भारतसरकार
Government of India
केंद्रीय विद्युत् प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत् समिति
Western Regional Power Committee
एफ-3,एमआईडीसीक्षेत्र, अंधेरी (पूर्व), मुंबई- 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093

आईएसओ:
9001-2015
IS/ISO:9001-2015

दूरभाष/Phone: 022-28221681, 2820 0194, 95, 96 फैक्स/Fax: 022–2837193
Website: www.wrpc.gov.in E-mail: comml-wrpc@nic.in

संख्याः पक्षेविस/वाणि.- I/सीसीएम/कार्यसूची /2020/ 8279 *दिनांकः 09.09.2020*
No.: WRPC/Comml-I/CCM/Agenda/2020/

सेवा में/ To,
As per List (सूची के अनुसार)

विषय: 83 वीं वाणिज्यिक समिति की बैठक के लिए पूरक कार्यसूची
Sub : Supplementary Agenda notes for 83rd Commercial Committee Meeting.

महोदय / Sir,

कृपया डब्ल्यूआरपीसी की 83 वें वाणिज्यिक समिति की बैठक जो की 11.09.2020 को 11:00 बजे वीडियो कॉन्फ्रेंस के माध्यम से आयोजित की जाएगी उसके लिए संलग्न पूरक कार्यसूची देखें। बैठक से पहले ईमेल के माध्यम से लिंक साझा किया जाएगा। आपसे अनुरोध है कि इसे उसी में भाग लेने के लिए सुविधाजनक बनाएं। कृपया बैठक के प्रतिभागियों के ईमेल आईडी को comml-wrpc@nic.in पर साझा करें।
बैठक के लिए एजेंडा नोट्स वेबसाइट www.wrpc.gov.in पर उपलब्ध हैं, कृपया इसे डाउनलोड किया जा सकता है।

Please find enclosed herewith Supplementary Agenda Notes for the 83rd Commercial Committee Meeting of WRPC to be held on 11.09.2020 at 11:00 Hrs through video conference. The link will be shared through email before the meeting. You are requested to make it convenient to attend the same. Please share email id's of the participants of the meeting at comml-wrpc@nic.in.

The Agenda notes for the meeting is available on website **www.wrpc.gov.in,** same may please be downloaded.

भवदीय/ Yours' faithfully,

(P. D. Lone)
अधीक्षण अभियंता(वाणिज्यिक) / Superintending Engineer (Comml.)

