



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति
Western Regional Power Committee
एफ-3, एमआयडीसी क्षेत्र, अंधेरी पूर्व मुंबई
F-3, MIDC Area, Andheri (East), Mumbai

सं. : CEA-GO-31-03(05)/1/2025-007588

दिनांक: 30.03.2026

WRPC/_____

सेवा में,

विषय: पश्चिमी क्षेत्र विद्युत समिति की फरवरी 2026 के लिए मासिक प्रगति रिपोर्ट |

Subject: Western Region Power Committee Monthly Progress Report for the February 2026.

महोदय/Sir/Madam,

पश्चिमी क्षेत्र विद्युत समिति की फरवरी 2026 माह की मासिक प्रगति रिपोर्ट इसके साथ संलग्न है और यह रिपोर्ट डब्ल्यूआरपीसी की वेबसाइट के रिपोर्ट अनुभाग में भी उपलब्ध है।

Monthly Progress Report of Western Region Power Committee for the month of February 2026 is attached herewith and the same is also available on the WRPC website in the report section.

धन्यवाद/Thanking You

भवदीय/Yours faithfully,

-sd-

(दीपक एन गवाली/Deepak N Gawali)

(अधीक्षण अभियंता (प्रचा.)/Superintending Engineer (Opn.))



भारत सरकार

Government of India

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

पश्चिम क्षेत्रीय विद्युत समिति

Western Regional Power Committee

एफ-3, एमआयडीसी क्षेत्र, अंधेरी पूर्व मुंबई

F-3, MIDC Area, Andheri (East), Mumbai

फरवरी 2026 माह के लिए मासिक प्रगति रिपोर्ट

Monthly Progress Report for the month of February 2026

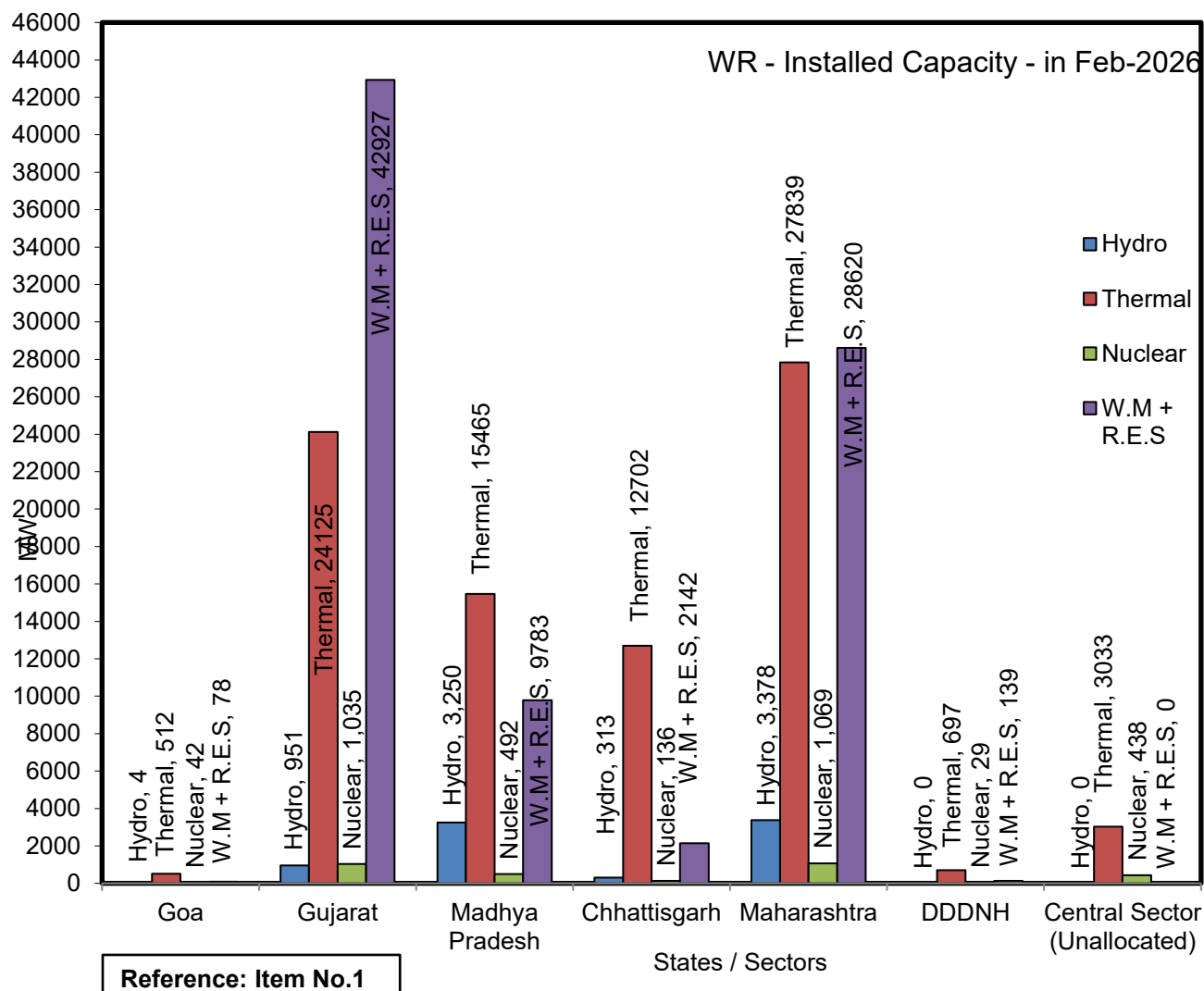
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1. पश्चिमी क्षेत्र की 28 फरवरी 2026 तक स्थापित क्षमता 'मे.वा.' में Western Region Installed Capacity in MW as on 28th February 2026

(As per the installed capacity report of CEA for Feb-2026)

State	Hydro	Coal	Lignite	Gas	Diesel	Thermal Total	Nuclear	(W M+R.E.S)**	Total
Goa	4	492	0	20	0	512	42	78	636
Gujarat	951	17109	1400	5616	0	24125	1035	42927	69037
Madhya Pradesh	3250	15133	0	332	0	15465	492	9783	28990
Chhattisgarh	313	12702	0	0	0	12702	136	2142	15292
Maharashtra	3378	24714	0	3125	0	27839	1069	28620	60905
DDDNH	0	587	0	110	0	697	29	139	865
Central Sector (Unallocated)	0	2835	0	198	0	3033	438	0	3471
Western Region	7895	73573	1400	9399	0	84372	3240	83688	179195



2. फरवरी 2026 में जोड़ी गई क्षमता Additions to Installed Capacity in Feb-2026 (in MW)

Sr No	Plant Name	State	Source Type	COD Date	Capacity (MW)	Sector	ISTS Station
1	NTPC REL Khavda PSS1	Gujarat	Solar	01-02-2026	210	Central Sector	765/400 kV Khavda PS3
2	Sprng Akshaya Urja Private Limited (SAUPL) Phase-2	Madhya Pradesh	Wind	04-02-2026	6.6	IPP	400/220 kV Rajgarh
3	Avaada GJ Sustainable Private Limited (AVGJSUST)	Gujarat	Solar	07-02-2026	108.33	IPP	765/400/220 kV Lakadiya
4	Avaada Inclean Private Limited (AVGJINC)	Gujarat	Solar	07-02-2026	300	IPP	765/400/220 kV Lakadiya
5	NTPC REL Khavda PSS2	Gujarat	Solar	11-02-2026	14.43	Central Sector	765/400 kV Khavda PS2
6	Adani Green Energy Twenty Five C Limited (AGE25CL) - AGEL Khavda PSS8	Gujarat	Solar	12-02-2026	50	IPP	765/400 kV Khavda PS3
7	Powerica_Ph2	Gujarat	Wind	13-02-2026	50	IPP	400/220kV Jam Khambaliya PS
8	Adani Green Energy Twenty Four Limited (AGE24L) - AGEL Khavda PSS5	Gujarat	Solar	14-02-2026	75	IPP	765/400 kV Khavda PS1
9	Adani Green Energy Twenty Five B Limited (AGE25BL) - SRPL Khavda PSS9	Gujarat	Wind	14-02-2026	10.4	IPP	765/400 kV Khavda PS1
10	Adani Green Energy Twenty Six B Limited (AGE26BL) - SRPL PSS10	Gujarat	Solar	14-02-2026	50	IPP	765/400 kV Khavda PS3
11	Renew Surya Roshni Pvt Ltd (RSRPL)	Maharashtra	Wind	16-02-2026	9.9	IPP	400/220 kV Kallam
12	Adani Hybrid Energy Jaisalmer Five Limited (AHEJ5L) - AGEL Khavda PSS8	Gujarat	Wind	18-02-2026	2.6	IPP	765/400 kV Khavda PS3
13	Sprng Akshaya Urja Private Limited (SAUPL) Phase-2	Madhya Pradesh	Wind	18-02-2026	9.9	IPP	400/220 kV Rajgarh
14	Adani Green Energy Twenty Five C Limited (AGE25CL) - SRPL Khavda PSS11	Gujarat	Wind	19-02-2026	182	IPP	765/400 kV Khavda PS3
15	NTPC REL Khavda PSS1	Gujarat	Solar	21-02-2026	165	Central Sector	765/400 kV Khavda PS3

