumbai -400093
Phone: 022 - 28202691

Dear Sir,

Sub: Regarding declaration/certification of DC/Availability in the Monthly REA for our beneficiaries for the month of June'22.

Ref:

1. Letter from KSK Mahanadi dated 21.10.2021-seeking inclusion of DC in monthly REA, dated: 21/10/2021.
2. Letter from WRLDC dated 03.11.2021- Regarding inclusion of DC/availability in monthly REA for KSK beneficiaries.

This has reference to the above-mentioned letters; we hereby would like to submit the DC & Schedule for our long term, medium term & short-term beneficiary's i.e. UPPCL, TANGEDCO, CSPTCL & BSES for the month of June'22, as per the Hon'ble CERC approved format.

In view of the above, we request you to certify the submitted DC & Schedule and publish the same in the monthly REA.

Thanking you,

Yours faithfully,

For KSK Mahanadi Power Company Limited (KMPCL)

KSK Mahanadi Power Company Limited

Authorized Signatory

FORMAT FOR DATA SUBMISSION BY IPP'S - KSK MAHANADI POWER COMPANY LIMITED									
Station Name-	**KSK Mahanadi Power Company Limited (KMPCL)**							**For the month of JUNE '22**	
Installed Capacity (MW)	**1800**	**KMPCL - UPPCL - LONG TERM - U#2,3&4**		**KMPCL - TANGEDCO - MEDIUM TERM -U#2,3&4**		**KMPCL - CSPTCL - LONG TERM - OBLIGATORY POWER - U#2,3&4**		**KMPCL - BSES - SHORT TERM - OBLIGATORY POWER - U#2,3&4**	
Date	Untied Capacity	PPA-1	PPA-1	PPA-2	PPA-2	PPA-3	PPA-3	PPA-4	PPA-4
	MW	DC (KWH)	Agreed Schedule	DC (KWH)	Agreed Schedule	DC (KWH)	Agreed Schedule	DC (KWH)	Agreed Schedule
01-06-2022		15360000.00	14752500.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
02-06-2022		15360000.00	15000000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
03-06-2022		15360000.00	15135000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
04-06-2022		15672500.00	15672500.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
05-06-2022		15835000.00	15835000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
06-06-2022		15765000.00	15765000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
07-06-2022		15510000.00	15510000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
08-06-2022		15385000.00	15385000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
09-06-2022		15385000.00	15385000.00	5856000.00	5856000.00	483120.00	483120.00	620880.00	620880.00
10-06-2022		16348000.00	16276000.00	7208000.00	7208000.00	1023120.00	1023120.00	620880.00	620880.00
11-06-2022		15744000.00	15744000.00	7432000.00	7168000.00	867120.00	867120.00	620880.00	620880.00
12-06-2022		15744000.00	15744000.00	7632000.00	7368000.00	483120.00	483120.00	620880.00	620880.00
13-06-2022		15744000.00	15744000.00	7632000.00	7632000.00	798120.00	798120.00	620880.00	620880.00
14-06-2022		15744000.00	15744000.00	7632000.00	7632000.00	918120.00	918120.00	620880.00	620880.00
15-06-2022		15744000.00	15744000.00	7632000.00	7632000.00	1203120.00	1203120.00	620880.00	620880.00
16-06-2022		15744000.00	15691000.00	7632000.00	7632000.00	1203120.00	1203120.00	620880.00	620880.00
17-06-2022		15744000.00	14843000.00	7632000.00	7632000.00	1203120.00	1203120.00	620880.00	620880.00
18-06-2022		15744000.00	14632500.00	7632000.00	7632000.00	1203120.00	1203120.00	620880.00	620880.00
19-06-2022		15744000.00	14341000.00	7632000.00	7632000.00	1203120.00	1102860.00	620880.00	620880.00
20-06-2022		15744000.00	14074500.00	7632000.00	7632000.00	1208120.00	1208120.00	620880.00	620880.00
21-06-2022		15984000.00	14215000.00	7632000.00	7632000.00	1203120.00	1203120.00	620880.00	620880.00
22-06-2022		16009000.00	14729000.00	7632000.00	7374000.00	1023120.00	1023120.00	620880.00	620880.00
23-06-2022		19172500.00	18047500.00	8782000.00	8782000.00	1107120.00	1107120.00	620880.00	620880.00
24-06-2022		19200000.00	18475000.00	8832000.00	8272250.00	1313372.50	1313372.50	620880.00	620880.00
25-06-2022		19230000.00	18167500.00	8832000.00	8832000.00	1666202.50	1666202.50	620880.00	620880.00
26-06-2022		21040000.00	19955000.00	10032000.00	8639500.00	847665.00	847665.00	620880.00	620880.00
27-06-2022		20400000.00	20400000.00	8976000.00	8425500.00	1279620.00	1279620.00	620880.00	620880.00
28-06-2022		20166000.00	20166000.00	9340000.00	9340000.00	1068120.00	1068120.00	620880.00	620880.00
29-06-2022		19920000.00	17260000.00	10440000.00	9560000.00	1477750.00	1477750.00	0.00	0.00
30-06-2022		19920000.00	15090000.00	10440000.00	9562500.00	1736750.00	1736750.00	0.00	0.00
Total		**504462000**	**483523000**	**226970000**	**221923750**	**28384240**	**28283980**	**17384640**	**17384640**