Mailing list for 83rdCCM

1. Executive Director (Finance), Gujarat Urja VikasNigam Ltd., Vadodara-390 007
2. Chief Engineer (LD), Gujarat Energy Transmission Corpn. Ltd., Vadodara- 390 021
3. Chief General Manager (Comml), MP Power Management Co.Ltd., Jabalpur-482 008
4. Chief Engineer (LD), M P Power Transmission Company Ltd.,SLDC, Jabalpur 482 008.
5. Chief Engineer (Comml), Chhattisgarh State Power Distribution Co. Ltd., Raipur – 492 013
6. Chief Engineer (LD), Chhattisgarh State Power Transmission Co. Ltd., Bhilai-490 024.
7. Chief Engineer (PP), Maharashtra State Electricity Distribution Co. Ltd., Mumbai-400 051
8. Chief Engineer (LD), State Load Despatch Centre, MSETCL, New Mumbai - 400 708
9. Chief Electrical Engineer, Panjim, Goa-403 001
10. Executive Engineer, Electricity Department, Daman-396 210
11. Executive Engineer (Elect), Electricity Department, Silvassa-396 230
12. Addl. General Manager (Comml), Nuclear Power Corpn. of India Ltd., Mumbai-400 094
13. General Manager (Comml), NTPC Ltd., New Delhi-110 003
14. Regional Executive Director (West), NTPC Ltd., Mumbai-400 093
15. General Manager (Com. & CP), NTPC SAIL Power Co. Pvt. Ltd., New Delhi -110 066
16. Executive Director (Comml), PGCIL, Gurgaon, Haryana-122 001
17. General Manager, WRTS-I, PGCIL, Nagpur-440 026
18. Addl. General Manager (Comml), WRTS-I, PGCIL, Nagpur-440 026
19. Executive Director, POSOCO, WRLDC, Mumbai-400 093
20. Dy. General Manager (Comml), Ratnagiri Gas & Power Pvt. Ltd., Mumbai-400 093
21. Vice President, Adani Power Limited, Ahmedabad – 380015
22. Addl. Chief Engineer (R & C), Gujarat Energy Trans. Corpn. Ltd., Vadodara-390 007
23. Chief Engineer (Trans. O&M), MSETCL, Mumbai-400 051
24. General Manager (Comml), LANCO Amarkantak Power Private Ltd., Gurgaon – 122 016
25. Member (Power), Narmada Control Authority, Indore. -452 010
26. Vice President, Jindal Power Ltd., Tamnar, Raigarh,Chhattisgarh – 496 001
27. Executive Director (Comml), Torrent Power Ltd., Ahmedabad- 380 009
28. AVP (Power Trading), GMR Energy Trading Ltd., Bangalore-560 029.
29. DGM Finance, CGPL, UMPP Mundra, Kutch-370 435.
30. AGM(O&M/O&E) Ratnagiri Gas and Power Pvt Limited PO: Anjanvel, Taluka: Guhaghar Disstt: Ratnagiri (Maharastra) - Pin 415703
31. Vice President (Powe CG) ACB India Ltd., 2*135 MW Kasaipali Power Project, Kasaipali, P.O.-Jawali, Tehsil-Katghora, Korba –chhatisgarh-495445
32. GM (O&M) Bharat Aluminium co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh
33. AGM(F&A), DCPP JSPL, Dongamahua captive power plant (4*135 MW), Dhaurabhata(PO) Raigarh-496107 (CG).
34. Director, Jaypee Bina Thermal Power Plant, village sirchopi, Agasod P.O. Bina-470113 Distt. Sagar (MP)
35. Sr. Vice President (EPMPL), Essar Power MP Limited, Thana road, Near Chunkumari stadium, Waidhan, Dist. Singrauli (MP)-486886.
36. Vice-President, ACB India ltd. 7th floor, Corporate house, Ambience tower, National highway Gurgaon-122001 Haryana.
37. Sasan Power limited, Dhirubahi ambani knowledge city, 1 block, 2nd floor, north wing, Thane belapur road, Navi Mumbai-400710.
38. KSK Mahanadi Power CO. LTD, 8-2-293/82/A/431/A, Road no 22, Jubilee hills, Hyderabad-500033
39. Plant Head,GMR EMCO Energy ltd. B1, MIDC, Growth centre, Warora-post Chandrapur-dist,Mahrashtra-442907
40. Vice president (Comml.), Vandana Vidhut ltd., Vandana Bhavan, M.G. Road, Raipur-492001-CG
41. Korba west power co. Limited, village chhotte bhandar, P.O. Babe Bhandar,Tehsil Pussore Dist. Raigarh, chhattisgarh-49610