Sr No	Plant Name	State	Source Type	COD Date	Capacity (MW)	Sector	ISTS Station
16	Avaada Inclean Private Limited (AVGJLKD)	Gujarat	Solar	25-02-2026	50	IPP	765/400/220 kV Lakadiya
17	Adani Green Energy Twenty Five C Limited (AGE25CL) - SRPL Khavda PSS11	Gujarat	Wind	25-02-2026	3	IPP	765/400 kV Khavda PS3
18	Renew Green (MHS One) Private Limited RGESPL PSS-1	Maharashtra	Wind	25-02-2026	16.5	IPP	765/400 kV Solapur
19	NTPC REL	Gujarat	Wind	27-02-2026	50	Central Sector	765/400 kV Bhuj-II PS
	Total MW				1363.66		

3. फरवरी 2026 में बिजली आपूर्ति की स्थिति Power Supply Position for February 2026

3.1 मांग (मे.वा.) (एक्स बस) Demand (MW) (Ex-Bus)

3.1.1 सौर समय के दौरान उच्चतम मांग Peak Demand During the Solar Hours

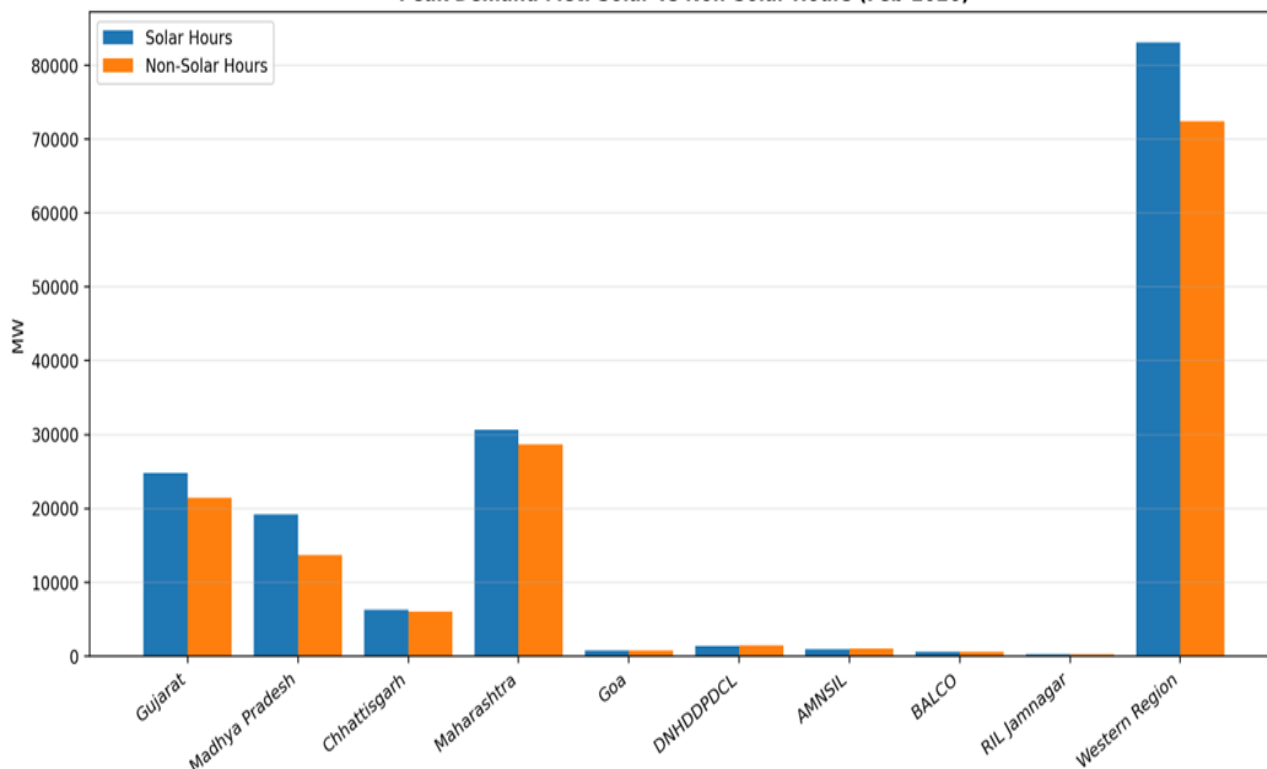
SL No.	Description	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	AMNSIL	BALCO	RIL Jamnagar	Western Region
a)	Ex-Bus Peak Demand (Maximum Unrestricted Requirement in MW)	24764	19216	6282	30630	727	1406	961	606	267	83081
b)	Ex-Bus Peak Met (Actuals in MW)	24764	19187	6275	30630	727	1406	961	606	267	83081
c)	Timestamp	02-02-2026 09:00	14-02-2026 10:00	21-02-2026 07:00	18-02-2026 09:00	23-02-2026 17:00	05-02-2026 17:00	24-02-2026 15:00	19-02-2026 11:00	08-02-2026 13:00	17-02-2026 09:00
d)	Shortfall (MW)	0	29	7	0	0	0	0	0	0	0
e)	Percentage shortfall	0.00%	0.15%	0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
f)	Reasons for shortfall		* Frequency correction (Frequency is 49.95)	* Frequency correction (Frequency is 49.97)							

FC: Frequency Correction

3.1.2 गैर-सूर्यकालों के दौरान उच्चतम मांग Peak Demand During the Non-Solar Hours

SL No.	Description	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	AMNSIL	BALCO	RIL Jamnagar	Western Region
a)	Ex-Bus Peak Demand (Maximum Unrestricted Requirement in MW)	21453	13689	6040	28679	782	1416	985	607	269	72430
b)	Ex-Bus Peak Met (Actuals in MW)	21453	13689	6040	28679	782	1416	985	607	269	72430
c)	Timestamp	24-02-2026 18:00	17-02-2026 18:00	27-02-2026 18:00	18-02-2026 19:00	23-02-2026 19:00	21-02-2026 18:00	24-02-2026 23:00	26-02-2026 19:00	10-02-2026 01:00	16-02-2026 18:00
d)	Shortfall (MW)	0	0	0	0	0	0	0	0	0	0
e)	Percentage shortfall	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
f)	Reasons for shortfall	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

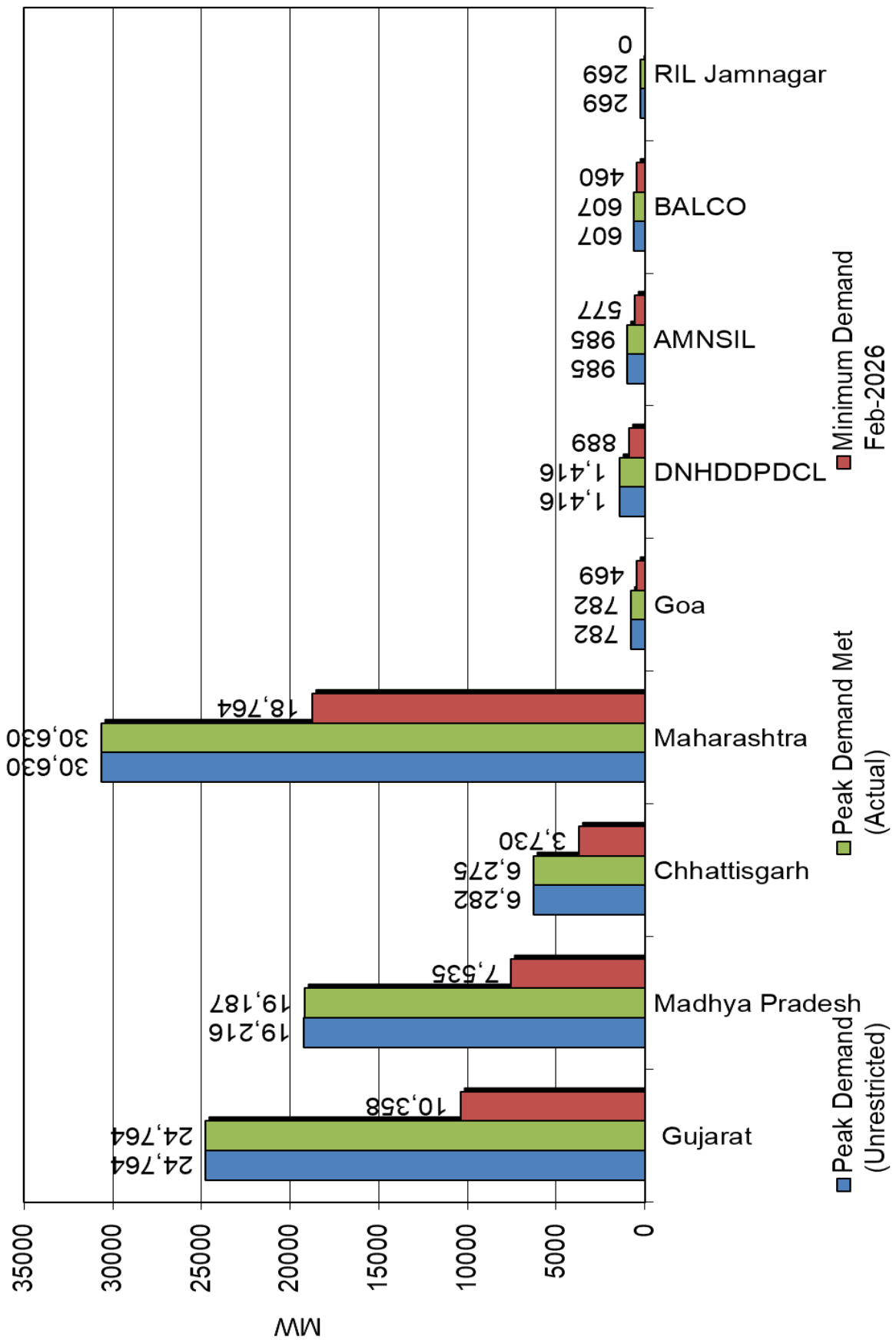
Peak Demand Met: Solar vs Non-Solar Hours (Feb-2026)