KSK MAHANADI POWER COMPANY LIMITED



AUTHORIZED SIGNATORY

DECLARED CAPABILITY & AGREED SCHEDULE- JUNE 2022

Station Name: LANCO AMARKANTAK POWER LIMITED (2 x 300 MW)
Village: Pathadi, P.O.- Tilkeja,
District- Korba, CHHATTISGARH- 495674

Installed Capacity (in MW): 600 MW

Date	Lanco Amarkantak Unit-1 (PTC) MPPMCL Supply (Long Term)- 100%						Lanco Amarkantak Unit-2 (PTC) Haryana Supply (Long Term)- 95%		Lanco Amarkantak Unit-2 (CSPTrdCL) Chhattisgarh State Supply	
	DC (MUs)	Peak hours DC (MUs)	Off Peak hours DC (MUs)	Agreed Schedule (MUs)	Peak hours Scheduled Energy (MUs)	Off Peak hours Scheduled Energy (MUs)	DC (MUs)	Agreed Schedule (MUs)	DC (MUs)	Agreed Schedule (MUs)
1-Jun-22	4.800000	0.800000	4.000000	4.800000	0.800000	4.000000	6.224400	4.152000	0.327600	0.168000
2-Jun-22	4.400000	0.775000	3.625000	4.400000	0.775000	3.625000	6.224400	4.152000	0.327600	0.168000
3-Jun-22	3.700000	0.600000	3.100000	3.700000	0.600000	3.100000	6.224400	4.152000	0.327600	0.168000
4-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	4.152000	0.327600	0.168000
5-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	4.152000	0.327600	0.168000
6-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	4.152000	0.327600	0.168000
7-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.882000	0.327600	0.168000
8-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
9-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
10-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
11-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
12-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
13-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
14-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
15-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
16-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
17-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
18-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
19-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
20-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
21-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
22-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
23-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
24-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
25-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
26-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
27-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
28-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
29-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
30-Jun-22	3.600000	0.600000	3.000000	3.600000	0.600000	3.000000	6.224400	3.432000	0.327600	0.168000
Total	110.100000	18.375000	91.725000	110.100000	18.375000	91.725000	186.732000	107.730000	9.828000	5.040000

Remarks, if any.

Unit-1 (PTC-MP): Peak Hours for JUNE 2022 for Madhya Pradesh (MPSLDC): (12:30 to 13:30), (13:30 to 14:30), (14:30 to 15:30), (15:30 to 16:30). Remaining 20 hours are off peak hours.