42. Ms. D B Power Ltd., 3rd floor, Naman corporate link, C-31, G-block, BKC Bandra east Mumbai- 400051
43. Vice President-Power Infrastructure Plant- B MRSS, Essar Steel Ltd 27th km, Surat Hazira Road, Surat-394270 Gujarat
44. Jaypee Nigrie Super Thermal Power Project (A Unit of Jaiprakash Power Ventures Limited) Vill- Nigrie, Tehsil- SaraiDistt.- Singrauli, MP-486669
45. GM-Coordination, Dhariwal Infrastruture LtdCESC ltd,CESC House, ChowringheeSquare, Kolkata-700001
46. Chief General Manager, RKM Powergen pvt ltd, Village Uchpinda, PO Dhurkot, Via chandrapur, Tehsil- Dabra, Janjgir-Champa dist, Chhattisgarh-495692.
47. GM (Operations)MB Power (Madhya Pradesh) LimitedHotel Govindam, Kotma Road,Anuppur, Madhya Pradesh – 484224
48. Head Project, Jhabua power ltd, Vill. Berela, post Attariya, Tehsil Ghansore, Dist-Seoni-480997 (MP).
49. Sr. Vice-President (Power)TRN Energy Pvt ltd.18, Vasant EnclaveRao tula ram margNew Delhi- 110057
50. Member Secretary, Northern Regional Power Committee, New Delhi 110016
51. Member Secretary, Southern Regional Power Committee, Bangalore 560009
52. Member Secretary, Eastern Regional Power Committee, Kolkata-700 033
53. Member Secretary, North Eastern Regional Power Committee, Shillong 793 303
54. Chief Engineer (GM), Central Electricity Authority, New Delhi –110066.
55. GM, INRPRD, NRB, BARC, MUMBAI

Supplementary Agenda for the 83rd meeting of Commercial Committee to be held on 11th September 2020 at WRPC, Mumbai

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Item no. S.A. 1 Steam Supply to upcoming facilities of NRB from TAPS 3 & 4 at Tarapur.

NPCIL vide their letter dated 28.01.2020 (copy enclosed at Annex 1) has informed that BARC is setting up Integrated Nuclear Recycle Plants (INRPs) at Tarapur to augment facilities for management of spent nuclear fuel from NPCIL's reactors. These plants will require steam for process application, and it is proposed to set up a centralized steam generation plant (SGP) at INRP which will generate process steam by utilizing the heat of nuclear steam supplied from TAPS – 3&4. The proposal has been agreed upon by NPCIL authorities. The proposed arrangement will result in significant reduction in cost of steam generation at INRP and hence the fuel cost for power reactor program.

Further NPCIL has informed that with any drawl of steam by NRB. Declared capacity (DC) of TAPS 3 & 4 offered to its beneficiaries will be reduced to the tune of steam drawn by NRB. Further NPCIL has said that the steam drawn by NRB can be treated as an internal consumption and all payments towards the steam drawn by NRB shall be settled between BARC and TAPS 3 & 4 and there shall be no financial liability on the beneficiaries of TAPS 3 & 4 other than reduced DC of the tune of maximum 13.3 MW in 2023 and maximum 25 MW in 2027.

GUVNL vide their letter dated 14.02.2020 (copy enclosed at Annex 1) has stated that the power consumption by NRB for recycling of spent fuel is not towards meeting the auxiliary consumption of the power Plant for power generation and is also not associated with any power generation related activities. Further, GUVNL has requested NPCIL to make alternate arrangement for the consumption of power for above arrangement. Moreover, GUVNL has said that the allocated capacity of power to beneficiaries from Tarapur 3 & 4 cannot be reduced below the contracted capacity as per Ministry of Power allocation.

Committee may like to discuss.

Item no. S.A. 2 JPVL Nigrie request for deferring the implementation of High & Low demand period from 2020-21 to 2021-22:

JPVL Nigrie has submitted that WRLDC has communicated the high demand season to be April, October & March for the Financial Year 2020-21, however the peak demand period of MP State is December, January & February for the FY 2020-21 as Chief Engineer, MPPTCL (SLDC), Jabalpur vide their letter dated 26.05.2020 has indicated their peak demand period as December 2020, January & February 2021 (Copy enclosed at Annex 2). Further, Corona Pandemic (COVID-19) has impacted the whole country including M.P. from March 2020 itself. The power demand pattern got totally impacted and particularly in the month of April, wherein the demand dropped considerably compared to the earlier years.

Under the above scenario of difference between Peak period of M.P. & Western Region (WRLDC), JPVL Nigrie has requested to postpone the implementation of high demand & low demand period to 2021-22 from 2020-21.

Committee may like to discuss.

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Annex 1

TAPS 3&4

न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
NUCLEAR POWER CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)
एनपीसीआईएल
NPCIL

नाभिकीय ऊर्जा भवन,
मध्य मार्ग, अणुशक्तिनगर,
मुंबई - 400 094.