3.1.3 अधिकतम एवं न्यूनतम मांग तथा उच्चतम मांग पूर्ति फरवरी 2026 Maximum & Minimum Demand and Peak Demand Met in February 2026 (MW)

SL No.	Description	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	AMNSIL	BALCO	RIL Jamnagar	Western Region
a)	Peak Demand (Unrestricted)	24764	19216	6282	30630	782	1416	985	607	269	83081
b)	Peak Demand Met (Actual)	24764	19187	6275	30630	782	1416	985	607	269	83081
c)	Date and Time	02-02-2026 09:00	14-01-2026 00:00	23-01-2026 00:00	14-01-2026 00:00	15-01-2026 00:00	24-01-2026 00:00	18-01-2026 00:00	06-01-2026 00:00	02-01-2026 00:00	22-01-2026 00:00
d)	Peak Demand (Unrestricted) - LGBR	23084	20855	7396	33497	837	1461	875	540	Data not available	82369
e)	Max Unrestricted Demand (Feb-2025)	23088	19925	7179	32372	865	1430	844	536	Data not available	80613
f)	Minimum Demand Feb-2026	10358	7535	3730	18764	469	889	577	460	0	49139
g)	Date and Time	02-02-2026 09:00	14-02-2026 10:00	21-02-2026 07:00	18-02-2026 09:00	23-02-2026 19:00	21-02-2026 18:00	24-02-2026 23:00	26-02-2026 19:00	10-02-2026 01:00	17-02-2026 09:00

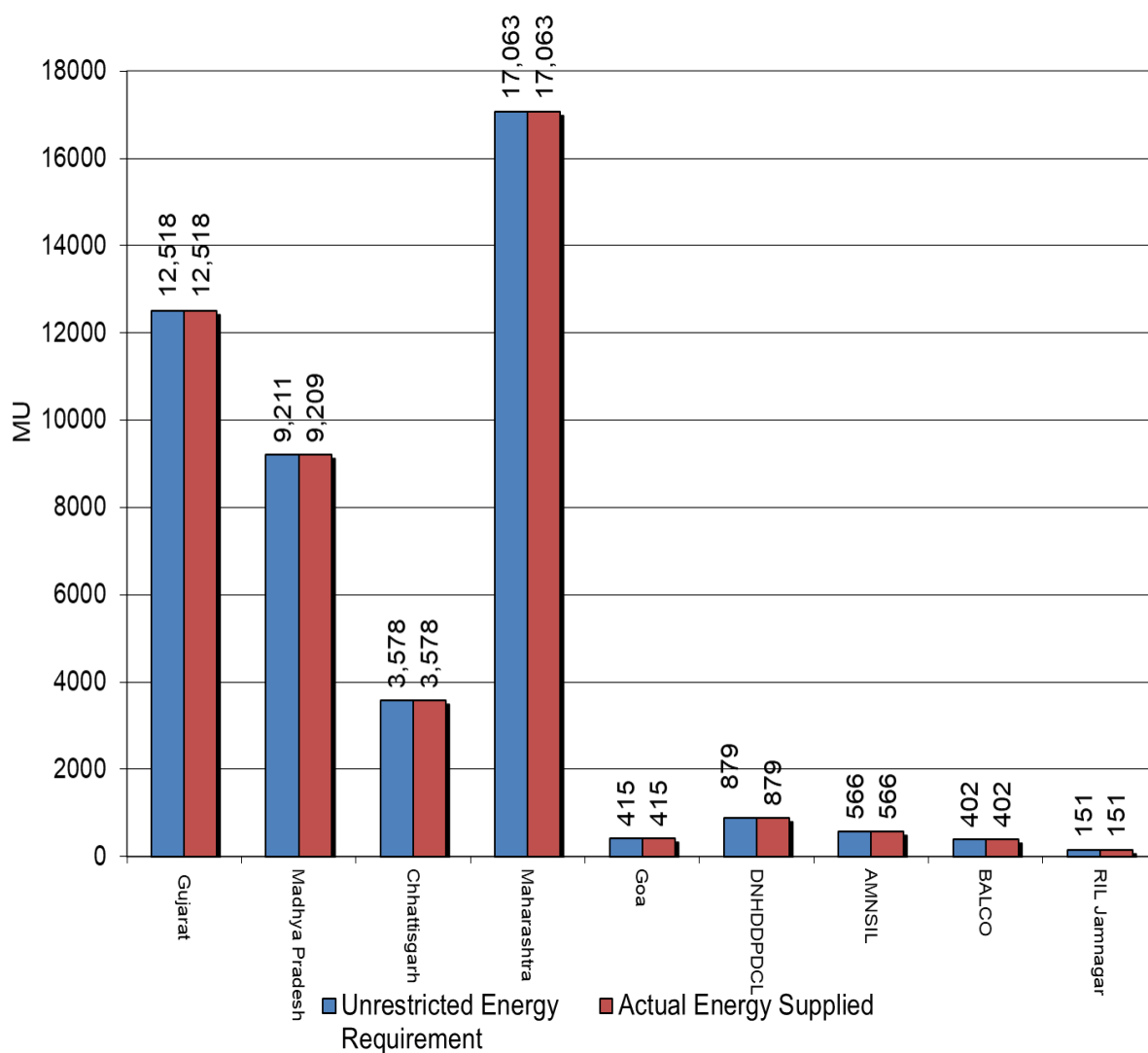
Maximum & Minimum Demand and Peak Demand Met in Feb-2026



3.2 ऊर्जा (एक्स-बस) Energy (Ex-Bus) (All figures in MU)

Sl. No.	State	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	AMNSIL	BALCO	RIL Jamnagar	HVD C Drawl	Western Region
a)	Unrestricted Energy Requirement	12518	9211	3578	17063	415	879	566	402	151	6	44789
b)	Actual Energy Supplied	12518	9209	3578	17063	415	879	566	402	151	6	44787
c)	Surplus+/Deficit -	0.00	-1.39	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.44
d)	Percentage	0	0	0	0	0	0	0	0	0	0	0

Energy Requirement and Actual Energy Supplied In Feb-2026



3.2.1 ऊर्जा आवश्यकता की तुलना Energy Requirement Comparison (in MU)

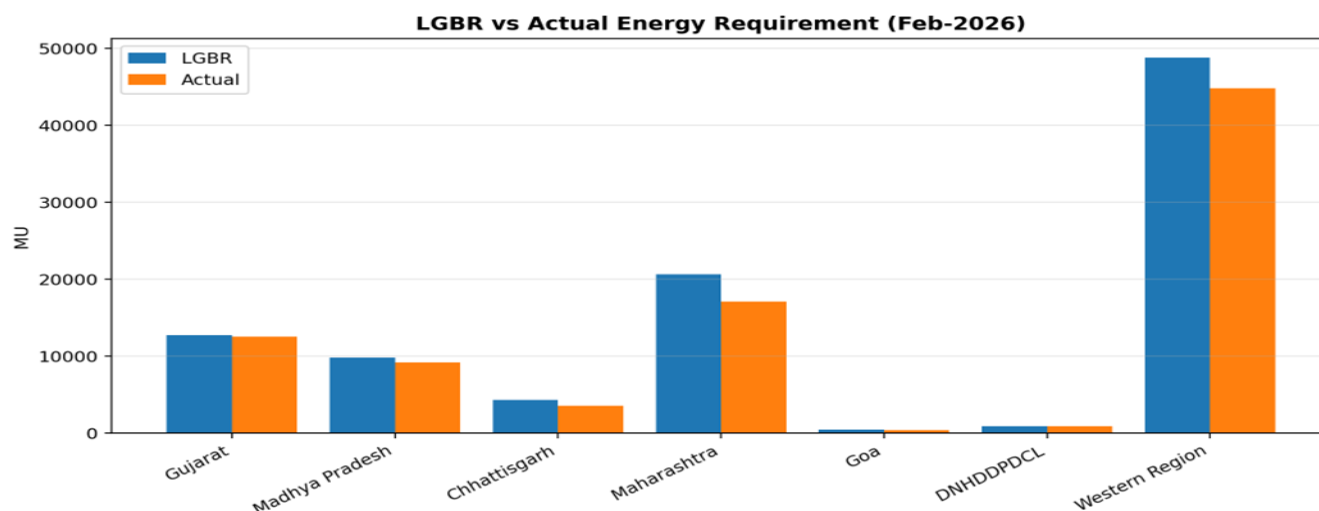
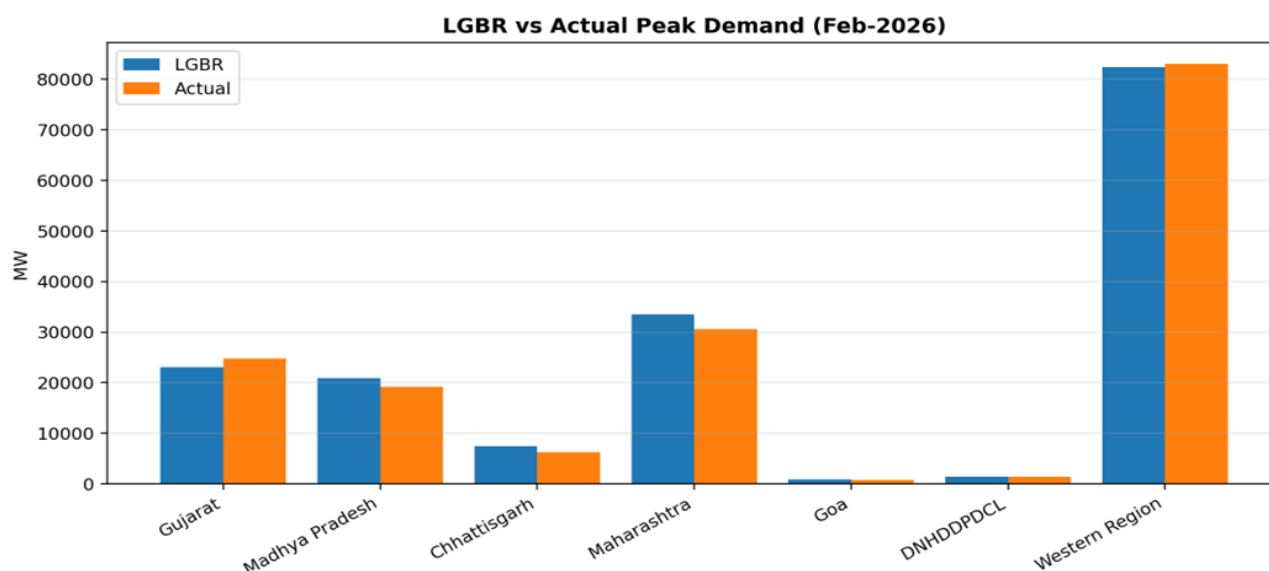
Sl. No.	State	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	AMNSIL	BALCO	RIL Jamnagar	HVDC Drawl	Western Region
a)	Unrestricted Energy Requirement Feb-2026	12518	9211	3578	17063	415	879	566	402	151	6	44789
b)	Unrestricted Energy Requirement Feb-2026 (As per LGBR)	12750	9822	4298	20604	458	877	-	-	-	-	48809
c)	Actual Jan-2026	13088	10599	3466	17544	442	933	566	444	138	6	47226
d)	Actual Feb-2025	12077	10076	3764	16879	424	850	548	356	Was not bulk consumer	6	44980
e)	Average/Day Feb-2026	447	329	128	609	15	31	20	14	5	0	1600
f)	Average/Day Feb-2026 (As per LGBR)	455	351	154	736	16	31	-	-	-	-	1743
g)	Average/Day Jan-2026	422	342	112	566	14	30	18	14	4	0	1523
h)	Average/Day Feb-2025	431	360	134	603	15	30	20	13	-	0	1606