For Unit-1 LAPL vide its letters dated 15.03.2022 & 29.03.2022 to MPPMCL have already communicated that it is not able to procure alternate coal at the ceiling rate approved by MPPMCL during Q1 FY 2022-23(Apr 22- Jun 22) due to prevailing abnormal prices of alternate coal both in e-auction and open market. LAPL is declaring Unit 1 DC based on linkage coal stock & daily coal receipts under the FSA. As per Article 8.10 of Implementation Mechanism for PPA dated 24.11.2012, the DC of Unit 1 which could not be declared (due to non-receipt of approval from MPPMC of higher rate at which alternate coal would be available) shall be considered as Deemed Capacity for recovery of fixed charges. LAPL have already replied to MPPMCL query vide letter dated 12.05.2022 regarding deemed capacity charges. Also, LAPL has replied on 15.06.22 to the PTC/MPPMCL approval for coal procurement plan for next quarter citing reasons for unavailability of alternate coal at the approved ceiling rate. Further, the allocation of rakes of linkage coal to thermal power plants is continuing as per directions of weekly sub-group meetings being conducted by representatives of Ministry of Coal, Ministry of Power, Railways, Coal Companies, Procurer States Gencos etc.

Unit-2 (PTC-HR) : 1. LAPL submitted original and revised coal procurement plans for Q1 FY 2022-23 on 09.02.2022 and 23.02.2022 respectively to PTC/HPPC. LAPL participated in the last e-auction held on 11.03.2022 with an intent to procure 40,000 MT of alternate coal, however the same could not be procured due to discovery of higher rates in the online e-auction than the ceiling rate approved by HPPC. The same was communicated by LAPL vide its letter dated 15.03.2022 to PTC/HPPC. LAPL again received conditional approval from HPPC very late i.e. on 04.04.2022. Subsequently, LAPL vide its letter dated 14.04.2022 to PTC/HPPC has informed that alternate coal is not available at the ceiling rate approved by HPPC. LAPL have already replied to HPPC queries vide letter dated 26.05.2022 regarding the alternate coal. Also, LAPL have communicated on 31.05.2022, 02.06.2022, 03.06.2022, 08.06.2022, 09.06.2022, 13.06.2022 and 30.06.2022 regarding alternate coal/ imported coal.

2. Accordingly, based on available linkage coal stock, LAPL declared DC of 173 MW from 01.06.2022 (00:00 Hrs) to 06.06.2022 (15:00 Hrs) and 0 MW based on alternate coal and 85.35 MW as deemed DC out of total DC of 259.35 MW for PTC -Haryana power supply (95%) due to continuous depletion of linkage coal stock without procurement of alternate coal. From 07.06.2022 (15:00 Hrs) to 30.06.2022 (24:00 Hrs) , LAPL declared DC of 143 MW based on linkage coal and 0 MW based on alternate coal and 116.35 MW as deemed DC out of total DC of 259.35 MW for PTC -Haryana power supply (95%) due to decrease of SECL linkage coal rake Supply.

Unit-2 (CSPTrdCL): CSPTrdCL power scheduling from 01.06.2022 to 30.06.2022 was 7.00 MW because of coal shortage due to non-receipt of linkage coal from SECL through rail/road mode.

For Lanco Amarkantak Power Limited

Seal & Signature

LANCO AMARKANTAK POWER
OPERATION Dept
Date 01-07-22
KORBA

Station Name : Anuppur TPP of MB Power (Madhya Pradesh) Ltd.