Nabhikiya Urja Bhavan,
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डी.एस. चौधरी
निदेशक (प्रचालन)
D. S. CHOUDHARY
Director (Operations)

सं.: एनपीसीआईएल/निदेशक (प्रचालन)/2020/एम/ ०९ जनवरी २८, २०२०

No. NPCIL/Director (Operations)/2020/M/ 09 January 28, 2020

Sub: Steam Supply to upcoming facilities of NRB from TAPS 3&4 at Tarapur.

Bhabha Atomic Research Centre Facilities, BARC(F) co-located with Tarapur Atomic Power Station Units 3&4 (TAPS-3&4, 2*540MWe)) operated by Nuclear Power Corporation of India Limited (NPCIL) at Department of Atomic Energy (DAE) campus, Tarapur. BARC(F) includes plants to recycle spent fuel from nuclear reactors and associated waste management operations. These facilities require steam for various process operations. Steam generation in these plants is through conventional oil-fired steam boilers which requires bulk storage & handling of furnace oil and management of gaseous effluents at plant site.

BARC is setting up Integrated Nuclear Recycle Plants (INRPs) at Tarapur to augment facilities for management of spent nuclear fuel from NPCIL's reactors. These plants will require steam for process applications and the steam demand is expected to be maximum 80 Tonnes per hour (TPH) (equivalent to maximum 13.3 MW_e) by year ending 2023. Further this steam requirement will reach maximum of 150 TPH (equivalent to maximum 25 MW_e) by year ending 2027. It is proposed to set up a centralized Steam Generation Plant (SGP) at INRP which will generate process steam by utilizing the heat of nuclear steam supplied from TAPS-3&4. The proposal has already been discussed with and agreed upon by NPCIL authorities. NPCIL has indicated that steam supply from TAPS-3&4 to Project INRP will absorb steam equivalent to maximum 13.3 MW in year 2023 and to maximum 25 MW of TAPS-3&4 generation during year 2027. The above-mentioned facilities form an integral part of power generation programme. The proposed arrangement will result in significant reduction in cost of steam generation at INRP and hence the fuel cost for power reactor programme.

As the entire 1080MW capacity of TAPS 3&4 has been allocated to various beneficiaries of western region including BARC by MoP, any drawl of steam by NRB, declared capacity (DC) of TAPS 3&4 offered to its beneficiaries will be reduced to the tune of steam drawn by NRB. The steam drawn by NRB can be treated as an internal consumption

and all the payments towards the steam drawn by NRB shall be settled between BARC and TAPS 3&4 and there shall be no financial liability on the beneficiaries of TAPS 3&4 other than a reduced DC of the tune of maximum 13.3MW in 2023 and maximum 25MW in 2027.

The entire cost of the work pertaining to supply of steam to NRB including erection of equipment & pipelines shall be borne by Nuclear Recycle Board and there shall not be any cost implication for any of the beneficiaries of TAPS-3&4.

This is for your kind information and perusal please.

With best regards,

डी-एस. चौधरी
29-01-2020

(डी.एस. चौधरी D.S. Choudhary)

Member Secretary,
WRPC, Mumbai
F-3, MIDC Area, Marol,
Andheri (E), Mumbai – 400093.

Executive Director,
WRLDC, POSOCO
F-3, MIDC Area, Marol,
Andheri (E), Mumbai – 400093.

Cc.: Chairman NRB & Director BARC
CMD, NPCIL
CE, NRB

GUJARAT URJA VIKAS NIGAM LIMITED

Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007

CIN U40109GJ2004SGC045195

Tele. No. : 0265-2310582 to 86 (PBX) Fax : 0265-2344543, 2337918	Ref. No. :GUVNL: GM (Comm.): 124 Date : 14/02/2020

To,
Shri D.S. Choudhary
Director (Operations)
Nuclear Power Corporation of India Ltd.
Nabhikiya Urja Bhavan,
Anushaktinagar,
Mumbai - 400 094,

Fax: 22 – 2218 3536

Sub: Steam Supply to upcoming facilities of NRB from TAPS 3 & 4 at Tarapur.