3.3 Peak Demand (Met) & Energy Requirement (MU) for Feb-2026 - Comparison with Feb-2025

Constituent/Month	MW Feb-2026	MW Feb-2025	% Variation	MU Feb-2026	MU Feb-2025	% Variation
Gujarat	24764	23088	7.26	12518	12077	3.65
Madhya Pradesh	19187	19925	-3.70	9211	10076	-8.59
Chhattisgarh	6275	7179	-12.59	3578	3764	-4.94
Maharashtra	30630	32372	-5.38	17063	16879	1.08
Goa	782	865	-9.60	415	442	-6.07
DNHDDPDCL	1416	1430	-0.98	879	850	3.43
AMNSIL	985	844	16.70	566	548	3.28
BALCO	607	536	13.29	402	356	12.96
RIL Jamnagar	269	Data not available	—	151	Was not bulk consumer	—
Western Region	83081	80613	3.06	44789	44980	-0.43

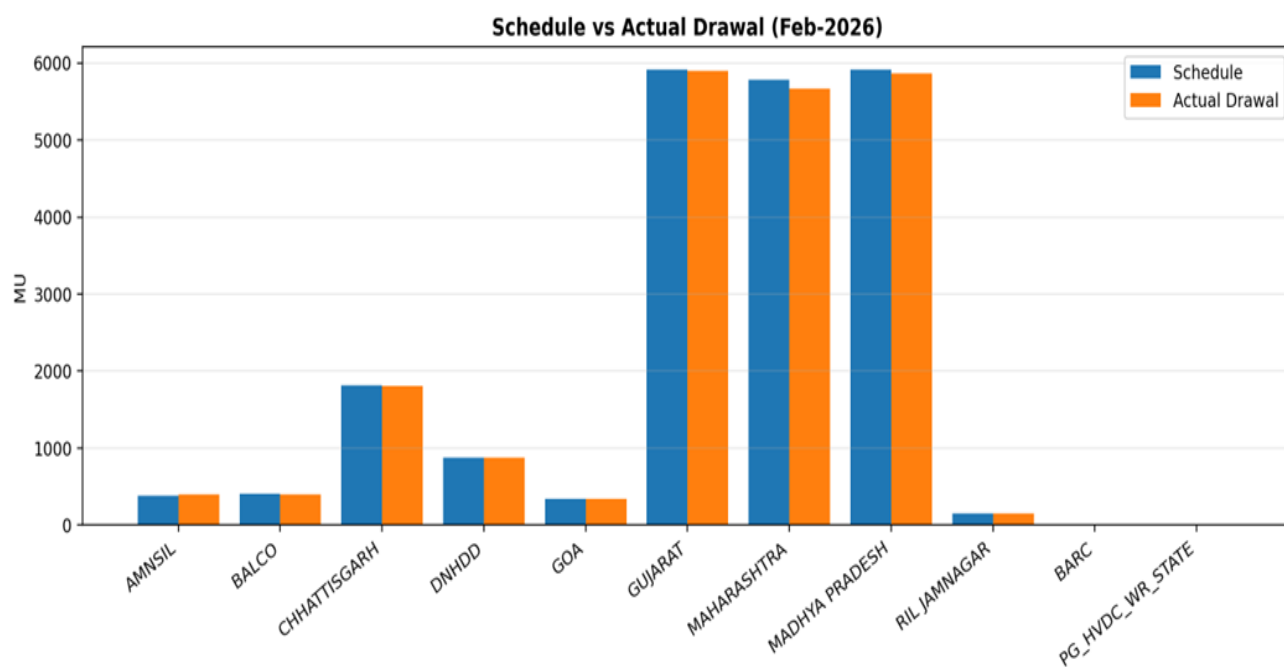
3.4 Comparison of (Annual LGBR) vs Actual (PSP) figures for the month of Feb-2026

States	Energy LGBR	Energy Actual	Deviation	% variation	Peak LGBR	Peak Actual	Deviation	% variation
Gujarat	12,750	12,518	-232	-2	23,084	24,764	1680	7
Madhya Pradesh	9,822	9,211	-611	-6	20,855	19,216	-1639	-8
Chhattisgarh	4,298	3,578	-720	-17	7,396	6,282	-1114	-15
Maharashtra	20,604	17,063	-3541	-17	33,497	30,630	-2867	-9
Goa	458	415	-43	-9	837	782	-55	-7
DNHDDPDCL	877	879	2	0	1,461	1,416	-45	-3
AMNSIL	—	566	—	—	—	985	—	—
BALCO	—	402	—	—	—	607	—	—
RIL Jamnagar	Data not available	151	—	—	—	269	—	—
Western Region	48,809	44,789	-4020	-8	82,369	83,081	712	1



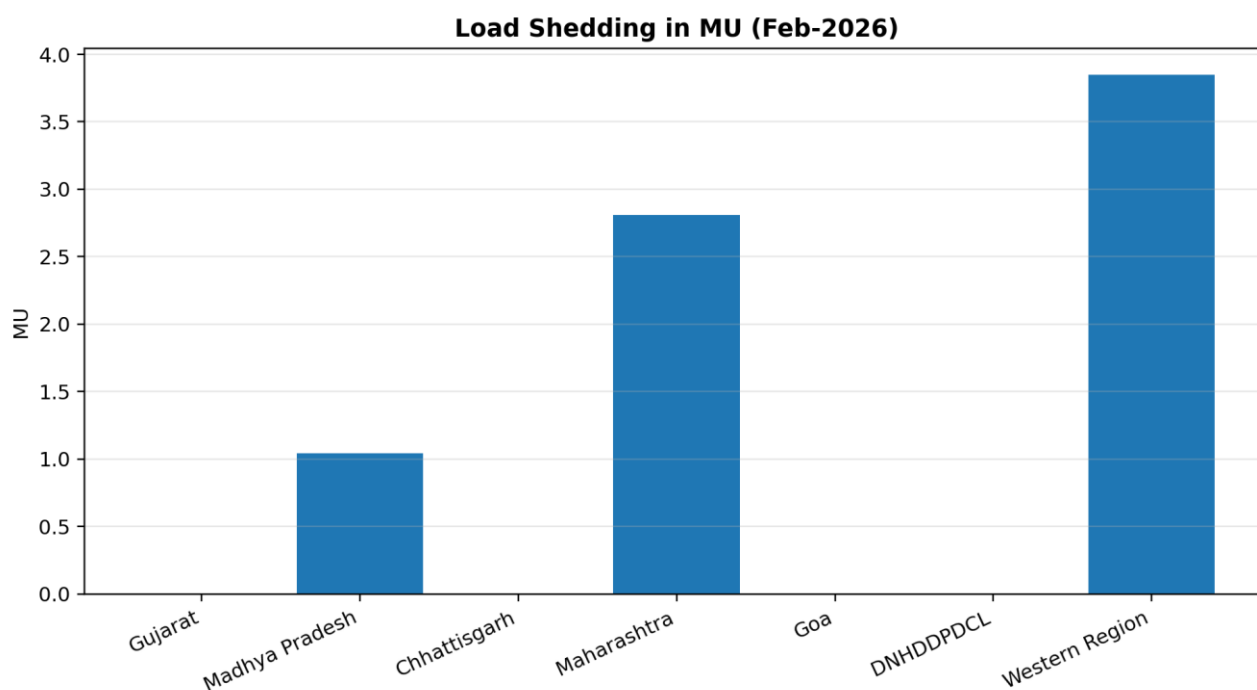
4. शेड्यूल / वास्तविक ड्रावल- मि यू में Schedule/Actual Drawal in MU