Final DC for : Jun-22

Quantum at MBPMPL Bus

Date	Madhya Pradesh (PPA-1) - Regulated Power								Madhya Pradesh (PPA-2) - Concessional Power		Uttar Pradesh (PPA-3)			
	DC (kWh)				Schedule (kWh)						LTA - 192 MW		LTA - 169 MW	
	Unit-1		Unit-2		Unit-1		Unit-2		DC (kWh)	Schedule (kWh)	DC (kWh)	Schedule (kWh)	DC (kWh)	Schedule (kWh)
	Peak Hrs.	Non Peak Hrs	Peak Hrs.	Non Peak Hrs	Peak Hrs.	Non Peak Hrs	Peak Hrs.	Non Peak Hrs						
01/06/2022	637875.0	3309375.0	637875.0	3309375.0	637875.0	3088625.0	637875.0	3088625.0	1315627.5	1242750.0	4362000.0	4362000.0	3853750.0	3853750.0
02/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	2994562.5	675000.0	2994562.5	1350000.0	1229187.5	4608000.0	4608000.0	4056000.0	4056000.0
03/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3296250.0	675000.0	3296250.0	1350000.0	1325750.0	4608000.0	4608000.0	4056000.0	4056000.0
04/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3248062.5	675000.0	3248062.5	1350000.0	1309687.5	4608000.0	4608000.0	4056000.0	4056000.0
05/06/2022	675000.0	3355687.5	675000.0	3355687.5	567750.0	3050625.0	567750.0	3050625.0	1343062.5	1212625.0	4550750.0	4550750.0	4011000.0	4011000.0
06/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3089625.0	675000.0	3089625.0	1350000.0	1259375.0	4608000.0	4608000.0	4056000.0	4056000.0
07/06/2022	675000.0	3375000.0	675000.0	3375000.0	599437.5	3187500.0	599437.5	3187500.0	1350000.0	1267312.5	4608000.0	4608000.0	4056000.0	4056000.0
08/06/2022	675000.0	3336750.0	675000.0	3336750.0	675000.0	2829562.5	675000.0	2829562.5	1337500.0	1176437.5	4528000.0	4528000.0	3941500.0	3941500.0
09/06/2022	675000.0	3375000.0	675000.0	3375000.0	664062.5	2770000.0	664062.5	2770000.0	1350000.0	1112687.5	4608000.0	4608000.0	4056000.0	4056000.0
10/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3130312.5	675000.0	3130312.5	1350000.0	1251437.5	4608000.0	4608000.0	4056000.0	4056000.0
11/06/2022	675000.0	3310500.0	675000.0	3310500.0	664062.5	3014875.0	664062.5	3014875.0	1327875.0	1206812.5	4442500.0	4442500.0	3876500.0	3876500.0
12/06/2022	675000.0	3375000.0	675000.0	3375000.0	480250.0	2678000.0	480250.0	2678000.0	1350000.0	1002500.0	4608000.0	4608000.0	4056000.0	4056000.0
13/06/2022	675000.0	3369750.0	675000.0	3369750.0	675000.0	3369750.0	675000.0	3369750.0	1348250.0	1348250.0	4591000.0	4591000.0	4044500.0	4044500.0
14/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3375000.0	675000.0	3375000.0	1351575.0	1351575.0	4608000.0	4608000.0	4056000.0	4056000.0
15/06/2022	675000.0	3375000.0	675000.0	3375000.0	551562.5	3067437.5	551562.5	3067437.5	1370170.0	1200485.0	4608000.0	4608000.0	4056000.0	4056000.0
16/06/2022	675000.0	3375000.0	675000.0	3375000.0	656812.5	2821750.0	656812.5	2821750.0	1375200.0	1144375.0	4608000.0	4578000.0	4056000.0	4031000.0
17/06/2022	675000.0	3331125.0	675000.0	3331125.0	304875.0	2465437.5	304875.0	2465437.5	1335375.0	868187.5	4524000.0	3789000.0	3933500.0	3288500.0
18/06/2022	675000.0	3345750.0	675000.0	3345750.0	429312.5	2372562.5	429312.5	2346625.0	1340250.0	865562.5	4552000.0	3486000.0	3969000.0	3033000.0
19/06/2022	675000.0	3357750.0	675000.0	3357750.0	180000.0	1594125.0	180000.0	1594125.0	1344250.0	491875.0	4576500.0	3435000.0	4000500.0	2994000.0
20/06/2022	675000.0	3375000.0	675000.0	3375000.0	180000.0	1506562.5	180000.0	1506562.5	1350000.0	467187.5	4608000.0	3230000.0	4056000.0	2840500.0
21/06/2022	675000.0	3375000.0	675000.0	3375000.0	180000.0	1767375.0	180000.0	1767375.0	1350000.0	560625.0	4608000.0	3294500.0	4056000.0	2897500.0
22/06/2022	675000.0	3346875.0	675000.0	3346875.0	416562.5	2722687.5	416562.5	2722687.5	1340625.0	1003750.0	4533000.0	3518500.0	3989500.0	3097500.0
23/06/2022	675000.0	3368250.0	675000.0	3368250.0	675000.0	3245062.5	675000.0	3245062.5	1347750.0	1299937.5	4592000.0	4179500.0	4037000.0	3677000.0
24/06/2022	675000.0	3302437.5	675000.0	3302437.5	229687.5	2789812.5	229687.5	2789812.5	1325812.5	964250.0	4418500.0	4154500.0	3898000.0	3670250.0
25/06/2022	675000.0	3350625.0	675000.0	3350625.0	291562.5	2745187.5	291562.5	2745187.5	1341875.0	968750.0	4550500.0	4183000.0	3986000.0	3663500.0
26/06/2022	675000.0	3368250.0	675000.0	3368250.0	292812.5	2887812.5	292812.5	2887812.5	1347750.0	1015875.0	4598000.0	4314500.0	4026500.0	3780500.0
27/06/2022	675000.0	3375000.0	675000.0	3375000.0	675000.0	3375000.0	675000.0	3375000.0	1350000.0	1350000.0	4608000.0	4608000.0	4056000.0	4056000.0
28/06/2022	675000.0	3368375.0	675000.0	3368375.0	675000.0	3368375.0	675000.0	3368375.0	1347875.0	1347875.0	4591500.0	4591500.0	4036000.0	4036000.0
29/06/2022	675000.0	3348750.0	675000.0	3348750.0	511187.5	2948375.0	511187.5	2948375.0	1341250.0	1118437.5	4538500.0	3719500.0	3993000.0	3271500.0
30/06/2022	675000.0	3375000.0	675000.0	3375000.0	180000.0	2377687.5	180000.0	2377687.5	1350000.0	780312.5	4608000.0	3058000.0	4056000.0	2688500.0
Total	**20212875.0**	**100795250.0**	**20212875.0**	**100795250.0**	**15442812.5**	**85178000.0**	**15442812.5**	**85152062.5**	**40382072.5**	**32743872.5**	**137068750.0**	**126693750.0**	**120436250.0**	**111312500.0**