Sir,

This has reference to your letter dated 28.01.2020 conveyed regarding setting up of Integrated Nuclear Recycle Plants (INRPS) at Tarapur to augment facilities for management of spent nuclear fuel from reactors for which steam is to be utilized from the heat of steam supplies from TAPS-3&4 which will be equivalent to maximum generation of 13.3 MW & 25 MW during the year 2023 & 2027 respectively and such drawl of steam by Nuclear Recycle Board (NRB) will reduce the declared capacity (DC) offered to its beneficiaries from TAPS 3&4.

In this regard, it is to state that the proposed drawl of steam by INRP from TAPS 3 & 4 and resultant power consumption is consumption by NRB for recycling of the spent fuel from nuclear reactors and associated waste management operations and therefore is not towards meeting the Auxiliary consumption of the power plant for power generation and is also not associated with any power generation related activities.

In view of above, NPCIL may make alternate arrangement for the consumption of power for the above arrangement. In any case, the allocated capacity of power to beneficiaries from Tarapur 3 & 4 cannot be reduced below the contracted capacity as per Ministry of Power allocation.

Thanking you.

Yours faithfully,

(K. P. Jangid)
General Manager (Comm)

Mailing List:

1	Member Secretary Western Regional Power Committee F-3, MIDC Area Marol, Andheri (E) Mumbai - 400 093.	Fax No.: 022-28370193
2	Executive Director Western Region Load Dispatch Centre, POSOCO, F-3, MIDC Area Marol, Andheri (E) Mumbai - 400 093.	Fax No.: 022- 28202690
3	Sr. CGM (Commercial) Madhya Pradesh Power Management Co. Ltd. Shakti Bhavan, Vidyutnagar Rampur, Jabalpur - 482 008.	Fax No.: 0761- 2661696
4	Chief Engineer (Power Purchase) Maharashtra State Electricity Distribution Co. Ltd., Honkong Bank Building, M.G. Road, Fort, Mumbai – 400 001	Fax No. 022- 22650741 / 22619699
5	Managing Director Chhattisgarh State Power Distribution Company Ltd. Dagania, Raipur (CG) – 492 013.	Fax no.: 0771-4066566
6	Chief Engineer (Elect.), Electricity Department Govt. of Goa, Vidyut Bhawan Panaji, Goa - 403 001.	Fax No.: 0832-2222354
7	Executive Engineer, Electricity Department, Administration of Dadra Nagar Haveli U.T., Silvassa -396 230.	Fax No.: 0260-2642338
8	Executive Engineer (Electrical), Electricity Department Administration of Daman & Diu, 2nd Floor, Power House Building, Katharia, Nani Daman, Daman – 396 201	Fax No.: 0260-2250889

Annex 2

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)

पश्चिम क्षेत्र भार प्रेषण केन्द्र
एफ-3, सेन्ट्रल रोड, एम्.आई.डी.सी. एरिया, मरोल, अन्धेरी (पूर्व), मुंबई - 400 093.
दूरभाष : 022-28202691 • फैक्स : 022-28235434, • ई-मेल : vks@posoco.in

WESTERN REGIONAL LOAD DESPATCH CENTRE
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Phone : 022-28202691 • Telefax : 28235434 • E-mail : vks@posoco.in
CIN : U40105DL2009GOI188682

संदर्भ संख्या / Ref No WRLDC/RE&R/2019-20 Date : 18.10.2019

To,

As per distribution list

Subject: Declaration of high demand / low demand season for 2020-21 for Western Region.