Sr No.	State/U.T/System	Schedule (MU)	Actual Drawal (MU)	Total Over(+)/Under(-) Drawal (MU)
1	AMNSIL	383.4014	400.8492	17.4478
2	BALCO	405.6786	402.4005	-3.2781
3	CHHATTISGARH	1816.31	1803.28	-13.0322
4	DNHDD	875.8803	878.7597	2.8794
5	GOA	340.8485	341.665	0.8165
6	GUJARAT	5914.80	5901.46	-13.3438
7	MAHARASHTRA	5778.80	5666.04	-112.7599
8	MADHYA PRADESH	5915.51	5861.03	-54.4805
9	RIL JAMNAGAR	152.0981	151.0092	-1.0889
10	BARC	4.6661	2.7156	-1.9505
11	PG_HVDC_WR_STATE	3.6454	3.0219	-0.6235



5. लोड शेडिंग, मि यू में Load Shedding in MU

State	Gujarat	Madhya Pradesh	Chhattisgarh	Maharashtra	Goa	DNHDDPDCL	Western Region
Load Shedding (MU)	0.00	1.04	0.00	2.81	0.00	0.00	3.85
Load Shedding (Maximum MW during the Month)	0	350	0	103	0	0.0	350.00



6. विद्युत उत्पादन रिपोर्ट फरवरी 2026 Power Generation Report February 2026

6.1 केंद्रीय उत्पादन केंद्र Central Generating Stations

NPCIL

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
TAPS - I	160	37.38	0.00	2.12	35.26	-0.67	27.3175
TAPS - II	160	0.00	0.00	2.12	-2.12	-0.02	-10.4245
TOTAL TAPS 1-2		37.38	0.00	4.24	33.14	-1.33	16.8930
TAPS - III	540	362.00	444.90	31.32	330.68	328.93	3518.3810
TAPS - IV	540	290.00	442.35	31.59	258.42	10.89	3149.2190
TOTAL TAPS 3-4		652.00	887.25	62.90	589.10	339.82	6667.6000
KAKRAPAR - I	220	148.97	228.00	13.58	135.39	138.44	1601.4000
KAKRAPAR - II	220	151.32	230.00	13.29	138.03	109.30	1373.7130
TOTAL KAPS 1-2		300.28	458.00	26.87	273.42	247.74	2975.1130
KAKRAPAR - III	700	436.72	658.00	36.42	400.30	389.48	4376.5730
KAKRAPAR - IV	700	422.13	650.00	35.48	386.65	397.60	3762.9930
TOTAL KAPS 3-4		858.85	1308.00	71.90	786.95	787.08	8139.5660
TOTAL NPCIL GENERATION		1848.51	2653.25	165.91	1682.60	1373.31	17799.1720

RGPPPL

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
RGPPPL (Dabhol) Phase I	2x205 + 1x230	-2.71	0.00	-0.07	-2.58	-3.23	278.11
RGPPPL (Dabhol) Phase II	2x213 + 237.54						0.00
RGPPPL (Dabhol) Phase III	2x213 + 237.54						0.00
RGPPPL TOTAL		-2.71	0.00	-0.07	-2.58	-3.23	278.11

NTPC

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
KSTPS - 1	200	134.45	213.69	98.81	1556.81	1640.99	17019.04
KSTPS - 2	200	134.59	211.26				0.00
KSTPS - 3	200	134.50	210.67				0.00
KSTPS - 4	500	321.50	528.84				0.00
KSTPS - 5	500	305.77	528.94				0.00
KSTPS - 6	500	320.88	532.31				0.00
KSTPS - 7	500	303.94	522.35				0.00
TOTAL KSTPS		1655.62	2748.06	98.81	1556.81	1640.99	17019.04
VSTPS - 1	210	121.11	207.65	202.67	2429.59	2764.48	27706.51
VSTPS - 2	210	126.60	219.76				0
VSTPS - 3	210	127.72	224.56				0
VSTPS - 4	210	127.92	221.62				0
VSTPS - 5	210	128.13	224.04				0
VSTPS - 6	210	128.64	224.51				0
VSTPS - 7	500	298.51	534.39				0
VSTPS - 8	500	300.91	511.55				0
VSTPS - 9	500	293.94	517.53				0
VSTPS - 10	500	268.65	521.70				0
VSTPS - 11	500	304.41	527.33				0
VSTPS - 12	500	298.90	526.71				0
VSTPS - 13	500	106.83	529.06				0
TOTAL VSTPS		2632.27	4990.41	202.67	2429.59	2764.48	27706.51
SIPAT STPS-1	500	392.15	519.00	104.74	1744.4	1821.2	18187.0
SIPAT STPS-2	500	426.89	518.00				0
SIPAT STPS-3	660	422.77	688.00				0
SIPAT STPS-4	660	286.91	683.00				0
SIPAT STPS-5	660	320.45	696.00				0
TOTAL SIPAT		1849.17	3104.00	104.74	1744.4	1821.2	18187.0
KAWAS-GT-1A	106	3.16	108.00	0.28	11.33	10.56	414.99

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
KAWAS-GT-1B	106	2.65	107.00				0
KAWAS- ST-1	116	0.00	0.00				0
KAWAS-GT-2A	106	2.93	108.00				0
KAWAS-GT- 2 B	106	2.86	108.00				0
KAWAS-ST-2	116	0.00	0.00				0
TOTAL KAWAS		11.60	431.00	0.28	11.33	10.56	414.99
GANDHAR - GT1	144.3	2.76	153.00	0.93	7.28	9.87	412.68
GANDHAR - GT2	144.3	1.98	146.00				0
GANDHAR - GT3	144.3	3.46	144.00				0
GANDHAR - ST3	224.9	0.00	0.00				0
TOTAL GANDHAR		8.21	443.00	0.93	7.28	9.87	412.68
MAUDA-1	500	261.57	524.45	65.87	855.95	1237.88	12491.84
MAUDA-2	500	265.32	526.38				0
MAUDA-3	660	34.25	700.00				0
MAUDA-4	660	360.67	700.46				0
TOTAL MAUDA		921.81	2451.29	65.87	855.95	1237.88	12491.84
SOLAPUR-1	660	279.97	692.00	43.92	514.99	554.76	5496.11
SOLAPUR-2	660	278.94	677.00				0
TOTAL SOLAPUR		558.91	1369.00	43.92	514.99	554.76	5496.11
LARA-1	800	463.35	851.91	52.00	933.01	1014.90	10461.57
LARA-2	800	521.66	821.33				0
TOTAL LARA		985.01	1673.24	52.00	933.01	1014.90	10461.57
GADARWADA-1	800	407.90	836.00	53.50	769.41	826.94	7738.40
GADARWADA-2	800	415.01	833.00				0
TOTAL GADARWADA		822.91	1669.00	53.50	769.41	826.94	7738.40
KHARGAONE-1	660	298.38	701.35	42.47	556.58	572.52	111898.38
KHARGAONE-2	660	300.67	704.03				0.00
TOTAL KHARGAONE		599.05	1405.38	42.47	556.58	572.52	111898.38
TOTAL NTPC GENERATION		10044.56	20284.38	665.19	9379.37	10454.14	105913.26

6.2 राज्य क्षेत्र जनरेटर इकाइयाँ State Sector Generator Units

Chhattisgarh

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
H. BANGO	3x40	18.80	120.00	0.08	18.73	48.46	249.68
Gangrel	4x2.5	0.00	10.00	0.00	0.00	1.20	15.52
MINI HYDEL	7	0.00	7.00	0.00	0.00	0.66	5.06

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
Total Small Hydel Injection	73.65	3.60	73.65	0.04	3.57	1.67	46.75
Mini Micro KWB	1.7	0.49	7.00	0.01	0.47	0.61	5.91
CHHATTISHGARH TOTAL (H)	0	22.90	217.65	0.13	22.77	52.59	322.92
TOTAL KORBA (W)	0	719.09	2085.00	55.45	663.64	707.58	6943.24
TOTAL KORBA (E) DSPM	0	318.34	510.00	25.17	293.17	305.43	3326.98
TOTAL MARWA	0	557.14	1004.00	30.23	526.91	471.82	5541.16
TOTAL CHHATTISHGARH (THERMAL)	0	2039.64	4396.00	129.24	1910.40	1927.45	19970.90
CHHATTISHGARH (TH+HY)	0	2062.54	4613.65	129.37	1933.16	1980.04	20293.82
SOLAR ENERGY	738.38	153.99	213.87	7.70	146.29	101.64	1420.87
BIO -MASS ENERGY	50	22.52	31.28	1.13	21.39	30.06	317.40
TOTAL CG RES	0	176.51	245.15	8.83	167.68	131.70	1738.27
CPP injection in CSEB	0	0.00	0.00	0.00	71.00	71.00	870.78