AA = 99.07% ; CAA = 92.66%

Note:

1. Peak-Hours : 12:30 - 16:30 Hrs.

2. Non-Peak Hours : Remaining 20 Hours

MB Power (Madhya Pradesh) Ltd.

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Date	Revision number
27-06-2022	207
28-06-2022	205
29-06-2022	204
30-06-2022	225

RRAS is in open cycle for the below dates/TBs:

DATE	Gandhar Comm-gas (TB)	Gandhar RLNG (TB)	Kawas comm-gas (TB)	Kawas RLNG (TB)	Kawas ZLIQ. (TB)
27-06-2022		(70-87)			(71-96)
28-06-2022		(74-93)			(74-96)
29-06-2022					
30-06-2022					

Date	Revision number
20-06-2022	214
21-06-2022	209
22-06-2022	209
23-06-2022	210
24-06-2022	209
25-06-2022	209
26-06-2022	207

RRAS is in open cycle for the below dates/TBs:

DATE	Gandhar Comm-gas (TB)	Gandhar RLNG (TB)	Kawas comm-gas (TB)	Kawas RLNG (TB)	Kawas ZLIQ. (TB)
20-06-2022					
21-06-2022					
22-06-2022					
23-06-2022		(75-96)			(75-96)
24-06-2022		(01-07),(70-95)			(73-96)
25-06-2022		(70-88)			(71-95)
26-06-2022					