Ref: WRLDC/RE&R/2019-20 dt.07.10.2019

Sir,

Regulation 42 of CERC (Terms and Conditions of Tariff) Regulations,2019, pertaining to computation and payment of capacity charge for thermal generating stations, contains the following provisions.:

"The capacity charge shall be recovered under two segments of the year, i.e. High Demand Season (period of three months) and Low Demand Season (period of remaining nine months), and within each season in two parts viz., Capacity Charge for Peak Hours of the month and Capacity Charge for Off Peak Hours of the month....."

"The number of hours of "Peak" and "Off-Peak "periods during a day shall be four and twenty respectively. The hours of Peak and Off-Peak periods during a day shall be declared by the concerned RLDC at least a week in advance. The High Demand Season (period of three months, consecutive or otherwise) and Low Demand Season (period of remaining nine months, consecutive or otherwise) In a region shall be declared by the concerned RLDC, at least six months In advance.

Provided that RLDC, after duly considering the comments of the concerned stakeholders, shall declare peak Hours and High Demand Season in such a way as to coincide with the majority of the Peak Hours and High Demand Season of the region to the maximum extent possible...."

Accordingly, the details of peak/off peak season computation for the year 2020-21 considering the past year energy met data was issued to all concerned stakeholders for furnishing their comments vide letter WRLDC/RE&R/2019-20 dated 07.10.2019. WRLDC had computed considering the Energy met data for the year 2017-18, 2018-19 and 2019-20(upto actual data of April to August and LGBR data from September to March,2019. Net Energy met has been calculated by deducting wind and solar generation in Western region.

Matter has been discussed in detail during 524th Operation co-ordination committee meeting (OCCM) on 15th October 2019. Methodology adopted for finalization of peak months has been agreed by all stakeholders. It has been decided to consider the energy consumption of Western Region for finalization of high/low demand season.

However, MS, WRPC has suggested to consider the past 3 years energy data including 2016-17 for better result in finalizing the high demand and low demand season as there is no actual data available for 2019-20 for the period September,2019 to March,2020. As per the suggestion, WRLDC has analyzed the data and discussed with MS, WRPC. Based on data it was observed that WR peak demand season of 3 months are **March, April and October** for the year 2020-2021.

WRLDC declares **March, April and October** as three high demand months (season) for the year 2020-21. Remaining 9 months of 2020-21 are to be considered as low demand season.