Maharashtra

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
Hydro							
Koyana I & II	4x70	28.78	530.00	0.22	28.56	60.80	631.05
Koyana IV	4x80	213.12	1035.00	1.60	211.52	151.11	1302.81
Koyana III	4x80	50.47	320.00	0.38	50.09	45.67	460.91
Total KGSC	0	292.37	1885.00	2.19	290.18	257.58	2394.76
KDPH	2x20	19.60	36.00	0.15	19.45	22.68	193.31
VTRNA	60	20.18	61.00	0.15	20.03	4.55	135.47
TILLARI	66	14.46	62.00	0.11	14.35	9.20	96.55
BHIRA T.R	2x40	5.93	80.00	0.04	5.89	3.55	87.94
SMLHY_PTN and small hydro	0	171.70	328.00	1.29	170.41	101.33	1336.74
GHATGHAR	2x125	15.91	250.00	0.12	15.79	11.29	104.41
Total small Hydro	0	247.78	817.00	1.86	245.92	152.61	1954.42
TATA HYDRO (Bhira -300MW, Bhivpuri 170MW)	470	106.39	313.00	1.53	104.86	79.36	1331.81
TOTAL TATA HYDRO	0	106.39	313.00	1.53	104.86	79.36	1331.81
TOTAL MAHARASHTRA (Hydro)	0	646.54	3015.00	5.58	640.96	489.55	5681.00
Thermal	0	0.00	0.00	0.00	0.00	0.00	0.00
NASIK - 3	210	95.76	119.00	4.02	91.74	40.33	822.04
NASIK - 4	210	81.51	180.00	11.60	69.91	88.71	657.41

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
NASIK - 5	210	205.94	173.00	10.43	195.51	225.71	2407.12
TOTAL NASIK	0	383.21	472.00	26.05	357.16	354.75	3886.56
TROMBAY - 5	500	183.26	472.00	0.00	183.26	153.36	2286.90
TROMBAY - 6	500	0.00	0.00	0.00	0.00	0.00	0.00
TROMBAY -8	250	98.73	237.00	0.00	98.73	103.80	993.49
TROMBAY - 7 A	120	70.61	116.00	0.00	70.61	49.98	548.24
TROMBAY - 7 B	60	41.88	66.00	0.00	41.88	33.37	566.14
TOTAL TROMBAY	0	394.48	891.00	0.00	394.48	340.51	4394.77
KORADI - 6	210	117.77	210.00	11.01	106.76	100.44	843.67
KORADI - 8	660	335.18	658.00	20.88	314.30	291.27	3031.63
KORADI - 9	660	274.58	630.00	18.54	256.04	362.80	3460.48
KORADI - 10	660	245.84	2158.00	17.96	227.88	259.37	5110.83
TOTAL KORADI	0	973.37	3656.00	68.39	904.98	1013.88	12446.61
BHUSAWAL - 3	210	9.45	175.00	2.67	6.78	83.65	193.96
BHUSAWAL - 4	500	224.59	500.00	13.56	211.03	214.77	2063.76
BHUSAWAL - 5	500	267.98	500.00	15.36	252.62	239.62	1950.39
BHUSAWAL - 6	660	341.44	660.00	19.19	322.25	81.10	3597.70
TOTAL BHUSAWAL	0	502.02	1175.00	31.59	470.43	538.04	4208.11
PARLI - 6	250	133.60	249.00	15.03	118.57	91.22	797.85
PARLI - 7	250	116.96	250.00	14.22	102.74	95.14	695.18
PARLI - 8	250	385.62	749.00	12.51	373.11	317.97	2562.02
TOTAL PARLI	0	636.18	1248.00	41.76	594.42	504.33	4055.05
K'KHEDA - II - 1	210	98.76	195.00	9.87	88.89	91.68	959.54
K'KHEDA - II - 2	210	115.80	200.00	10.56	105.24	81.43	1060.14
K'KHEDA - II - 3	210	111.09	203.00	11.20	99.89	92.63	1065.83
K'KHEDA - II - 4	210	105.28	180.00	9.78	95.50	97.01	981.65
K'KHEDA - II - 5	500	309.57	501.00	16.47	293.10	222.96	2295.54
TOTAL K'KHEDA	0	740.50	1279.00	57.88	682.62	585.71	6362.70
PGPL-1	262	0.00	0.00	0.00	0.00	0.00	0.00
PGPL-2	126	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL PGPL	0	0.00	0.00	0.00	0.00	0.00	0.00
URAN (G) - 5	108	203.85	443.00	5.54	198.31	183.78	2366.30
URAN (G) - 6	108						#REF!
URAN (G) - 7	108						#REF!
URAN (G) - 8	108						#REF!
URAN - WHR -I	120						#REF!
URAN - WHR -II	120						#REF!
TOTAL URAN	0	203.85	443.00	5.54	198.31	183.78	2366.30
CHANDRAPUR - 3	210	103.02	204.00	12.20	90.82	91.25	833.39
CHANDRAPUR - 4	210	99.50	200.00	10.55	88.95	78.89	1007.04
CHANDRAPUR - 5	500	155.60	460.00	16.56	139.04	217.60	1718.00

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
CHANDRAPUR - 6	500	199.78	495.00	17.44	182.34	52.31	2201.38
CHANDRAPUR - 7	500	185.64	500.00	19.81	165.83	186.07	2012.07
CHANDRAPUR - 8	500	267.65	500.00	16.78	250.87	281.28	2116.42
CHANDRAPUR - 9	500	288.19	500.00	15.96	272.23	-0.20	4098.50
TOTAL CHANDRAPUR	0	1299.38	2859.00	109.30	1190.08	907.20	13986.80
PARAS -3	250	128.63	250.00	14.30	114.33	124.16	1182.69
PARAS - 4	250	140.05	250.00	13.98	126.07	127.04	1127.88
TOTAL PARAS	0	268.68	500.00	28.28	240.40	251.20	2310.57
REL DAHANU - I	250	129.88	250.50	12.55	117.33	105.25	1150.99
REL DAHANU - I I	250	129.88	250.50	12.55	117.33	105.25	1150.99
TOTAL DAHANU	0	259.75	501.00	25.10	0.00	0.00	0.00
APML(All Units)	3300	1816.70	3304.00	92.37	1724.33	1801.82	17765.39
JSWEL(All Units)	300	522.22	1269.00	14.33	507.89	652.35	6481.38
VIPL(All Units)	600	301.59	595.00	26.41	275.18	0.00	2075.03
RPL AMT(All Units)	270	847.98	1385.42	56.41	791.57	778.16	8217.20
SWPCL(All Units)	135x4	248.23	396.00	23.76	224.47	292.06	3119.94
IEPL	270	0.00	0.00	0.48	-0.48	120.09	1475.22
Other CPPS/IPPS	1095	835.78	1678.00	66.86	768.92	834.99	4142.59
TOTAL MAHARASHTRA CPPS/IPPS		4572.50	8627.42	280.62	4291.88	4479.47	43276.74
Wind injection (W)	5321	300.90	417.91	6.02	294.88	207.65	7344.39
Solar injection (S)	6121	896.85	1245.62	17.94	878.91	675.28	7917.16
BIO -MASS ENERGY	2911	659.73	916.30	13.19	646.54	494.25	5643.59
TOTAL MAHARASHTRA RES	0	1857.48	2579.83	37.15	1820.33	1377.18	20905.14
Goa							
CPP GOA	0	10.66	14.81	0.21	10.45	14.01	123.87
Wind injection (W)	0	0.00	0.00	0.00	0.00	0.00	0.00
Solar injection (S)	0	0.00	0.00	0.00	0.00	0.00	0.00
BIO -MASS ENERGY	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL GOA RES	0	0.00	0.00	0.00	0.00	0.00	0.00

Gujarat

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
UKAI(TOTAL)	300	58.05	300.00	0.40	58.05	67.86	769.97
UKAI LBCH (TOTAL)	5	1.11	2.50	0.02	1.11	3.35	28.64

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
KADANA (TOTAL)	240	26.00	176.00	0.03	26.00	25.28	383.13
SMALL HYDRO	22.6	4.04	5.12	0.02	4.04	4.26	52.37
SSP (TOTAL) *	1450	144.66	260.00	2.17	142.49	270.82	4852.65
SSP GUVNL Share	16% of 1450 = 232	23.15	41.60	0.35	22.80	43.33	776.42
GUJARAT TOTAL (HYDRO)	799.6	89.20	525.22	0.82	89.20	100.74	1234.11
TOTAL TP AHMEDABAD	362	177.47	367.60	15.86	177.46	150.48	2254.14
TOTAL DHUVARAN	595.1	0.00	0.00	1.05	0.00	10.94	78.50
TOTAL UKAI	1110	279.56	912.00	26.85	279.53	449.79	4936.46
TOTAL GANDHINAGAR	630	0.00	0.00	2.65	0.00	105.75	1027.10
TOTAL WANAKBORI	2270	386.75	807.00	21.68	386.73	703.71	6922.57
TOTAL UTRAN	0	1.34	208.00	0.54	1.34	5.36	295.44
TOTAL SIKKA	0	0.00	0.00	1.00	0.00	159.44	400.85
TOTAL Akrimota Lignite	0	25.49	146.00	6.98	25.48	0.00	183.98
TOTAL Kutch Lig	0	33.02	73.00	4.36	33.01	45.31	288.18
Total SURAT -LIG	0	287.67	495.00	35.13	287.64	282.60	2913.55
TOTAL ESSAR	0	521.58	1209.00	33.96	521.54	374.36	5477.18
TOTAL GSEG	0	3.05	349.27	0.86	3.05	0.53	193.88
TOTAL SUGEN	0	159.84	1082.24	1.04	159.84	135.84	3028.91
TOTAL APMuL	0	2156.28	4711.99	169.68	2156.11	2316.68	23266.76
TOTAL BECL	0	163.43	0.00	28.48	163.40	50.63	1584.27
GUJARAT TOTAL (Th.)	0	4195.48	10361.10	350.11	4195.13	4791.19	52938.19
WIND ENERGY	8802	794.96	1104.11	15.90	779.06	806.18	14887.23
SOLAR ENERGY	16781	1937.55	2691.04	38.75	1898.80	1349.55	17710.26
BIO -MASS ENERGY	97.65	8.31	11.54	0.17	8.14	4.83	31.54
GUJARAT TOTAL RES	0	2740.82	3806.69	54.82	2686.00	2160.56	32629.03

Madhya Pradesh

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
MP CHAMBAL SHARE (50%)	0	56.84	33.00	0.07	56.77	78.40	475.23
MP PENCH SHARE(2/3)	0	23.18	104.67	0.03	23.15	15.28	216.58
TOTAL	0	72.79	602.00	1.02	71.78	104.47	1896.86
MP SHARE RAJGHAT(50%)	0	5.17	21.00	0.04	5.12	10.44	48.38
TOTAL Omkareshwar	520	63.51	560.00	0.25	63.25	97.79	2051.86
TOTAL INDIRA	1000	158.48	1071.00	0.65	157.83	190.24	4091.35

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
SAGAR (100%)							
MP SSP SHARE	57% of 1450	82.46	148.20	1.24	81.22	154.37	2766.01
MP TOTAL (H)	0	379.96	2391.67	2.76	459.12	650.98	11546.27
TOTAL AMARKANKTAK-II	0	139.90	217.00	0.86	139.04	139.59	1517.19
TOTAL SATPURA	0	309.46	514.00	15.80	293.66	324.07	2803.82
TOTAL S.GANDHI TPS	0	677.82	1311.00	56.26	621.55	667.66	6334.34
TOTAL SSTPS	0	1183.83	2552.00	49.91	1133.92	1300.25	11806.87
MP IPP INJECTION	0	103.35	176.94	7.21	76.29	76.29	839.15
MP TOTAL (Th.)	0	2438.40	4770.94	130.05	2164.25	2164.25	18284.08
MP TOTAL (H+T)	0	2818.37	7162.61	132.81	2623.37	2815.23	30934.65
WIND ENERGY	3134	328.28	455.94	6.57	321.71	321.71	4308.25
SOLAR ENERGY	5097	988.27	1372.60	19.77	968.51	968.51	10992.08
BIO -MASS ENERGY	455	28.67	39.81	0.57	28.09	28.09	264.14
TOTAL MP RES		1345.22	1868.36	26.90	1318.31	1318.31	15564.47
MP TOTAL (H+T+RES)		4163.58	9030.97	159.72	3941.68	4133.54	46499.12

Goa

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
CPP GOA	0	10.66	14.81	0.21	10.45	14.01	123.87
TOTAL GOA RES	0	0.00	0.00	0.00	0.00	0.00	0.00

6.3 अन्य क्षेत्रीय आईपीपी Other Regional IPPs

Other Regional IPPs

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
SASAN TOTAL		2296.16	0.00	114.81	2181.35	2210.13	25661.64
CGPL TOTAL		-9.67	0.00	-0.48	-9.19	2044.19	5810.39
JPL TOTAL		518.89	0.00	25.94	492.94	356.39	5034.87
JPL EXT TOTAL		1625.39	0.00	81.27	1544.12	1445.00	15950.37
BALCO TOTAL		612.03	0.00	30.60	581.42	620.21	6742.28
ACBIL TOTAL		396.33	0.00	19.82	376.51	332.54	4104.68
TRN TOTAL		248.91	0.00	12.45	236.47	317.80	3184.18
NSPCL TOTAL		271.77	0.00	13.59	258.18	284.49	3033.48
JAYPEE NIGRIE TOTAL		779.88	0.00	38.99	740.88	831.54	8909.09
KSK MAHANADI TOTAL		1149.58	0.00	57.48	1092.10	850.81	10294.49

STATION	Installed Capacity	Actual Energy (Mus)	Peak (MW)	Auxillary	Energy Sent Out Feb-2026	Energy Sent Out Feb-2025	Cumulative up to Feb-2026
MB POWER TOTAL		707.63	0.00	35.38	672.25	723.12	7226.07
DB POWER TOTAL		771.90	0.00	38.59	733.30	754.49	7735.03
RKM POWER GENERATION TOTAL		610.65	0.00	30.53	580.11	584.06	6675.39
JHABUA POWER TOTAL		288.62	0.00	14.43	274.19	278.50	3282.30
LANCO(AMERKANTAK) TOTAL		242.73	0.00	12.14	230.60	365.67	3489.95
SKS POWER GEN TOTAL		301.77	0.00	13.47	288.30	326.32	3271.99
GMR RAIPUR GEN TOTAL		351.10	0.00	17.56	333.55	349.64	3736.47
DHARIWAL GEN TOTAL		250.76	0.00	12.54	238.23	345.25	3696.90
EMPL GEN TOTAL		681.15	0.00	34.06	647.09	740.97	7205.98
GMR Warora GEN TOTAL		351.10	0.00	17.56	333.55	349.64	3736.47
KSK Mahanadi GEN TOTAL		1149.58	0.00	57.48	1092.10	850.81	10294.49
DGEN GEN TOTAL		6.06	0.00	0.30	5.76	-0.78	948.45
JSPL DCPG GEN Total		124.08	0.00	6.20	117.88	106.71	1373.90

7. फरवरी 2026 में महत्वपूर्ण तापीय/परमाणु संयंत्रों का प्रदर्शन Performance Of Important Thermal/Nuclear Plants In Feb-2026

STATE/STATION	Installed Capacity (MW)	Generation (MU)	Plant Load Factor (%)
Gujarat			
Torrent Power Ahmedabad	362.00	177.46	72.95
Dhuvaran	595.10	0.00	0.00
Ukai	1110.00	279.53	37.47
Gandhinagar	630.00	0.00	0.00
Wanakbori	2270.00	386.73	25.35
Utran	374.57	1.34	0.53
Sikka	500.00	0.00	0.00
Akrimota Lignite	250.00	25.48	15.17
Kutch Lignite	150.00	33.01	32.75
GIPCL	145.00	0.00	0.00
Surat -Lignite	500.00	287.64	85.61
ESSAR	1200.00	521.54	64.68
CLPIPL	655.00	0.00	0.00
GSEG	507.00	3.05	0.90
Sugen	1530.00	159.84	15.55
APMUL	4620.00	2156.11	69.45
OPGS	300.00	0.00	0.00
BECL	500.00	163.40	48.63

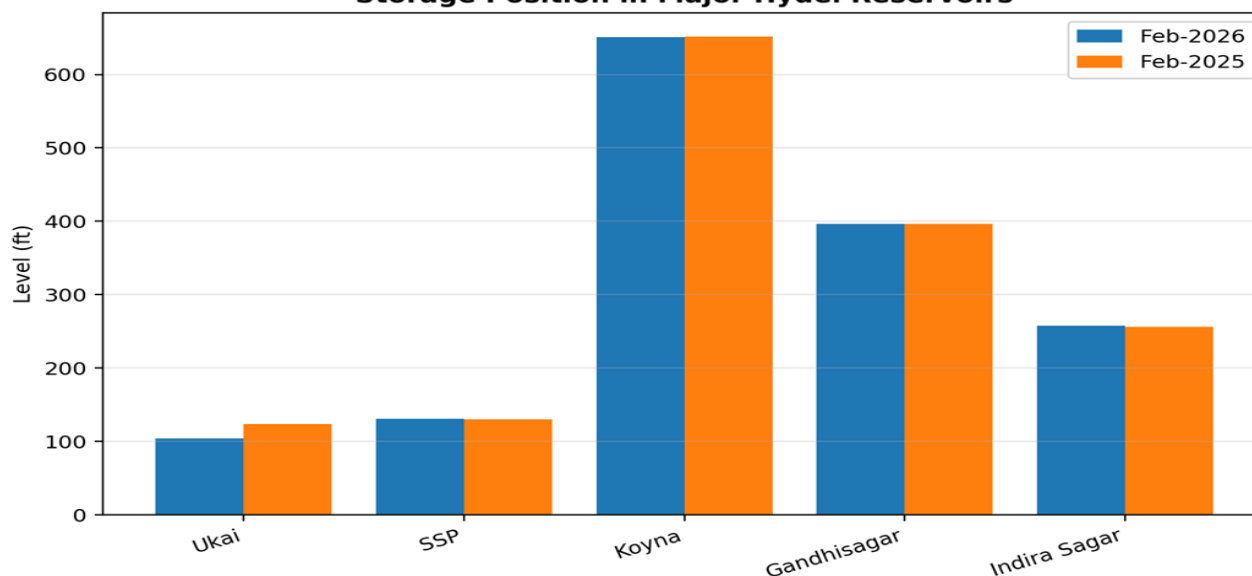
STATE/STATION	Installed Capacity (MW)	Generation (MU)	Plant Load Factor (%)
GPPC	702.80	0.00	0.00
Madhya Pradesh			
AMARKANTAK-II	210.00	139.04	98.52
SATPURA	1330.00	293.66	32.86
S.GANDHI TPS	1340.00	621.55	69.02
SSTPS	2400.00	1133.92	70.31
Chhattisgarh			
KORBA (W)	1340.00	663.64	73.70
KORBA (E) DSPM	500.00	293.17	87.25
MARWA	1000.00	526.91	78.41
Maharashtra			
NASIK	1100.00	357.16	48.32
TROMBAY	1430.00	394.48	41.05
KORADI	2190.00	904.98	61.49
BHUSAWAL	1870.00	470.43	37.44
PARLI	750.00	394.42	78.26
K'KHEDA	1340.00	682.62	75.81
PGPL	388.00	0.00	0.00
URAN	672.00	198.31	43.91
CHANDRAPUR	2920.00	1190.08	60.65
PARAS	500.00	240.40	71.55
DAHANU	500.00	0.00	0.00
APML(All Units)	3300.00	1724.33	77.76
VIPL(All Units)	600.00	275.18	68.25
SWPCL(All Units)	540.00	224.47	61.86
IEPL	270.00	-0.48	-0.26
ISGS			
K S T P S	2600.00	1556.81	89.10
V S T P S	4760.00	2429.59	75.96
SIPAT	2980.00	1744.43	87.11
KAWAS	656.00	11.33	2.57
GANDHAR	657.80	7.28	1.65
MAUDA	2320.00	855.95	54.90
SOLAPUR	1320.00	514.99	58.06
LARA	1600.00	933.01	86.78
GADARWADA	1600.00	769.41	71.56
KHARGAONE	1320.00	556.58	62.75
TAPS 1-2	320.00	33.14	15.41
TAPS 3-4	1080.00	589.10	81.17
KAPS 1-2	440.00	273.42	92.47
KAPS 3-4	1400.00	786.95	83.65
IPPs			
SASAN	3960.00	2181.35	81.97