Yours sincere,

(Sachala Mishra)
GM(RE&R),WRLDC

1. Chief Engineer(LD), Maharashtra State Electricity Transmission Co.Ltd., State Load Despatch Centre,Kalwa, Thane-Belapur Road, Airoli, Navi Mumbai 400 708.
2. Chief Engineer (LD), State Load Despatch Centre, GETCO, Gotri , Vadodara-390021.
3. Chief Engineer (Comml.), M.P. Power Management Co. Ltd., Shakti Bhavan, Rampur, Jabalpur-482008
4. Chief Engineer (Commercial),C.S. Power Distribution Company Ltd., Danganiya, Raipur- 492013
5. Chief Engineer,Electricity Department, Division-III, Curti, Ponda, Goa 403401
6. Executive Engineer,Electricity Department, Daman & Diu, Oidc, Corporate Office,Plot No. 35, Somnath,Daman-396210
7. Executive Engineer, Electricity Department, Dadra Nagar Haveli, 66kV Amli Road, Silvassa-396230
8. Vice President-Power Infrastructure Plant- B MRSS, Essar Steel Ltd 27th KM, Surat Hazira Road,Surat-394270 Gujarat.
9. General Manager (Comml.), NTPC, Samruddhi Trade Complex,2nd Floor, Midc, Marol, Andheri (E), Mumbai-400 093.
10. Chief Power Controller,Jindal Power Limited, O.P. Jindal Superthermal Power Plant ,Village & Po : Tamnar, Tehsil :Gharghoda,Dist: Raigarh (Chhattisgarh) 496107.
11. General Manager (Comml), Lanco Amarkantak Power Private Ltd., Gurgaon – 122 016
12. General Manager (Com. & CP), NTPC Sail Power Co. Pvt. Ltd., New Delhi -110 066
13. Dy. General Manager (Comml), Ratnagiri Gas & Power Pvt. Ltd., 5th Floor , Samrudhi Venture Park MIDC, Marol, Andheri (East), Mumbai – 400093.
14. Vice President (Powe CG) ACB India Ltd., 2*135 MW Kasaipali Power Project, Kasaipali, P.O.- Jawali, Tehsil-Katghora, Korba –Chhatisgarh-495445
15. GM (O&M)Bharat Aluminium Co. Ltd (BALCO), P.O. Balco Nagar, Distt. Korba -495684 Chhattisgarh
16. Head (O & M) ,Coastal Gujrat Power Limited, Tunda Bndh Road, Tunda Village,Mundra, Kutch, Gujarat-370435
17. AGM(F&A), DCPP JSPL, Dongamahua Captive Power Plant(4*135 Mw), Dhaurabhata(PO) Raigarh-496107 (CG)
18. Plant Head,GMR EMCO Energy Ltd. B1, MIDC, Growth Centre, Warora-Post Chandrapur- Dist, Mahrashtra-442907
19. KSK Mahanadi Power Co. Ltd, 8-2-293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad-500033
20. Sr. Vice President (EPMPL), Essar Power MP Limited, Thana Road, Near Chunkumari Stadium, Waidhan, Dist. Singrauli (MP)-486886
21. Sasan Power Limited, Dhirubahi Ambani Knowledge City, 1 Block, 2nd Floor, North Wing, Thane Belapur Road, Navi Mumbai-400710
22. MS. D B Power Ltd., 3rd Floor, Naman Corporate Link, C-31, G-Block, Bkc Bandra East,Mumbai-400051
23. M/S. GMR Energy Trading Limited, New Udaan Bhawan, Terminal-3, Opp. Ats Complex, International Terminal, Indira Gandhi International Airport, New Delhi- 110037
24. Jaypee Nigrie Super Thermal Power Project(A Unit Of Jaiprakash Power Ventures Limited)Vill- Nigrie, Tehsil-Saraidistt.- Singrauli, Mp-486669
25. Korba West Power Co. Limited, Village Chhotte Bhandar, P.O. Babe Bhandar,Tehsil Pussore Dist. Raigarh, Chhattisgarh-496001
26. GM (Operations)MB Power (Madhya Pradesh) Limited, hotel Govindam, Kotma Road,Anuppur, Madhya Pradesh – 484224
27. Torrent Energy Limited, DGEN Mega Power Project, Plot No Z-9, Dahej SEZ Area(Eastern Side),Taluka Vagra Distt Bharuch-392130, Gujrat.
28. GM-Coordination, Dhariwal Infrastruture Ltd,CESC House, Chowringheesquare, Kolkata-700001
29. Chief General Manager, RKM Powergen Pvt Ltd, Village Uchpinda, PO Dhurkot, Via Chandrapur, Tehsil- Dabra, Janjgir-Champa Dist, Chhattisgarh-495692
30. Head-Business Development , Jhabua Power Ltd.,6th Floor,Vatika City Point M.G.Road Gurgaon-122002
31. Sr. VP Power, TRN Energy Pvt ltd, 18, Vasant enclave, Rao tula ram marg,New delhi-110057
32. GM(Techno-Commercial),SKS Power Generation(CS) Ltd, 501B,Elegent Business Park, Andheri Kurla Road, JB Nagar, Andheri(E), Mumbai-400059.
33. Station Director, Nuclear Power Corporation of India ltd, Tarapur Atomic Power Station-1&2, PO- TAPP Maharashtra Dist - Thane 401504.
34. Station Director, Nuclear Power Corporation of India ltd, Tarapur Atomic Power Station-3&4, PO- TAPP Maharashtra Dist - Thane 401504.

35. Station Director,Nuclear Power Corporation of India ltd, Kakrapara Atomic Power Station, PO - via Vyara, Gujarat Dist - Surat 395651.
36. Member (Power), NCA, Narmada Sadan, Sector -B, Scheme No 74, Vijaynagar, Madhya Pradesh Indore 452010

E-mail

MADHYA PRADESH POWER TRANSMISSION COMPANY LIMITED
STATE LOAD DESPATCH CENTRE NAYAGAON, JABALPUR
Telephone: (0761) 2702740/2660240 Fax: (0761) 2664343 e-mail sldcmpjbp@yahoo.com
Corporate office. Madhya Pradesh Power Transmission Co. Ltd., Block No 2, Shakti Bhawan, Rampur, Jabalpur 482008, CIN-U40109MP2001SGC014880, Email-mdtransco.nic.co.in

Jabalpur, dtd: 26.05.2020

No.07-05/SG-11C/735

To

As Per Distribution List.

Sub:- Declaration of Peak and Off-Peak Hours for the month of June-2020 for Madhya Pradesh.

...

Sir,

The Chapter-8, Regulation-42 of Madhya Pradesh Electricity Regulatory Commission (Terms and conditions for Determination of Generation Tariff) Regulations, 2020 pertaining to Computation and Payment of Capacity Charge for Thermal Generating Stations contains the following provisions:-

> "The capacity charge shall be recovered under two segments of the year, i.e. High Demand Season (period of three months) and Low Demand Season (period of remaining nine months), and within each season in two parts viz. Capacity Charge for Peak Hours of the month and Capacity Charge for Off-Peak hours of the month....."
>
> The number of hours of "Peak" and "Off-Peak" periods during a day shall be four and twenty respectively. The hours of Peak and Off-Peak periods during a day shall be declared by the concerned Load Despatch Centre (LDC) at least a week in advance. The High Demand Season (period of three months, consecutive or otherwise) and Low Demand Season (period of remaining nine months, consecutive or otherwise) in a region shall be declared by the concerned Load Despatch Centre, at least six months in advance.

In accordance with above regulatory provisions, SLDC declares the Peak hours for June 2020 as 06:00 Hrs to 08:00 Hrs and 22:00 Hrs to 24:00 Hrs (four hours) for MP. Remaining period (twenty hours) are to be considered as Off-peak hours of June, 2020.

SLDC has already declared High Demand months of MP for FY 2020-21 as December 2020, January 2021 and February 2021 (three months). The remaining months (nine months) shall be treated as Low Demand Season of MP.

Thanking you,

Yours faithfully,

Chief Engineer,
SLDC, MPPTCL, Jabalpur.

Copy to –

1. The Executive Director, WRLDC, F-3, MIDC Area, Andheri (East), Mumbai-400093.
2. The Member Secretary, WRPC, F-3, MIDC Area, Andheri (East), Mumbai-400093.

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3. The Chief General Manager (Comml.)C1, C2 & C3), M.P. Power Management Co. Ltd., Bhopal- email: shailendra.janardan@mppmcl.com.
4. The Sr. Vice President, Jaiprakash Power Ventures Ltd., Village Sirchopi Subpost Office-Agasod, Post Office-Bina- 470113 Distt- Sagar, Fax No. 07580-277200, Email – jbtppbina400kvswitchyard@gmail.com
5. The Director (Projects), BLA Power Limited, At : Niwari, PO: Khorsipan, Tah : Gadarwara, Distt ; Narsinghpur 487 551, Fax No. 07791-243667 / 243669, Email – manish@bla.co.in, electricalop@bla.co.in
6. The General Manager (Operation), MB Power (Madhya Pradesh) Ltd., Hotel Govindum, Kotma Road, Anuppur (MP)- 484224.
7. Head-Business Development, M/s Jhabua Power Limited, 6th Floor, Vatika City Point, MG Road, Gurgaon-122002, Haryana.
8. The General Manager (Commercial), Lanco Amarkantak Power Pvt. Ltd., Gurgaon-122016, Distt. Haryana.
9. The General Manager(E&I), Jaypee Nigrie Super Thermal Power Project, Village-Nigrie, Tah. Sarai, Distt. Singrauli- (MP)-486669.

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