STATE/STATION	Installed Capacity (MW)	Generation (MU)	Plant Load Factor (%)
CGPL	4000.00	-9.19	-0.34
JPL	1000.00	492.94	73.35
JPL EXT	2400.00	1544.12	95.74
BALCO	1200.00	581.42	72.10
TRN	600.00	236.47	58.65
NSPCL	500.00	258.18	76.84
JAYPEE NIGRIE	1320.00	740.88	83.52
KSK MAHANADI	1800.00	1092.10	90.29
MB POWER	1200.00	672.25	83.36
DB POWER	1200.00	733.30	90.94
RKM POWER GENERATION	1080.00	580.11	79.93
JHABUA POWER	1260.00	274.19	32.38
LANCO(AMERKANTAK)	600.00	230.60	57.19
SKS POWER GEN	600.00	288.30	71.50
GMR RAIPUR GEN	1370.00	333.55	36.23
DHARIWAL GEN	600.00	238.23	59.08
EMPL GEN	1200.00	647.09	80.24
GMR Warora GEN	600.00	333.55	82.73
KSK Mahanadi GEN	1800.00	1092.10	90.29
DGEN GEN	1200.00	5.76	0.71
JSPL DCPG GEN	500.00	117.88	35.08

8. प्रमुख जलाशयों में संचयन की स्थिति Storage Position in Major Hydrel Reservoirs

As on 31st	Reservoir	Feb-2026 Level in ft.	Feb-2025 Level in ft.
Gujarat	Ukai	103.69	123.50
Gujarat	SSP	130.98	130.14
Maharashtra	Koyna	650.78	651.27
Madhya Pradesh	Gandhisagar	396.55	396.59
Madhya Pradesh	Indira Sagar	257.71	256.14

Storage Position in Major Hydel Reservoirs



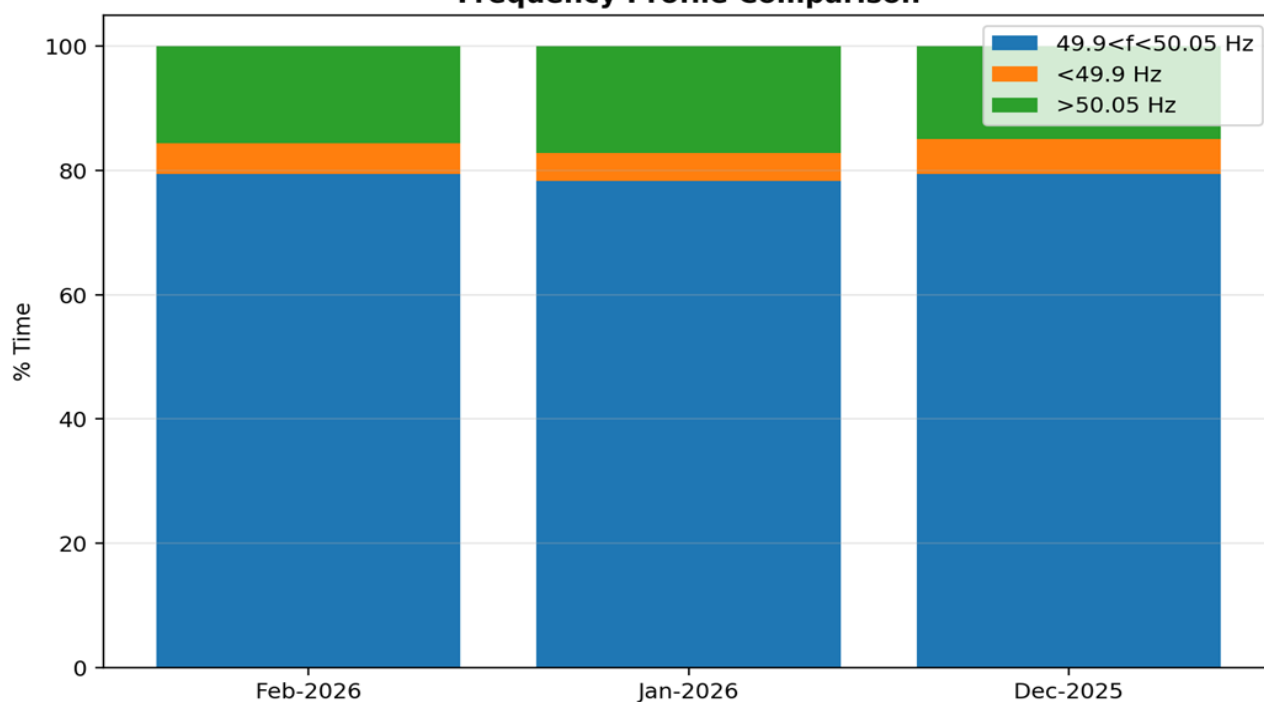
9. क्षेत्रिय ग्रिड प्रचालन Regional Grid Operation

9.1 फ्रिक्वेन्सी प्रोफाइल Frequency Profile

The grid frequency profile for the month of Feb-2026

Sr No.	IEGC band Range	Feb-2026 (% time)	Jan-26 (% time)	Dec-25 (% time)
1	(49.9 < f < 50.05 Hz)	79.44	78.26	79.39
2	< 49.9 Hz	4.99	4.58	5.65
3	> 50.05 Hz	15.57	17.16	14.96

Frequency Profile Comparison



The grid frequency particulars are as follows:

Sr No.	Particulars	Frequency (Hz)	Date and Time
1	Maximum instantaneous	50.36	on 12th Feb. at 06:01:40 hrs
2	Minimum instantaneous	49.62	on 09th Feb. at 07:23:20 hrs
3	Average	50.00	

No of time Frequency touched

Sr No.	Frequency	Feb-2026	Jan-26	Dec-25
1	49.4	0	0	0
2	49.2	0	0	0
3	49	0	0	0

9.2 चयनित 400 kV/765 kV उप-स्टेशनों पर वोल्टेज प्रोफाइल Voltage Profile at selected 400 kV / 765 kV Sub-Stations

Station	Feb-2026 Max	Feb-2026 Min	January-26 Max	January-26 Min
Important 400 kV Nodes:				
Bhopal	424	397	424	393
Khandwa	418	392	419	386
Itarsi	415	388	415	382
Damoh	415	391	418	386
Nagda	420	391	421	384
Indore	419	391	420	382
Gwalior	416	392	415	386
Raipur	413	395	420	403
Bhilai	413	395	420	402
Wardha	424	401	424	399
Dhule	416	391	420	388
Parli	419	392	423	389
Boisar	427	395	431	389
Kalwa	424	389	428	386
Karad	427	391	429	400
Asoj	426	389	425	384
Dehgam	428	387	431	393
Kasor	426	0	430	394
Jetpur	436	375	440	392
Amreli	435	392	438	408
Vapi	419	384	422	383
Mapusa	430	379	430	388
Kala	419	384	422	382
Magarwada	422	385	426	384
Hazira	424	378	428	383

Station	Feb-2026 Max	Feb-2026 Min	January-26 Max	January-26 Min
765kV Nodes:				
Sasan	795	765	798	758
Satna	804	764	807	757
Tamnar	796	763	797	765
Kotra	799	763	801	766
Vadodara	805	744	810	731
Durg	807	756	808	756
Gwalior	805	754	806	747
Sipat	789	749	787	749
Seoni	801	747	803	744
Wardha	803	745	805	741
Bina	803	751	805	743
Indore	797	736	796	727

